Application for Certification as an Eligible Energy Resource Under the Delaware Renewable Energy Portfolio Standard

1. Name of Facility ___Master, George Residence_____

2. Facility Address
   _____237 Landau Way_____
   _____Bear, DE 19701_____

   Is the facility located within the PJM control area? X **Yes** ☐ **No**
   If No, does the Facility have import capabilities[1]? ☐ **Yes** ☐ **No**

3. Name of Owner _____George J. Master_____
   Mailing Address _____237 Landau Way_____
   _____Bear, DE 19701_____

   Phone__302-252-1431_____ Fax _____

   Email: gmas1956@verizon.net_____

4. Name of Operator
   _____George J. Master_____
   Mailing Address __237 Landau Way_____
   _____Bear, DE 19701_____

   Phone___302-252-1431_____ Fax _____

   Email _____gmas1956@verizon.net_____

5. Name of Contact Person
   _____Fred Ugast_____
   Mailing Address 37 North Market St, Suite 200___
   _____Frederick, MD 21701_____

[1] Documentation will be required to substantiate import capabilities into PJM

Phone__240-439-4597_____ Fax ___240-575-6599_____

Email ___fred.ugast@uspvinc.com_____

6. Name of REC/SREC Owner

_____U.S. Photovoltaics, Inc._____

Mailing Address _____37 North Market Street, Suite 200_____

_____Frederick, MD 21701_____

Phone__240-439-4597_____ Fax ____240-575-6599_____

Email _____fred.ugast@uspvinc.com_____

7. List all PJM-EIS GATS State Certification Numbers assigned to this facility:

_____

_____

_____

8. Operational Characteristics:

Fuel Types Used (check all that apply):

☐ Gas combustion from the anaerobic digestion of organic material

☐ Geothermal

☐ Ocean, wave or tidal actions, currents, or thermal differences

☐ Qualified Biomass[i]

☐ Qualified Fuel Cells[ii]

☐ Qualified Hydroelectric[iii]

☐ Qualified Methane Gas captured from a landfill gas recovery system[iv]

X Solar

☐ Wind

If co-firing, provide the formula on file with PJM Environmental Information Services, Inc. (PJM-EIS)_____

Rated Capacity (**in megawatts - DC**) _____.00532_____

If multiple fuel types are utilized, attach the formula for computing the portion of output per fuel type by megawatts per hour generated.

Facility **Final Approved Interconnection Date** ___02/16/2017_____

If co-firing with fossil fuels, co-fire start date _____

If co-firing with fossil fuels, attach the allocation formula on file with PJM.

9. Is the Applicant's facility customer-sited generation[v]?

   X Yes ☐ No

   Is the Applicant's facility a community owned generating facility[vi]?

   ☐ Yes X No

   Can the output from the customer-sited generation be appropriately metered?

   X Yes ☐ No

10. If the Applicant's installation is solar or wind sited in Delaware, is a minimum of 50% of the cost of the renewable energy equipment, inclusive of mounting components, manufactured in Delaware?

    ☐ Yes* **X** No

_____ _____

Company Name of Installer Signature of Company Representative

Address	Print Name of Company Representative
Address	

***If Yes, please attach the following documentation:**

- A copy of the supplier's invoice showing Delaware manufactured equipment with this facility identified
  - If the supplier's invoice shows only a coded Purchase Order (PO) number, a copy of the company's matching PO that includes the address where the materials were used/installed, must also be supplied
  - If using a master invoice, a record of the draws against the purchased quantity, on the master invoice, must show the address of each use and the quantity of material used

11. If the Applicant's installation is solar or wind sited in Delaware:

    a. Was the facility physically constructed or installed with a workforce that consists of at least 75% Delaware residents?

    ☐ Yes* **X** No

    b. Does the installing company employ, in total, a minimum of 75% workers who are Delaware residents?

    ☐ Yes* **X** No

Company Name of Installer	Signature of Company Representative
Address	Print Name of Company Representative
Address	

***If Yes, please attach supporting documentation (see pages 7-8 for details). Please note, in order to qualify for the Labor/Workforce Bonus, at least one of the options (a. or b.) must be met.**

I, __Fred Ugast_____ (print name) hereby certify under penalty of perjury that

1. I have made reasonable inquiry, and the information contained in this Application is true and correct to the best of my knowledge, information and belief.

2. I am authorized to submit and execute this Application and to bind myself and/or my company to the representations contained herein.

3. I /my company agree(s) to comply with and be subject to the jurisdiction of the Public Service Commission of the State of Delaware for any matters arising out of my submission of this Application or the granting of the Application.

4. In the event that any of the information contained in this Application changes pending the consideration of this Application or after the Application is granted, I/my company will amend the Application to provide the Commission with such changed information.

5. I acknowledge that if any of the representations made in this Application or in any amendment thereto are found to be untrue when made, I/the company may be subject to sanctions, including but not limited to monetary fines and/or the revocation of any Certificate granted as a result of the representations made in this Application.

Signature: Fred Ugast

Date: 5/10/2017

Required Documentation:

- If the facility is customer-sited generation, attach a copy of the utility's **Final Approved Interconnection Agreement**
- One copy of U.S. Department of Energy, Energy Information Administration Form EIA-860, if rated capacity is >1.0 MW

[i] "Qualified Biomass" means electricity generated from the combustion of biomass that has been cultivated in a sustainable manner as determined by Delaware Department of Natural Resources and Environmental Control (DNREC), and is not combusted to produce energy in a waste to energy facility or in an incinerator.

[ii] "Qualified Fuel Cells" means electricity generated by a fuel cell powered by Renewable Fuels, as that term is defined in Section 1.0 of the Rules and Procedures to Implement the Renewable Energy Portfolio Standard, Delaware Public Service Commission Regulation Docket No. 56.

[iii] "Qualified Hydroelectric" means electricity generated by a hydroelectric facility that has a maximum design capacity of 30 megawatts or less from all generating units combined that meet appropriate environmental standards as determined by DNREC.

[iv] "Qualified Methane Gas" means electricity generated by the combustion of methane gas captured from a landfill gas recovery system; provided, however, that:

1. Increased production of landfill gas from production facilities in operation prior to January 1, 2004 demonstrates a net reduction in total air emissions compared to flaring and leakage;
2. Increased utilization of landfill gas at electric generating facilities in operation prior to January 1, 2004 (i) is used to offset the consumption of coal, oil, or natural gas at those facilities, (ii) does not result in a reduction in the percentage of landfill gas in the facility's average annual fuel mix when calculated using fuel mix measurements for 12 out of any continuous 15 month period during which the electricity is generated, and (iii) causes no net increase in air emissions from the facility; and
3. Facilities installed on or after January 1, 2004 meet or exceed 2004 Federal and State air emission standards, or the Federal and State air emission standards in place on the day the facilities are first put into operation, whichever is higher.

[v] "Customer-sited Generation" means a generating unit that is interconnected on the end use customer's side of the retail electricity meter in such a manner that it displaces all or part of the metered consumption of the end-use customer.

[vi] "Community-owned Energy Generating Facility" means a renewable energy generating facility that has multiple owners or customers who share the output of the generator, which may be located either as a stand-alone facility or behind the meter of a participating owner or customer. The facility shall be interconnected to the distribution system and operated in parallel with an electric distribution company's transmission and distribution facilities.

Documentation Required for Delaware Labor/Workforce Bonus

11. If the Applicant's installation is solar or wind sited in Delaware:

    a. Was the facility physically constructed or installed with a workforce that consists of at least 75% Delaware residents?

If you answered yes to "a." above, complete the following as evidence.

_____

The following individuals (list every employee) were employed by

_____
Installation Company Name

as direct labor (physical construction and installation) for this facility: (Attach additional sheets if necessary)

Please complete the following information for all individuals listed above:

Name	Home Address City, State only (As per Tax Withholding)	Social Security Number (Last 2 digits only)

Total Delaware Resident Employees:_____ **Total Number of Employees:**_____

% of Delaware Residents (Delaware Residents Divided by Total Employees): _____

Documentation Required for Delaware Labor/Workforce Bonus

11. If the Applicant's installation is solar or wind sited in Delaware:

    b. Does the installing company employ, in total, a minimum of 75% of workers who are Delaware residents?

_____

If you answered yes to "b." above, complete the following as evidence:

_____
Installation Company Name

employed the following individuals (list EVERY employee on the payroll during the period from project start date until project completion date). Projects are considered complete upon final interconnection approval to operate. (Attach additional sheets if necessary)

Project Start Date:_____ Project Complete Date:_____

Employee Full Name	Home Address City, State Only (As per Tax Withholding)	Social Security Number (Last 2 digits Only)

Total Delaware Resident Employees:_____ Total Number of Employees:_____

% of Delaware Residents (Delaware Residents Divided by Total Employees): _____