Chesapeake Utilities Corporation
Delaware Division
Development of Gas Sales Service Rates Effective April 1, 2014

Based on Total Firm Gas Costs Recoverable through GSR effective April 1, 2014

Description	Allocator	Total System Costs	Volume (Ccf)	Cost / Ccf
Fixed Gas Costs	Peak Day Capacity Entitlements	$21,160,430	851,380	$24.85
Variable Gas Costs	Annual Volume	$21,019,153	35,717,985	$0.588
Total Firm Gas Costs	Annual Volume	$42,179,583	35,717,985	$1.181

Development of High Load Factor Service Rates per CCF (60.83% Load Factor)

Description		Peak Day Cap. Method	System Average Cost	HLFS Average Rate
Demand Rate	($24.85 / 222)	$0.112		
Commodity Rate		$0.588		
Total Gas Sales Service Rate		**$0.700**	**$1.181**	**$0.941**

Total High Load Factor Dollars

Projected Sales	Rate	Total Cost
2,671,263	**$0.941**	**$2,513,659**

Development of Gas Lighting Rate per CCF (100% Load Factor)

Description		Peak Day Cap. Method
Demand Rate	($24.85 / 365)	$0.068
Commodity Rate		$0.588
Total Gas Sales Service Rate		**$0.656**

Total Gas Lighting Dollars

Projected Sales	Rate	Total Cost
1,140	**$0.656**	**$748**

Development of RS1, RS2, GS, MVS, and LVS Rate per CCF

Description	Firm Gas Cost	Volume (CCF)	Rate per CCF	Margin Sharing Rate per CCF	Final Rate per CCF
Total System Gas Cost	$42,179,583	35,717,985			
Less : Allocated to HLFS	$2,513,659	2,671,263			
Less : Allocated to GL	$748	1,140			
Total Remaining System	$39,665,176	33,045,581	**$1.200**	**($0.068)**	**$1.132**

Chesapeake Utilities Corporation
Delaware Division
Development of Gas Sales Service Rates Effective April 1, 2014

Determination of Margin Sharing Credit for November 1, 2013 - October 31, 2014

Projected Interruptible Margin, Off-System Sales Margin and Capacity Valuation Credits for the Period

Description	2013 November Actual	2013 December Actual	2014 January Actual	2014 February Projected	2014 March Projected	2014 April Projected	2014 May Projected	2014 June Projected	2014 July Projected	2014 August Projected	2014 September Projected	2014 October Projected	Total
Interruptible Transportation	$10,905	$10,592	$5,378	$5,538	$5,490	$8,253	$8,097	$17,739	$19,738	$28,974	$26,028	$30,524	**$177,256**
Capacity Valuation	$177,083	$177,083	$177,083	$177,083	$177,083	$177,083	$177,083	$177,083	$177,083	$177,083	$177,083	$177,083	**$2,125,000**
Total Margins	$187,989	$187,676	$182,461	$182,621	$182,573	$185,336	$185,181	$194,822	$196,821	$206,057	$203,111	$207,608	**$2,302,256**

Amount of Margins Subject to Sharing to be Credited to RS-1,RS-2,GS,MVS,LVS Customers

Level of Margins Subject to Sharing	Eligible Margin Amounts	Customer Sharing (%)	Customer Sharing ($)
Interruptible Transportation First $675,000	$177,256	0%	$0
Interruptible Transportation over $675,000	$0	90%	$0
Capacity Valuation	$2,125,000	92.5%	$1,965,625
Total	$2,302,256		$1,965,625

Determination of Margin Sharing Credit Per Ccf For RS-1,RS-2,GS,MVS,LVS Customers

Month	Total Projected Firm Sales For Period	Gas Lighting Sales For Period		High Load Sales For Period	Projected RS-1,RS-2,GS, MVS & LVS Sales For Period
Nov-13	240,756	(7)		(19,828)	220,921
Dec-13	493,030	(7)		(24,910)	468,113
Jan-14	679,261	(10)		(27,118)	652,133
Feb-14	696,174	(10)		(26,144)	670,020
Mar-14	545,059	(10)		(27,936)	517,113
Apr-14	338,965	(10)		(24,041)	314,914
May-14	145,594	(10)		(22,219)	123,365
Jun-14	93,721	(10)		(19,402)	74,309
Jul-14	76,586	(10)		(16,227)	60,349
Aug-14	79,317	(10)		(18,677)	60,630
Sep-14	78,513	(10)		(18,576)	59,927
Oct-14	104,823	(10)		(22,048)	82,764
Total	3,571,798	(114)		(267,126)	3,304,558

Customer Sharing ($)	Prior Period Under Refund (Nov 12- Oct 13)	Refund through Nov. 1, 2013 GSR	RS,GS,MVS, & LVS Sales In Mcf	Margin Sharing Rate Per Mcf	Margin Sharing Rate Per Ccf
($1,965,625)	($292,161)	($2,257,786)	3,304,558	**($0.683)**	**($0.068)**

Schedule A.2

Chesapeake Utilities Corporation
Delaware Division
Current Firm Gas Costs
Effective April 1, 2014

	Total Gas Costs	Volume (Mcf)	Avg Cost/Mcf
Demand Rate:			
		85,138	
Columbia FT Reservation	$774,559		$9.098
Transco FT Reservation	$4,201,725		$49.352
Texas Eastern FT Reservation	$6,294,765		$73.936
Storage Demand & Capacity	$914,922		$10.746
ESNG FT Reservation	$15,022,016		$176.443
ESNG E3 Surcharge	$216,040		$2.538
ESNG Capacity Release for Transp.	($4,770,740)		($56.035)
Balancing Rate Credit	($1,097,143)		($12.887)
GSR Settlement Adjustment	$39,286		$0.461
Supplier Refund	($435,000)		($5.109)
Total Firm Fixed Gas Costs	$21,160,430		$248.54
Peak Day Capacity (Mcf)	85,138		
Annual Fixed Cost per Mcf	$248.54		
Annual Fixed Cost per Ccf	$24.85		
Monthly Fixed Cost per Mcf	**$20.71**		
Monthly Fixed Cost per Ccf	**$2.071**		
Commodity Rate:			
		3,571,798	
Flowing Commodity	$16,175,135		$4.529
Storage I/W & Commodity	$2,315,003		$0.648
ESNG FT Commodity	($27,107)		($0.008)
Energy Software	($50,000)		($0.014)
Propane	$0		$0.000
CNG for Vehicular Use	($1,398)		($0.000)
(Over)/Under Collection	$2,607,520		$0.730
Transition Fees	$0		$0.000
Total Firm Variable Gas Costs	$21,019,153		$5.88
Total Firm Sales Volumes (Mcf)	3,571,798		
Total Firm Sales Volumes (Ccf)	35,717,985		
Commodity Rate per Mcf	**$5.88**		
Commodity Rate per Ccf	**$0.588**		
System Average Rate:			
Total Firm Fixed Gas Costs	$21,160,430		
Total Firm Variable Gas Costs	$21,019,153		
Total Firm Gas Costs	**$42,179,583**	**3,571,798**	**$11.81**

Chesapeake Utilities Corporation
Projected Sales and Requirements Summary
November 1, 2013 - October 31, 2014

	Actual Nov-13	Actual Dec-13	Estimated Jan-14	Projected Feb-14	Projected Mar-14	Projected Apr-14	Projected May-14	Projected Jun-14	Projected Jul-14	Projected Aug-14	Projected Sep-14	Projected Oct-14	Total
Mcf Sales													
Firm													
Residential Service - 1	5,010	12,240	17,987	15,353	11,467	7,161	2,560	1,891	1,450	1,402	1,259	1,606	79,387
Residential Service - 2	163,283	342,604	476,526	493,437	383,090	236,580	91,462	53,542	42,888	40,454	35,380	57,441	2,416,687
General Service	15,008	40,112	60,948	62,793	46,666	27,955	8,740	5,403	4,397	4,199	3,941	4,785	284,947
Medium Volume Service	16,842	37,617	51,911	51,558	41,877	23,436	9,695	5,525	4,587	4,641	3,934	4,983	256,608
Large Volume Service	20,778	35,540	44,761	46,879	34,013	19,782	10,906	7,948	7,027	9,934	15,413	13,948	266,929
High Load Factor Service	19,828	24,910	27,118	26,144	27,936	24,041	22,219	19,402	16,227	18,677	18,576	22,048	267,126
Gas Lighting	7	7	10	10	10	10	10	10	10	10	10	10	114
Total Firm Mcf Sales	240,756	493,030	679,261	696,174	545,059	338,965	145,594	93,721	76,586	79,317	78,513	104,823	3,571,798
Natural Gas Vehicles	11	11	7	4	4	4	4	4	4	4	4	4	67
Total Mcf Sales	240,767	493,041	679,268	696,178	545,063	338,969	145,598	93,725	76,590	79,321	78,517	104,827	3,571,866
Mcf Requirements													
Mcf Sales	240,767	493,041	679,268	696,178	545,063	338,969	145,598	93,725	76,590	79,321	78,517	104,827	3,571,866
Adjusted Mcf Sales	0	0	0	(20,897)	0	0	0	0	0	0	0	0	(20,897)
Total Mcf Sales	240,767	493,041	679,268	675,281	545,063	338,969	145,598	93,725	76,590	79,321	78,517	104,827	3,550,969
Cycle Billing Adjustment	1,562	6,256	185,362	(30,663)	(75,150)	(77,071)	(26,291)	(11,197)	0	696	606	25,887	(3)
Subtotal	242,329	499,297	864,630	644,618	469,913	261,898	119,307	82,528	76,590	80,017	79,123	130,714	3,550,966
Company Use	120	272	350	322	332	126	55	41	58	24	43	44	1,787
Unaccounted For	197,586	13,387	20,933	12,422	8,397	4,213	2,053	1,522	1,548	1,664	1,625	3,083	268,435
Pressure Compensation	6,672	7,777	13,432	10,398	8,141	5,063	2,175	1,400	1,144	1,185	1,173	1,566	60,124
Total Mcf Requirements	446,707	520,733	899,345	667,760	486,783	271,300	123,590	85,491	79,340	82,890	81,964	135,407	3,881,310
Dt Requirements	480,870	556,813	957,666	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,080,383
Total Dt Requirements	497,700	576,301	991,184	715,322	521,454	290,623	132,393	91,580	84,991	88,795	87,801	145,052	4,223,196

Schedule C.1

Chesapeake Utilities Corporation
Delaware Division

	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
	30	31	31	28	31	30	31	30	31	31	30	31	365
FIXED COSTS													
Columbia Gas Transmission FT													
FTS Firm Transportation Service													
Reservation Rates	$5.7280	$5.7830	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	
Billing Units (MDTQ)	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	
Reservation Costs	$62,778.88	$63,381.68	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$731,371.76
FTS-1 Columbia Gulf													
Reservation Rates	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	
Billing Units (MDTQ)	880	880	880	880	880	809	809	809	809	809	809	809	
Reservation Costs	$3,776.70	$3,776.70	$3,776.70	$3,776.70	$3,776.70	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$43,187.43
Columbia Reservation Costs	$66,555.58	$67,158.38	$64,297.82	$64,297.82	$64,297.82	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$774,559.19
Transco FT													
FT Firm Transportation													
Reservation Rates:													
Transco Zone 1 (Sta 30)													
Fixed Cost Rate	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	
Electric Power Rate	$0.00408	$0.0066	$0.0066	$0.0066	$0.0066	$0.0059	$0.0059	$0.0059	$0.0059	$0.0059	$0.0059	$0.0059	
Transco Zone 2 (Sta 45)													
Fixed Cost Rate	$0.55049	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	
Electric Power Rate	$0.00390	$0.0063	$0.0063	$0.0063	$0.0063	$0.0056	$0.0056	$0.0056	$0.0056	$0.0056	$0.0056	$0.0056	
Transco Zone 3 (Sta 50 and 62)													
Fixed Cost Rate	$0.51762	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	
Electric Power Rate	$0.00360	$0.0058	$0.0058	$0.0058	$0.0058	$0.0052	$0.0052	$0.0052	$0.0052	$0.0052	$0.0052	$0.0052	
Billing Units (MDTQ):													
Transco Zone 1 (Sta 30)	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	
Transco Zone 2 (Sta 45)	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	
Transco Zone 3 (Sta 50 and 62)	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	
Total FT Units	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	
Reservation Costs:													
Transco Zone 1 (Sta 30)	$32,266.10	$33,523.23	$33,504.49	$30,262.12	$33,504.49	$32,384.70	$33,464.19	$32,384.70	$33,464.19	$33,464.19	$32,384.70	$33,464.19	$394,091.29
Transco Zone 2 (Sta 45)	$46,206.70	$47,965.82	$47,947.08	$43,307.04	$47,947.08	$46,346.10	$47,890.97	$46,346.10	$47,890.97	$47,890.97	$46,346.10	$47,890.97	$563,975.90
Transco Zone 3 (Sta 50 and 62)	$100,781.91	$104,595.38	$104,576.64	$94,456.32	$104,576.64	$101,085.30	$104,454.81	$101,085.30	$104,454.81	$104,454.81	$101,085.30	$104,454.81	$1,230,062.03
Transco	$179,274.71	$186,084.43	$186,028.21	$168,025.48	$186,028.21	$179,816.10	$185,809.97	$179,816.10	$185,809.97	$185,809.97	$179,816.10	$185,809.97	$2,188,129.22
Transco Zone 5 (Cove Point)													
Reservation Rates	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	
Billing Units (MDTQ)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Reservation Costs	$165,501.00	$171,017.70	$171,017.70	$154,467.60	$171,017.70	$165,501.00	$171,017.70	$165,501.00	$171,017.70	$171,017.70	$165,501.00	$171,017.70	$2,013,595.50
Transco Reservation Costs	$344,775.71	$357,102.13	$357,045.91	$322,493.08	$357,045.91	$345,317.10	$356,827.67	$345,317.10	$356,827.67	$356,827.67	$345,317.10	$356,827.67	$4,201,724.72
Texas Eastern													
Reservation Rates	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	
Billing Units (MDTQ)	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	
Tetco Reservation Costs	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$6,294,764.52

Chesapeake Utilities Corporation
Delaware Division

	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Eastern Shore Natural Gas													
FT Firm Transportation - Receipt Zone 1													
Reservation Rates:													
Reservation - FT	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	
Billing Units (MDTQ):													
Reservation - FT	34,307	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	
Reservation Costs:													
Reservation - FT	$150,319.55	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$1,791,447.83
Reservation Costs - Receipt Zone 1	$150,319.55	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$1,791,447.83
FT/ST Firm Transportation - Receipt Zone 2													
Reservation Rates:													
Reservation - FT	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	
Billing Units (MDTQ):													
Reservation - FT	64,608	65,573	65,573	65,573	64,351	64,351	58,510	58,510	58,510	58,510	58,510	58,510	
Reservation - ST	5,081	5,081	5,081	5,081	5,081	5,081	1,846	1,846	1,846	1,846	1,846	1,846	
Reservation Costs:													
Reservation - FT	$110,583.05	$112,234.75	$112,234.75	$112,234.75	$110,143.17	$110,143.17	$100,145.72	$100,145.72	$100,145.72	$100,145.72	$100,145.72	$100,145.72	$1,268,447.96
Reservation - ST	$8,696.64	$8,696.64	$8,696.64	$8,696.64	$8,696.64	$8,696.64	$3,159.61	$3,159.61	$3,159.61	$3,159.61	$3,159.61	$3,159.61	$71,137.50
Reservation Costs - Receipt Zone 2	$119,279.69	$120,931.39	$120,931.39	$120,931.39	$118,839.81	$118,839.81	$103,305.33	$103,305.33	$103,305.33	$103,305.33	$103,305.33	$103,305.33	$1,339,585.46
FT Firm Transportation -Delivery Zone 2													
Reservation Rates:													
Reservation - FT	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	
Billing Units (MDTQ):													
Reservation - FT	38,405	38,611	38,611	38,611	38,405	38,405	34,553	34,553	34,553	34,553	34,553	34,553	
Reservation - ST	3,349	3,349	3,349	3,349	3,349	3,349	1,217	1,217	1,217	1,217	1,217	1,217	
Reservation Costs:													
Reservation - FT	$485,542.89	$488,147.29	$488,147.29	$488,147.29	$485,542.89	$485,542.89	$436,843.21	$436,843.21	$436,843.21	$436,843.21	$436,843.21	$436,843.21	$5,542,129.80
Reservation - ST	$42,340.40	$42,340.40	$42,340.40	$42,340.40	$42,340.40	$42,340.40	$15,386.17	$15,386.17	$15,386.17	$15,386.17	$15,386.17	$15,386.17	$346,359.42
Reservation Costs -Delivery Zone 2	$527,883.29	$530,487.69	$530,487.69	$530,487.69	$527,883.29	$527,883.29	$452,229.38	$452,229.38	$452,229.38	$452,229.38	$452,229.38	$452,229.38	$5,888,489.22
FT Firm Transportation - Delivery Zone 3													
Reservation Rates:													
Reservation - FT	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	
Billing Units (MDTQ):													
Reservation - FT	26,203	26,962	26,962	26,962	25,946	25,946	23,957	23,957	23,957	23,957	23,957	23,957	
Reservation - ST	1,732	1,732	1,732	1,732	1,732	1,732	629	629	629	629	629	629	
Reservation Costs:													
Reservation - FT	$468,396.97	$481,964.62	$481,964.62	$481,964.62	$463,802.91	$463,802.91	$428,248.14	$428,248.14	$428,248.14	$428,248.14	$428,248.14	$428,248.14	$5,411,385.49
Reservation - ST	$30,960.71	$30,960.71	$30,960.71	$30,960.71	$30,960.71	$30,960.71	$11,243.82	$11,243.82	$11,243.82	$11,243.82	$11,243.82	$11,243.82	$253,227.18
Reservation Costs - Delivery Zone 3	$499,357.68	$512,925.33	$512,925.33	$512,925.33	$494,763.62	$494,763.62	$439,491.96	$439,491.96	$439,491.96	$439,491.96	$439,491.96	$439,491.96	$5,664,612.67
GS Incremental Rate - GreenSpring													
Reservation Rates:													
Reservation - GS	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	
Billing Units (MDTQ):													
Reservation - GS	843	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	
Reservation Costs:													
Reservation - GS	$22,006.77	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$337,880.90
ESNG E-3 Surcharge	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$216,039.96
Eastern Shore Reservation Costs	$1,336,850.31	$1,360,257.05	$1,360,257.05	$1,360,257.05	$1,337,399.36	$1,337,399.36	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$15,238,056.04
Capacity Reservation	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Capacity Release Credits	($315,947.84)	($316,420.46)	($316,649.47)	($324,911.44)	($403,033.90)	($403,670.60)	($460,178.84)	($458,589.58)	($458,440.12)	($458,193.25)	($435,880.75)	($404,380.75)	($4,756,296.80)
Storage Demand & Capacity													
Reservation Costs:													
Columbia:													
FSS Firm Storage Service	$146,563.17	$145,958.71	$144,398.88	$70,752.60	$70,752.61								$578,425.97
Transco:													
GSS General Storage Service	$26,538.84	$26,854.03	$27,274.29	$27,854.67	$27,854.67								$136,376.50
LGA Liquified Natural Gas Storage	$3,868.69	$3,868.69	$3,868.69	$3,868.69	$3,868.69								$19,343.45
LSS Leidy Storage Service	$8,125.88	$8,146.11	$8,173.07	$8,207.69	$8,207.68								$40,860.43
WSS Washington Storage Service	$5,250.70	$5,318.36	$5,408.57	$5,530.79	$5,530.78								$27,039.20
ESS Eminence Storage Service	$11,708.53	$12,330.20	$13,161.74	$14,338.37	$14,338.36								$65,875.20
PS Peaking Service	$2,258.41	$4,326.27	$7,053.41	$16,666.80	$16,666.80								$47,001.69
Total Transco	$57,749.05	$60,843.66	$64,989.77	$76,467.01	$76,466.98								$336,496.47
Total Storage Demand & Capacity Costs	$204,312.22	$206,802.37	$209,388.65	$147,219.61	$147,219.59								$914,922.44
TOTAL FIXED COSTS	$2,161,109.89	$2,199,463.18	$2,198,883.67	$2,093,919.83	$2,027,492.49	$1,867,602.68	$1,676,144.96	$1,666,223.65	$1,677,883.68	$1,678,130.55	$1,688,932.48	$1,731,943.05	$22,667,730.11

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COMMODITY COSTS	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Columbia Gas Transmission FT													
Columbia - Gulf (FTS-1)													
Commodity Rate	$3.5092	$3.7355	$4.1227	$5.5106	$4.9559	$4.4849	$4.4056	$4.4074	$4.4205	$4.4146	$4.3792	$4.4207	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Swing Purchases - TCO (FTS)													
Commodity Rate	$3.7402	$3.9433	$4.5413	$4.8874	$4.6235	$4.2824	$4.2277	$4.2459	$4.1888	$4.2194	$4.2057	$4.3226	
Commodity In DT	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Commodity Cost	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Columbia - TCO 1278													
Commodity Rate	$3.7166	$4.6023	$5.1174	$16.7378	$5.1951	$4.6180	$4.5093	$4.4701	$4.4526	$4.4059	$4.3812	$4.4630	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total FTS Commodity Volume	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Total FTS Commodity Costs	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
TCO Pool through SST to ESNG													
Commodity Rate	$3.7166	$4.6023	$5.1174	$16.7378	$5.1951	$4.6180	$4.5093	$4.4701	$4.4526	$4.4059	$4.3812	$4.4630	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Columbia Storage Injections													
Weighted Average Rate	$3.740	$3.943	$4.541	$4.887	$4.624	$4.282	$4.228	$4.246	$4.189	$4.219	$4.208	$4.323	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Columbia Gas Transmission													
Commodity Volumes	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Commodity Costs	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Transco FT													
FT Zone 1 to Zone 6 - (Sta 30)													
Commodity Rate	$3.7402	$3.9431	$4.5412	$4.8819	$4.6323	$4.2860	$4.2409	$4.2593	$4.2738	$4.2739	$4.2807	$4.3809	
Commodity In DT	15,155	20,200	34,398	21,677	17,386	11,120	5,066	3,504	3,252	3,397	3,359	5,550	144,064
Commodity Cost	$56,682.56	$79,651.23	$156,207.60	$105,824.95	$80,537.17	$47,660.32	$21,484.40	$14,924.59	$13,898.40	$14,518.44	$14,378.87	$24,203.00	$629,971.53
FT Zone 2 to Zone 6 - (Sta 45)													
Commodity Rate	$3.7402	$3.9433	$4.5412	$4.9228	$4.6738	$4.3073	$4.2726	$4.2806	$4.3054	$4.2848	$4.3020	$4.3820	
Commodity In DT	22,260	29,669	50,524	31,913	25,598	16,370	7,458	5,158	4,787	5,002	4,946	8,171	211,654
Commodity Cost	$83,256.59	$116,993.49	$229,441.18	$157,101.32	$119,625.47	$70,510.50	$31,865.05	$22,079.33	$20,609.95	$21,432.57	$21,277.69	$35,805.32	$929,998.46
FT Zone 3 to Zone 6 - (Sta 65)													
Commodity Rate	$3.7402	$3.9433	$4.5413	$4.9418	$4.6833	$4.3491	$4.3145	$4.2711	$4.2958	$4.2855	$4.2924	$4.3824	
Commodity In DT	51,660	68,855	117,253	74,083	59,401	37,992	17,308	11,971	11,110	11,808	11,478	18,962	491,661
Commodity Cost	$193,218.15	$271,513.22	$532,476.71	$366,004.53	$278,192.70	$165,231.01	$74,675.37	$51,129.34	$47,726.34	$49,746.08	$49,268.17	$83,099.07	$2,162,280.69
Total FT Commodity Volume	89,075	118,724	202,175	127,653	102,383	65,482	29,832	20,633	19,149	20,007	19,783	32,683	847,579
Total FT Commodity Costs	$333,157.30	$468,157.94	$918,125.49	$628,930.80	$478,355.34	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$3,722,250.68
FT Zone 5 to Zone 6 - (Cove Point)													
Commodity Rate	$3.6921	$4.4435	$4.5798	$13.3340	$5.1206	$4.5669	$4.4486	$4.4097	$4.3212	$4.2038	$4.1183	$4.2910	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Swing Purchases - Transco Zone 6													
Commodity Rate	$3.8949	$4.5915	$35.1616	$16.4016	$5.0648	$4.5190	$4.4124	$4.3740	$4.3568	$4.3110	$4.2868	$4.3670	
Commodity In DT	29,700	37,600	27,982	0	0	0	0	0	0	0	0	0	95,282
Commodity Cost	$115,680.00	$172,641.10	$983,892.24	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,272,213.34
Transco Storage Injections													
Weighted Average Rate	$3.7402	$3.9432	$4.5412	$4.9269	$4.6722	$4.3279	$4.2915	$4.2715	$4.2945	$4.2834	$4.2928	$4.3788	
Commodity In DT	(9,508)	(13,891)	(18,219)	0	0	0	0	0	0	0	0	0	(41,618)
Commodity Cost	($36,478.39)	($52,888.59)	($69,902.66)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($159,269.64)
Transco													
Commodity Volume	109,267	142,433	211,938	127,653	102,383	65,482	29,832	20,633	19,149	20,007	19,783	32,683	901,243
Commodity Costs	$412,358.91	$587,910.45	$1,832,115.07	$628,930.80	$478,355.34	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$4,835,194.38
TETCO FT													
Commodity Rate	$3.7402	$3.9432	$4.5412	$4.7721	$4.5234	$4.1629	$4.0785	$4.0460	$3.9591	$3.8446	$3.8416	$4.0311	
Commodity In DT	233,940	311,809	530,977	381,100	305,651	195,489	89,053	61,604	57,171	59,728	59,060	97,570	2,383,152
Commodity Cost	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.56	$249,249.78	$226,345.71	$229,630.27	$226,884.90	$393,314.43	$10,219,462.99
TETCO FT													
Commodity Volume	233,940	311,809	530,977	381,100	305,651	195,489	89,053	61,604	57,171	59,728	59,060	97,570	$2,383,152.00
Commodity Costs	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.56	$249,249.78	$226,345.71	$229,630.27	$226,884.90	$393,314.43	$10,219,462.99

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		Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Storages														
Columbia Gas Transmission Storage														
FSS Firm Storage Service														
Charges:	Avg Commodity Inc Inj	$3.85440	$3.85440	$3.85440	$3.8544	$3.8544								
	Withdrawal Inc. Trans	$0.03310	$0.03310	$0.03310	$0.0331	$0.0331								
Billing Units:	Withdrawal	57,069	49,368	108,984	88,228	44,113								347,762
Cost:	Reservation	$146,563.17	$145,958.71	$144,398.88	$70,752.60	$70,752.61								$578,425.97
	Avg Commodity Inc Inj	$219,966.73	$190,284.00	$420,067.88	$340,066.00	$170,029.15								$1,340,413.76
	Withdrawal	$1,891.45	$1,636.21	$3,612.09	$2,920.35	$1,460.14								$11,520.24
		$368,421.35	$337,878.92	$568,078.85	$413,738.95	$242,241.90								$1,930,359.97
Transco Storages														
GSS General Storage Service														
Charges:	Avg Commodity Inc Inj	$4.09940	$4.09180	$4.08690	$4.0869	$4.0869								
	Withdrawal	$0.04670	$0.04670	$0.04670	$0.04670	$0.04670								
Billing Units:	Withdrawal	7,887	18,881	22,980	16,716	4,185								70,649
Cost:	Reservation	$26,538.84	$26,854.03	$27,274.29	$27,854.67	$27,854.67								$136,376.50
	Avg Commodity Inc Inj	$32,331.59	$77,256.83	$93,916.62	$68,316.62	$17,103.68								$288,925.34
	Withdrawal	$368.56	$882.31	$1,073.86	$780.64	$195.44								$3,300.81
		$59,238.99	$104,993.17	$122,264.77	$96,951.93	$45,153.79								$428,602.65
LGA Liquified Natural Gas Storage Service														
Charges:	Avg Commodity Inc Inj	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000								
	Withdrawal	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000								
	Withdrawal	0	0	0	0	0								0
Cost:	Reservation	$3,868.69	$3,868.69	$3,868.69	$3,868.69	$3,868.69								$19,343.45
	Avg Commodity Inc Inj	$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
	Withdrawal	$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
		$3,868.69	$3,868.69	$3,868.69	$3,868.69	$3,868.69								$19,343.45
LSS Leidy Storage Service														
Charges:	Avg Commodity Inc Inj	$4.05240	$4.05240	$4.05240	$4.0524	$4.0524								
	Withdrawal	$0.02600	$0.02600	$0.02600	$0.02600	$0.02600								
Billing Units:	Withdrawal	2,649	6,402	2,867	5,329	1,333								18,580
Cost:	Reservation	$8,125.88	$8,146.11	$8,173.07	$8,207.69	$8,207.68								$40,860.43
	Avg Commodity Inc Inj	$10,734.91	$25,943.69	$11,618.33	$21,595.24	$5,401.85								$75,294.02
	Withdrawal	$68.98	$166.71	$74.66	$138.55	$34.66								$483.56
		$18,929.77	$34,256.51	$19,866.06	$29,941.48	$13,644.19								$116,638.01
WSS Washington Storage Service														
Charges:	Avg Commodity Inc Inj	$4.04990	$4.0499	$4.04990	$4.0499	$4.0499								
	Withdrawal	$0.02150	$0.02150	$0.01180	$0.01180	$0.01180								
Billing Units:	Withdrawal	20,600	24,715	27,781	6,300	1,581								80,977
Cost:	Reservation	$5,250.70	$5,318.36	$5,408.57	$5,530.79	$5,530.78								$27,039.20
	Avg Commodity Inc Inj	$83,428.13	$100,093.50	$112,510.52	$25,514.37	$8,402.89								$327,949.41
	Withdrawal	$442.92	$291.64	$327.82	$74.34	$18.66								$1,155.38
		$89,121.75	$105,703.50	$118,246.91	$31,119.50	$11,952.33								$356,143.99
ESS Eminence Storage Service														
Charges:	Avg Commodity Inc Inj	$4.12640	$4.1264	$4.1264	$4.1264	$4.1264								
	Withdrawal	$0.10880	$0.10880	$0.10880	$0.10880	$0.10880								
Billing Units:	Withdrawal	6,000	6,340	10,006	27,160	13,578								63,084
Cost:	Reservation	$11,706.53	$12,330.20	$13,161.74	$14,338.37	$14,338.36								$65,875.20
	Avg Commodity Inc Inj	$24,758.35	$26,161.32	$41,288.67	$112,073.02	$56,028.26								$260,309.62
	Withdrawal	$652.51	$219.43	$346.31	$2,955.01	$1,477.29								$5,650.55
		$37,117.39	$38,710.95	$54,796.72	$129,366.40	$71,843.91								$331,835.37
PS Peaking Service														
Charges:	Reservation	$2,258.41	$4,326.27	$7,083.41	$16,666.80	$16,666.80								$47,001.69
Columbia Storage Volume		57,069	49,368	108,984	88,228	44,113	0	0	0	0	0	0	0	347,762
Columbia Storage Commodity Costs		$221,858.18	$191,920.21	$423,679.97	$342,986.35	$171,489.29	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,351,934.00
Transco Storage Volume		37,136	56,338	63,634	55,505	20,677	0	0	0	0	0	0	0	233,290
Transco Storage Commodity Costs		$152,785.95	$231,015.43	$261,156.79	$231,447.79	$86,662.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$963,068.69
Total Storage Volume		94,205	105,706	172,618	143,733	64,790	0	0	0	0	0	0	0	581,052
Total Storage Commodity Costs		$374,644.13	$422,935.64	$684,836.76	$574,434.14	$258,152.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,315,002.69

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	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Eastern Shore Natural Gas													
Total Upstream Volume	464,397	595,915	976,781	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,122,127
Eastern Shore Fuel	(2,227)	(2,397)	(4,473)	0	0	0	0	0	0	0	0	0	(9,097)
Eastern Shore Imbalance	(14,176)	(7,743)	(4,037)	0	0	0	0	0	0	0	0	0	(25,956)
Transportation Cash In/Cash Out	32,876	(28,962)	(10,605)	0	0	0	0	0	0	0	0	0	(6,691)
Eastern Shore Volume	480,870	556,813	957,666	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,080,383
Delivery Zone 2													
Commodity Rate	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	
Commodity in DT	390,246	520,145	746,182	449,236	327,483	182,517	83,145	57,514	53,376	55,765	55,141	91,096	
Commodity Cost	$4,528.85	$6,033.68	$8,655.71	$5,211.14	$3,798.80	$2,117.19	$964.49	$667.16	$619.16	$646.87	$639.63	$1,056.71	$34,937.39
Interruptible Commodity Rate	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	
Interruptible Commodity in DT	0	1,278	1,592	0	0	0	0	0	0	0	0	0	
Interruptible Commodity Cost	$0.00	$617.91	$769.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,387.64
Commodity Max Check	0	0	0	1,978,312	2,152,392	2,082,960	1,871,036	1,810,680	1,871,036	1,871,036	1,810,680	1,871,036	
Delivery Zone 3													
Commodity Rate	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	
Commodity in DT	424,918	511,632	675,468	241,896	176,337	98,278	44,771	30,969	28,741	30,027	29,691	49,051	
Commodity Cost	$7,138.62	$8,595.42	$11,347.86	$4,063.86	$2,962.46	$1,651.07	$752.15	$520.28	$482.85	$504.46	$498.81	$824.06	$39,341.90
Interruptible Commodity Rate	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	
Interruptible Commodity in DT	0	1,257	1,441	0	0	0	0	0	0	0	0	0	
Interruptible Commodity Cost	$0.00	$830.63	$952.21	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,782.84
Total Commodity	$11,665.47	$16,077.64	$21,725.51	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	$77,449.77
Eastern Shore Imbalance	($43,970.18)	($25,424.84)	($15,798.63)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($85,193.65)
Third Party Transportation Credit	($5,666.14)	($6,770.36)	($6,926.66)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($19,363.16)
Total Eastern Shore Commodity	($37,970.85)	($16,117.56)	($999.78)	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	($27,107.04)
TOTAL COMMODITY COSTS	$1,724,938.57	$2,366,088.62	$5,205,389.95	$3,220,165.71	$2,259,160.36	$1,165,865.55	$531,124.48	$365,090.37	$333,964.88	$342,035.60	$338,136.01	$581,070.39	$18,463,030.48

Chesapeake Utilities Corporation
Delaware Division

	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Pipeline Summary													
Columbia Gas Transmission													
Columbia/Columbia Gulf FT Costs													
Fixed Costs	$66,555.58	$67,158.38	$64,297.82	$64,297.82	$64,297.82	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$774,569.19
Commodity Costs	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Total Costs	$167,484.57	$208,985.39	$342,441.14	$253,176.28	$207,607.83	$148,887.41	$102,173.47	$90,513.00	$88,275.58	$89,550.02	$89,181.05	$106,760.91	$1,895,036.65
Columbia/Columbia Gulf Storage Costs													
Fixed Costs	$146,563.17	$145,958.71	$144,398.88	$70,752.60	$70,752.61	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$578,425.97
Commodity Costs	$221,858.18	$191,920.21	$423,679.97	$342,986.35	$171,489.29	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,351,934.00
Total Costs	$368,421.35	$337,878.92	$568,078.85	$413,738.95	$242,241.90	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,930,359.97
Columbia/Columbia Gulf Total Costs													
Fixed Costs	$213,118.75	$213,117.09	$208,696.70	$135,050.42	$135,050.43	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$1,352,985.16
Commodity Costs	$322,787.17	$333,747.22	$701,823.29	$531,864.81	$314,799.30	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$2,472,411.46
Total Costs	$535,905.92	$546,864.31	$910,519.99	$666,915.23	$449,849.73	$148,887.41	$102,173.47	$90,513.00	$88,275.58	$89,550.02	$89,181.05	$106,760.91	$3,825,396.62
Columbia FT Volume	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Columbia Storage Volume	57,069	49,368	108,984	88,228	44,113	0	0	0	0	0	0	0	347,762
Columbia Total Volume	84,054	85,335	170,232	126,874	75,109	19,824	9,031	6,246	5,797	6,057	5,989	9,894	604,442
Transco													
Transco FT Costs													
Fixed Costs	$344,775.71	$357,102.13	$357,045.91	$322,493.08	$357,045.91	$345,317.10	$356,827.67	$345,317.10	$356,827.67	$356,827.67	$345,317.10	$356,827.67	$4,201,724.72
Commodity Costs	$412,358.91	$587,910.45	$1,832,115.07	$628,930.80	$478,355.34	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$4,835,194.38
Total Costs	$757,134.62	$945,012.58	$2,189,160.98	$951,423.88	$835,401.25	$628,718.93	$484,852.49	$433,450.36	$439,062.36	$442,524.76	$430,241.83	$499,935.06	$9,036,919.10
Transco Storage Costs													
Fixed Costs	$57,749.05	$60,843.66	$64,969.77	$76,467.01	$76,466.98	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$336,496.47
Commodity Costs	$152,785.95	$231,015.43	$261,156.79	$231,447.79	$86,662.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$963,068.69
Total Costs	$210,535.00	$291,859.09	$326,126.56	$307,914.80	$163,129.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,299,565.16
Transco Total Costs													
Fixed Costs	$402,524.76	$417,945.79	$422,015.68	$398,960.09	$433,512.89	$345,317.10	$356,827.67	$345,317.10	$356,827.67	$356,827.67	$345,317.10	$356,827.67	$4,538,221.19
Commodity Costs	$565,144.86	$818,925.88	$2,093,271.86	$860,378.59	$565,018.07	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$5,798,263.07
Total Costs	$967,669.62	$1,236,871.67	$2,515,287.54	$1,259,338.68	$998,530.96	$628,718.93	$484,852.49	$433,450.36	$439,062.36	$442,524.76	$430,241.83	$499,935.06	$10,336,484.26
Transco FT Volume	109,267	142,433	211,938	127,653	102,383	65,482	29,832	20,633	19,149	20,007	19,783	32,683	901,243
Transco Storage Volume	37,136	56,338	63,634	55,505	20,677	0	0	0	0	0	0	0	233,290
Transco Total Volume	146,403	198,771	275,572	183,158	123,060	65,482	29,832	20,633	19,149	20,007	19,783	32,683	1,134,533
TETCO													
TETCO FT Costs													
Fixed Costs	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$6,294,764.52
Commodity Costs	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.66	$249,249.78	$226,345.71	$229,630.27	$226,884.90	$393,314.43	$10,219,462.99
Total Costs	$1,399,541.10	$1,754,096.79	$2,935,858.29	$2,343,211.02	$1,907,145.44	$1,338,364.87	$887,766.37	$773,813.49	$750,909.42	$754,193.98	$751,448.61	$917,878.14	$16,514,227.51
Eastern Shore Natural Gas													
ESNG FT													
Fixed Costs	$1,336,850.31	$1,360,257.05	$1,360,257.05	$1,360,257.05	$1,337,399.36	$1,337,399.36	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$15,238,056.04
Commodity Costs	($37,970.85)	($16,117.56)	($999.78)	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	($27,107.04)
Total Costs	$1,298,879.46	$1,344,139.49	$1,359,257.27	$1,369,532.05	$1,344,160.62	$1,341,167.62	$1,192,655.95	$1,192,126.75	$1,192,041.32	$1,192,090.64	$1,192,077.75	$1,192,820.08	$15,210,949.00
Total Commodity Volume	370,192	490,209	804,163	547,399	439,030	280,795	127,916	88,483	82,117	85,792	84,832	140,147	3,541,075
Total Storage Volume	94,205	105,706	172,618	143,733	64,790	0	0	0	0	0	0	0	581,052
Total Volume	464,397	595,915	976,781	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,122,127

Chesapeake Utilities Corporation
Delaware Division

	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
	1.07648	1.06929	1.06485	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035
Flowing Commodity WACOG													
Transco Station 30	$56,682.56	$79,651.23	$156,207.60	$105,824.95	$80,537.17	$47,660.32	$21,484.40	$14,924.59	$13,898.40	$14,518.44	$14,378.87	$24,203.00	$629,971.53
Transco Station 45	$83,256.59	$116,993.49	$229,441.18	$157,101.32	$119,625.47	$70,510.50	$31,865.05	$22,079.33	$20,609.96	$21,432.57	$21,277.69	$35,805.32	$929,998.48
Transco Station 65	$193,218.15	$271,513.22	$532,476.71	$368,004.53	$278,192.70	$165,231.01	$74,675.37	$51,129.34	$47,726.34	$49,746.08	$49,268.17	$83,099.07	$2,162,280.69
Transco Storage Injections	($36,478.39)	($52,888.59)	($69,902.66)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($159,269.64)
Transco Zone 5 (Cove Point)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Transco 6	$115,680.00	$172,641.10	$983,892.24	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,272,213.34
TCO 1278	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TCO	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.69	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Columbia Gulf	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Columbia Storage Injections	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TETCO	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.66	$249,249.78	$226,345.71	$229,830.27	$226,884.90	$393,314.43	$10,219,462.99
ESNG	$11,665.47	$16,077.64	$21,725.51	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	$77,449.77
ESNG Imbalance	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
	$1,399,930.76	$1,975,348.18	$4,543,278.48	$2,645,731.57	$2,011,008.34	$1,185,865.55	$531,124.48	$365,090.37	$333,964.88	$342,035.60	$338,136.01	$581,070.39	$16,252,584.60
Dt	370,192	490,209	804,163	547,399	439,030	280,795	127,916	88,483	82,117	85,792	84,832	140,147	3,541,075
Unit Cost per Dt	$3.7501	$3.9968	$5.6227	$4.8163	$4.5652	$4.2098	$4.1387	$4.1127	$4.0535	$3.9734	$3.9725	$4.1327	$4.5679
Unit Cost per Dt w/ESN Com	$3.7660	$4.0127	$5.6400	$4.8333	$4.5806	$4.2232	$4.1521	$4.1261	$4.0669	$3.9868	$3.9859	$4.1461	$4.5897
Unit Cost per Mcf w/ESN Com	$4.0540	$4.2907	$6.0058	$5.0025	$4.7409	$4.3710	$4.2974	$4.2705	$4.2092	$4.1263	$4.1254	$4.2912	$4.7503
Unit Cost per Mcf w/ESN Com + UFG	$4.1995	$4.4447	$6.2214	$5.1821	$4.9111	$4.5279	$4.4517	$4.4238	$4.3603	$4.2744	$4.2735	$4.4453	$4.9208
TOTAL COSTS													
Fixed Costs													
Other Pipeline FT Reservation	$935,695.00	$948,824.22	$945,907.44	$911,354.61	$945,907.44	$933,873.92	$945,384.49	$933,873.92	$945,384.49	$945,384.49	$933,873.92	$945,384.49	$11,271,048.43
Storage Demand & Capacity	$204,312.22	$206,802.37	$209,368.65	$147,219.61	$147,219.59	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$914,922.44
ESNG FT Reservation	$1,336,850.31	$1,360,257.05	$1,360,257.05	$1,360,257.05	$1,337,399.36	$1,337,399.36	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$15,238,056.04
Add: Capacity Reservation	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Less: Capacity Release Credits	($315,947.64)	($316,420.46)	($316,649.47)	($324,911.44)	($403,033.90)	($403,670.60)	($460,176.84)	($458,589.58)	($458,440.12)	($458,193.25)	($435,880.75)	($404,380.75)	($4,756,296.80)
Fixed Costs	$2,161,109.89	$2,199,463.18	$2,198,883.67	$2,093,919.83	$2,027,492.49	$1,867,602.68	$1,676,144.96	$1,666,223.65	$1,677,883.68	$1,678,130.55	$1,688,932.48	$1,731,943.05	$22,667,730.11
Commodity Costs													
Flowing Commodity	$1,388,265.29	$1,959,270.54	$4,521,552.97	$2,636,456.57	$2,004,247.08	$1,182,097.29	$529,407.84	$363,902.93	$332,862.87	$340,884.27	$336,997.57	$579,189.62	$16,175,134.83
Storage I/W & Commodity	$374,644.13	$422,935.64	$684,836.76	$574,434.14	$258,152.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,315,002.69
ESNG FT Commodity	($37,970.85)	($16,117.56)	($999.78)	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	($27,107.04)
Propane Peak Shaving	$0.00	$14,364.63	$36,422.55	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$50,787.18
Commodity Costs	$1,724,938.57	$2,380,453.25	$5,241,812.50	$3,220,165.71	$2,269,160.36	$1,185,865.55	$531,124.48	$365,090.37	$333,964.88	$342,035.60	$338,136.01	$581,070.39	$18,513,817.66
Less: CNG Use	($119.99)	($95.00)	($298.79)	($85.94)	($102.36)	($72.92)	($109.10)	($118.63)	($177.37)	($48.49)	($116.28)	($53.18)	($1,398.04)
Total Firm Cost of Gas	$3,885,928.48	$4,565,456.80	$7,403,974.83	$5,313,999.60	$4,296,550.50	$3,053,395.31	$2,207,160.34	$2,031,195.40	$2,011,671.18	$2,020,117.66	$2,026,952.20	$2,312,960.25	$41,129,362.56

Chesapeake Utilities Corporation
Delaware Division
Projected Gas Cost Over/(Under) Collection
For The Twelve Months Ending October 31, 2013

	Actual Nov-12	Actual Dec-12	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Actual Jul-13	Actual Aug-13	Actual Sep-13	Actual Oct-13	Total
Calculation of Current Over/(Under) Collections													
GSR Revenue (RS, GS, MVS, LVS)	$2,827,077.60	$4,153,296.13	$5,806,919.44	$6,658,799.84	$5,723,346.32	$3,631,919.83	$1,440,156.15	$765,851.08	$552,888.90	$588,638.41	$741,953.99	$839,922.89	$33,730,770.58
GSR Revenue (HLFS, SFS)	$210,989.02	$216,590.85	$249,396.68	$262,081.54	$213,649.74	$182,251.58	$174,799.02	$153,082.99	$142,689.15	$167,633.09	$153,359.18	$157,354.33	$2,283,877.15
GSR Revenue (GLR, GLO, GCR, GCO)	$56.61	$52.30	$52.30	$52.30	$52.30	$52.30	$52.30	$52.30	$52.30	$37.35	$37.35	$37.35	$587.06
Total GSR Revenue	$3,038,123.23	$4,369,939.28	$6,056,368.42	$6,920,933.68	$5,937,048.36	$3,814,223.71	$1,615,007.47	$918,986.37	$695,630.35	$756,308.85	$895,350.50	$997,314.57	$36,015,234.79
Less: Regulatory Assessment	$9,114.37	$13,109.82	$18,169.11	$20,762.80	$17,811.15	$11,442.67	$4,845.02	$2,756.96	$2,086.89	$2,268.93	$2,686.05	$2,991.94	$108,045.71
Net Collections	$3,029,008.86	$4,356,829.46	$6,038,199.31	$6,900,170.88	$5,919,237.21	$3,802,781.04	$1,610,162.45	$916,229.41	$693,543.46	$754,039.92	$892,664.45	$994,322.63	$35,907,189.08
Natural Gas Cost	$4,039,492.68	$3,791,901.29	$4,867,727.09	$4,572,970.60	$4,577,673.37	$2,809,143.48	$2,282,410.45	$2,076,440.84	$2,005,152.89	$2,126,616.77	$2,215,862.96	$2,421,531.97	$37,786,924.39
Propane Costs	$0.00	$5,461.97	$0.00	$849.42	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$6,311.39
Cost of Interruptible Sales	($6.80)	($7.58)	$0.00	($8.03)	($14.95)	($12.03)	($38.87)	($38.82)	($41.56)	($31.58)	($32.36)	($27.25)	($259.83)
Capacity Amortization	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$39,285.72
Transition Fee	$0.00	$0.00	$0.00	$0.00	$0.00	$4,447.93	$0.00	$0.00	$0.00	$0.00	$5,257.23	$0.00	$9,705.16
Miscellaneous Adjustments	$0.00	($5,032.61)	$4,852.61	$180.00	($6,943.46)	($45,718.27)	($24,050.22)	($12,714.72)	($9,527.24)	$6,465.30	($8,823.35)	($11,574.95)	($112,886.91)
Transportation Balancing Rate Credit	($118,150.08)	($123,625.82)	($147,565.60)	($137,791.84)	($131,873.13)	($91,633.82)	($73,073.94)	($53,613.03)	($54,067.69)	($57,563.46)	($71,024.34)	($83,764.63)	($1,143,747.38)
Transportation Cash In/Out Credit	($206,209.32)	$94,876.50	($121,224.34)	($103,730.53)	($246,740.56)	($52,910.30)	($35,147.14)	($31,194.13)	$9,428.66	($53,882.46)	($131,720.67)	($54,485.10)	($933,139.39)
Net Cost	$3,718,400.29	$3,766,647.56	$4,607,063.57	$4,335,743.43	$4,195,375.08	$2,626,590.80	$2,153,374.09	$1,982,153.95	$1,954,218.87	$2,024,878.38	$2,012,793.28	$2,274,953.85	$35,652,193.15
Current (Over)/Under Collection	$689,391.43	($590,181.90)	($1,431,135.74)	($2,564,427.45)	($1,723,862.13)	($1,176,190.24)	$543,211.64	$1,065,924.54	$1,260,675.41	$1,270,838.46	$1,120,128.83	$1,280,631.22	($254,995.93)
Calculation of Carrying Charge on Account #191													
Balance in #191 in the Beginning of Month	$3,079,605.10	$3,773,812.37	$3,189,572.06	$1,763,415.09	($1,010,345.94)	($2,736,077.27)	($3,916,891.55)	($3,380,248.05)	($2,320,046.99)	($1,063,457.60)	$205,309.13	$1,325,429.74	
Prior Period Adjustments	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
Prior Period Adjustments to Interest	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
Adjusted Beginning Balance	$3,079,605.10	$3,773,812.37	$3,189,572.06	$1,763,415.09	($1,010,345.94)	($2,736,077.27)	($3,916,891.55)	($3,380,248.05)	($2,320,046.99)	($1,063,457.60)	$205,309.13	$1,325,429.74	
Times Effective Tax Rate	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	
Deferred Income Tax	$1,252,013.45	$1,534,243.42	$1,296,720.52	$716,916.40	($410,756.14)	($1,112,352.21)	($1,592,412.26)	($1,374,239.84)	($943,215.10)	($432,348.69)	$83,468.43	$538,853.46	($443,108.56)
Balance Net of Income Tax & Capacity Amortization	$1,788,305.97	$2,197,009.48	$1,847,018.24	$997,391.58	($651,970.72)	($1,679,379.79)	($2,383,407.83)	($2,068,210.56)	($1,442,308.05)	($699,858.88)	$49,816.92	$711,278.69	($1,334,314.97)
Times 1/12 of Annual Interest Rate	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	
Interest (Revenue) or Expense	$4,846.31	$5,953.90	$5,005.42	$2,702.93	($1,766.84)	($4,551.12)	($6,459.04)	($5,604.85)	($3,908.65)	($1,896.62)	$135.00	$1,927.57	($3,615.99)
Calculation of Ending Balance in Account #191													
Balance in #191 in the Beginning of Period	$3,079,605.10	$3,773,812.37	$3,189,572.06	$1,763,415.09	($1,010,345.94)	($2,736,077.27)	($3,916,891.55)	($3,380,248.05)	($2,320,046.99)	($1,063,457.60)	$205,309.13	$1,325,429.74	$3,079,605.10
Current (Over)/Under Collections	$689,391.43	($590,181.90)	($1,431,135.74)	($2,564,427.45)	($1,723,862.13)	($1,176,190.24)	$543,211.64	$1,065,924.54	$1,260,675.41	$1,270,838.46	$1,120,128.83	$1,280,631.22	($254,995.93)
Supplier Refunds	$0.00	$0.00	$0.00	($211,950.57)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($373.57)	($212,324.14)
CNG Vehicular Fuel	($30.47)	($12.31)	($26.65)	($85.94)	($102.36)	($72.92)	($109.10)	($118.63)	($177.37)	($175.11)	($143.22)	($94.50)	($1,148.58)
Interest Revenue or (Expense)	$4,846.31	$5,953.90	$5,005.42	$2,702.93	($1,766.84)	($4,551.12)	($6,459.04)	($5,604.85)	($3,908.65)	($1,896.62)	$135.00	$1,927.57	($3,615.99)
Ending Balance #191 (Over)/Under Collections	$3,773,812.37	$3,189,572.06	$1,763,415.09	($1,010,345.94)	($2,736,077.27)	($3,916,891.55)	($3,380,248.05)	($2,320,046.99)	($1,063,457.60)	$205,309.13	$1,325,429.74	$2,607,520.46	$2,607,520.46
	($3,773,812.37)	**($3,189,572.06)**	**($1,763,415.09)**	**$1,010,345.94**	**$2,736,077.27**	**$3,916,891.55**	**$3,380,248.05**	**$2,320,046.99**	**$1,063,457.60**	**($205,309.13)**	**($1,325,429.74)**	**($2,607,520.46)**	
RS, GS, MVS, LVS Mcf's	263,060	390,348	545,764	625,830	537,908	341,344	135,352	71,981	51,963	55,323	69,731	78,940	3,167,544
HLFS, SFS Mcf's	25,698	26,511	30,526	32,079	26,151	22,308	21,395	18,738	17,465	20,518	18,772	19,260	279,421
GLR, GLO, GCR, GCO Mcf's	10	10	10	10	10	10	10	10	10	7	7	7	111
Total Firm Mcf's + Adjusted Sales	288,768	416,869	576,300	657,919	564,069	363,662	156,757	90,729	69,438	75,848	88,510	98,207	3,447,076
RS, GS, MVS, LVS GSR Rate	$9.97	$9.97	$9.97	$9.97	$9.97	$9.97	$9.97	$9.97	$9.97	$9.97	$9.97	$9.97	
HLFS Rate	$8.17	$8.17	$8.17	$8.17	$8.17	$8.17	$8.17	$8.17	$8.17	$8.17	$8.17	$8.17	
GLR, GLO Rate	$5.19	$5.19	$5.19	$5.19	$5.19	$5.19	$5.19	$5.19	$5.19	$5.19	$5.19	$5.19	
Annual Interest Rate	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	
Effective Tax Rate	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	
Supplier Refunds	$0.00	$0.00	$0.00	$211,950.57	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$373.57	

Schedule D.1

Chesapeake Utilities Corporation
Delaware Division
Projected Shared Margins Over/(Under) Refund
For The Twelve Months Ending October 31, 2013

	Actual Nov-12	Actual Dec-12	Actual Jan-13	Actual Feb-13	Actual Mar-13	Actual Apr-13	Actual May-13	Actual Jun-13	Actual Jul-13	Actual Aug-13	Actual Sep-13	Actual Oct-13	Total
Calculation of Current Shared Margins Over/(Under) Refund													
Total Shared Margins	$176,250.20	$176,250.20	$176,250.20	$176,250.20	$176,250.20	$177,083.83	$177,083.83	$177,083.83	$177,083.83	$177,083.83	$177,083.83	$177,083.83	$2,120,837.81
Shared Margin Inherent in Rate	$176,250.20	$261,533.16	$365,661.88	$419,306.10	$360,398.36	$228,700.48	$90,685.84	$48,227.27	$34,815.21	$37,066.41	$46,719.77	$52,889.80	$2,122,254.48
Less: Regulatory Assessment	$528.75	$784.60	$1,096.99	$1,257.92	$1,081.20	$686.10	$272.06	$144.68	$104.45	$111.20	$140.16	$158.67	$6,366.78
Net Margin Refunded Through Rate	$175,721.45	$260,748.56	$364,564.89	$418,048.18	$359,317.16	$228,014.38	$90,413.78	$48,082.59	$34,710.76	$36,955.21	$46,579.61	$52,731.13	$2,115,887.70
Shared Margins Expensed	($117,706.00)	($117,706.00)	($117,706.00)	($117,706.00)	($117,706.00)	($159,376.98)	($159,375.00)	($163,798.41)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($1,726,288.39)
Current Over/(Under) Refund	$58,015.45	$143,042.56	$246,858.89	$300,342.18	$241,611.16	$68,637.40	($68,961.22)	($115,715.82)	($129,091.24)	($126,846.79)	($117,222.39)	($111,070.87)	$389,599.31
Calculation of Ending Balance in Account #191SM													
Balance in #191SM in the Beginning of Period	($681,760.48)	($623,745.03)	($480,702.47)	($233,843.58)	$66,498.60	$308,109.76	$376,747.16	$307,785.94	$192,070.12	$62,978.88	($63,867.91)	($181,090.30)	($681,760.48)
Prior Period Adjustment	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Adjusted Beginning Balance	($681,760.48)	($623,745.03)	($480,702.47)	($233,843.58)	$66,498.60	$308,109.76	$376,747.16	$307,785.94	$192,070.12	$62,978.88	($63,867.91)	($181,090.30)	($681,760.48)
Current Over/(Under) Refund	$58,015.45	$143,042.56	$246,858.89	$300,342.18	$241,611.16	$68,637.40	($68,961.22)	($115,715.82)	($129,091.24)	($126,846.79)	($117,222.39)	($111,070.87)	$389,599.31
Ending Balance #191SM Over/(Under) Refund	($623,745.03)	($480,702.47)	($233,843.58)	$66,498.60	$308,109.76	$376,747.16	$307,785.94	$192,070.12	$62,978.88	($63,867.91)	($181,090.30)	($292,161.17)	($292,161.17)
RS, GS, MVS, LVS Mcf's	263,060	390,348	545,764	625,830	537,908	341,344	135,352	71,981	51,963	55,323	69,731	78,940	3,167,544
Margin Sharing Credit Per Mcf	$0.67	$0.67	$0.67	$0.67	$0.67	$0.67	$0.67	$0.67	$0.67	$0.67	$0.67	$0.67	

Schedule D.2

Chesapeake Utilities Corporation
Delaware Division
Development of Gas Sales Service Rates Effective April 1, 2014

Based on Total Firm Gas Costs Recoverable through GSR effective April 1, 2014

Description	Allocator	Total System Costs	Volume (Ccf)	Cost / Ccf
Fixed Gas Costs	Peak Day Capacity Entitlements	$21,160,430	851,380	$24.85
Variable Gas Costs	Annual Volume	$21,019,153	35,717,985	$0.588
Total Firm Gas Costs	Annual Volume	$42,179,583	35,717,985	$1.181

Development of High Load Factor Service Rates per CCF (50% Load Factor)

Description		Peak Day Cap. Method	System Average Cost	HLFS Average Rate
Demand Rate	($24.85 / 222)	$0.112		
Commodity Rate		$0.588		
Total Gas Sales Service Rate		$0.700	$1.181	$0.941

Total High Load Factor Dollars

Projected Sales	Rate	Total Cost
2,671,283	$0.941	$2,513,659

Development of Gas Lighting Rate per CCF (100% Load Factor)

Description		Peak Day Cap. Method
Demand Rate	($24.85 / 365)	$0.068
Commodity Rate		$0.588
Total Gas Sales Service Rate		$0.656

Total Gas Cooling and Gas Lighting Dollars

Projected Sales	Rate	Total Cost
1,140	$0.656	$748

Development of RS1,RS2, GS, MVS, and LVS Rate per CCF

Description	Firm Gas Cost	Volume (CCF)	Rate per CCF	Margin Sharing Rate per CCF	Final Rate per CCF
Total System Gas Cost	$42,179,583	35,717,985			
Less : Allocated to HLFS & SFS	$2,513,659	2,671,263			
Less : Allocated to GL, GC	$748	1,140			
Total Remaining System	$39,665,176	33,045,581	$1.200	($0.068)	$1.132

Based on Total Firm Gas Costs Recoverable through GSR effective November 1, 2013

Description	Allocator	Total System Costs	Volume (Ccf)	Cost / Ccf
Fixed Gas Costs	Peak Day Capacity Entitlements	$21,162,741	851,380	$24.86
Variable Gas Costs	Annual Volume	$16,785,109	35,898,652	$0.468
Total Firm Gas Costs	Annual Volume	$37,947,851	35,898,652	$1.057

Development of High Load Factor Service Rates per CCF (50% Load Factor)

Description		Peak Day Cap. Method	System Average Cost	HLFS Average Rate
Demand Rate	($24.86 / 222)	$0.112		
Commodity Rate		$0.468		
Total Gas Sales Service Rate		$0.580	$1.057	$0.819

Total High Load Factor Dollars

Projected Sales	Rate	Total Cost
2,798,266	$0.819	$2,291,780

Development of Gas Lighting Rate per CCF (100% Load Factor)

Description		Peak Day Cap. Method
Demand Rate	($24.86 / 365)	$0.068
Commodity Rate		$0.468
Total Gas Sales Service Rate		$0.536

Total Gas Cooling and Gas Lighting Dollars

Projected Sales	Rate	Total Cost
1,240	$0.536	$665

Development of RS1,RS2, GS, MVS, and LVS Rate per CCF

Description	Firm Gas Cost	Volume (CCF)	Rate per CCF	Margin Sharing Rate per CCF	Final Rate per CCF
Total System Gas Cost	$37,947,851	35,898,652			
Less : Allocated to HLFS & SFS	$2,291,780	2,798,266			
Less : Allocated to GL, GC	$665	1,240			
Total Remaining System	$35,655,406	33,099,146	$1.077	($0.069)	$1.008

Change in Total Firm Gas Costs Recoverable through GSR

Description	Costs	Cost / Ccf
Fixed Gas Costs	($2,312)	($0.010)
Variable Gas Costs	$4,234,044	$0.120
Total Firm Gas Costs	$4,231,732	$0.124

Change in HLFS Rate

Description	HLFS Cost / Ccf
Demand Rate	
Commodity Rate	
Total Gas Sales Service Rate	$0.122

Change in Gas Lighting Rate

Description	GL Cost / Ccf
Demand Rate	
Commodity Rate	
Total Gas Sales Service Rate	$0.120

Change in RS1, RS2, GS, MVS, and LVS Rate

Description	Rate per CCF	Margin Sharing Rate per CCF	Final Rate per CCF
Total System Gas Cost			
Less : Allocated to HLFS			
Less : Allocated to GL, GC			
Total Remaining System	$0.123	$0.001	$0.124

Schedule E

Chesapeake Utilities Corporation
Delaware Division
Firm Cost of Gas Comparison

Description	Projection Inherent In April 1, 2014 GSR Filing		Projection Inherent In November 1, 2013 GSR Filing		Actual							
	Projected 12 Months Ending Oct-14	Average Cost Per MCF	12 Months Ending Oct-13	Average Cost Per MCF	12 Months Ending Oct-13	Average Cost Per MCF	12 Months Ended Oct-12	Average Cost Per MCF	12 Months Ended Oct-11	Average Cost Per MCF	12 Months Ended Oct-10	Average Cost Per MCF
Firm Fixed Gas Costs												
ESNG FT Reservation[1]	$10,481,759	$2.9346	$10,439,665	$2.9081	$11,276,567	$2.9271	$10,606,177	$3.8611	$10,068,643	$2.5496	$9,360,151	$2.4016
Columbia FT Reservation	$774,559	$0.2169	$796,534	$0.2219	$811,889	$0.2449	$842,621	$0.3066	$1,382,440	$0.3501	$1,373,986	$0.3525
Transco FT Reservation	$4,201,725	$1.1764	$4,201,656	$1.1704	$4,082,706	$1.1201	$3,863,803	$1.4061	$3,847,561	$0.9743	$3,895,176	$0.9994
Texas Eastern FT Reservation	$6,294,765	$1.7624	$6,294,765	$1.7535	$5,537,916	$1.7668	$1,598,704	$0.5838	$762,225	$0.1930	$0	$0.0000
Storage Demand and Capacity	$914,922	$0.2562	$888,418	$0.2475	$1,046,111	$0.3005	$1,045,854	$0.3806	$1,046,478	$0.2650	$1,047,396	$0.2687
Total Firm Fixed Gas Costs	**$22,667,730**	**$6.3463**	**$22,621,038**	**$6.3014**	**$22,755,188**	**$6.5436**	**$17,957,159**	**$6.6042**	**$17,107,347**	**$4.3320**	**$15,676,709**	**$4.0223**
Firm Variable Gas Costs												
Flowing Commodity	$16,175,135	$4.5286	$12,560,573	$3.4989	$12,410,546	$3.2707	$9,164,649	$3.3657	$21,882,969	$5.5413	$20,028,446	$5.1388
ESNG FT Commodity	($27,107)	($0.0076)	$51,460	$0.0143	($82,954)	$0.0137	$112,215	$0.0377	$71,108	$0.0180	$169,937	$0.0436
CNG for Vehicular Use	($1,398)	($0.0004)	($954)	($0.0003)	($1,149)	($0.0001)	($441)	($0.0002)	($461)	($0.0001)	($278)	($0.0001)
Storage Injection/Withdrawal & Commodity	$2,315,003	$0.6481	$2,409,198	$0.6711	$2,704,144	$0.4182	$2,873,881	$1.0208	$3,556,523	$0.9006	$4,487,294	$1.1513
Propane	$0	$0.0000	$0	$0.0000	$6,311	$0.0000	$17,547	$0.0064	($1,570)	($0.0004)	($2,353)	($0.0006)
Total Firm Variable Gas Costs	**$18,461,632**	**$5.1687**	**$15,020,277**	**$4.1841**	**$15,036,899**	**$4.3241**	**$12,167,851**	**$4.4750**	**$25,508,569**	**$6.4593**	**$24,683,045**	**$6.3331**
Total Firm Gas Costs	**$41,129,363**	**$11.5150**	**$37,641,315**	**$10.4854**	**$37,792,087**	**$10.8676**	**$30,125,010**	**$11.0792**	**$42,615,916**	**$10.7913**	**$40,359,754**	**$10.3554**
Total Firm Mcf Sales	**3,571,798**		**3,589,865**		**3,477,497**		**2,719,054**		**3,949,096**		**3,897,464**	

[1] Includes Capacity Release revenue received

Reconciliation of Total Firm Gas Costs (Schedule F) to Cost Recoverable through GSR (Schedule B):

Total Firm Gas Costs (Schedule F)	$41,129,363
Supplier Refunds (Schedule B)	($485,000)
Recovery of Under Collection from Transp.	$0
GSR Settlement Adjustment	$39,266
Balancing Rate Credit	($1,097,143)
(Over)/Under Collection (Schedule D.1)	$2,607,520
Costs Recoverable through GSR	**$42,194,025**

Schedule F