delmarva power
A PHI Company

79NC59
PO Box 9239
Newark, DE 19714-9239

March 6, 2014

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DR
Alisa.
Connie.
Patricia
Janis.

VIA OVERNIGHT MAIL AND EMAIL

Ms. Alisa Bentley
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Dover, DE 19904

Re: PSC Docket No. 11-528 - Delmarva Power Electric Base Rate Case
Compliance Filing for AMI Phase-In Rates Effective June 1, 2014

Dear Ms. Bentley:

Attached please find the compliance filing of Delmarva Power & Light Company (Delmarva or Company) in Docket No. 11-528 for purposes of implementing AMI Phase-in rate changes that will become effective on June 1, 2014. This filing is submitted in compliance with Commission Order No. 8265 in the above referenced docket. In support of this compliance filing, we have included the following attachments. Attached are:

- Attachment A: consists of the workpapers that identify the revenue requirement associated with the remaining AMI Regulatory Asset Balance to be put into rates effective June 1, 2014 as agreed to in the Settlement Agreement in Section II, Paragraph 16 a iii ($2,487,406);
- Attachment B: consists of the rate design workpapers to implement the $2,487,406 revenue requirement;
- Attachment C: consists of the compliance tariffs which implement the total revenue requirement to be effective June 1, 2014;
- Attachment D: consists of billing comparisons that detail the impacts of the June 1, 2014 rates;
- Attachment E - 1: consists of the documentation supporting the capabilities associated with the June 1, 2014 Phase-in date as outlined in Section II, Paragraph 16 b and Attachment 1 of the Settlement Agreement – Remote Turn-On/Turn Off capability for failure to pay and other involuntary service; and
- Attachment E - 2: consists of the documentation which demonstrates successful implementation of Phase 2 of Delmarva's Dynamic Pricing Program for Residential customer base as outlined in Section II, Paragraph 16 b and Attachment 1 of the Settlement Agreement.

As demonstrated by the documentation provided in Attachments E-1 and E-2, Delmarva has achieved the capability requirements as set forth in the Settlement Agreement in this docket. Section II, Paragraph 16 b of the approved Settlement Agreement states that this filing must be made 75 days before June 1 or by March 15th of each year. Delmarva believes it is preferable to make this filing now, sufficiently in advance of the June 1, 2014 effective date, so as to provide Commission Staff and DPA with sufficient opportunity to carefully review the content of this filing.

As always, should you have any questions or need further information, please feel free to contact either me (302-353-7979) or Heather Hall (302-454-4828) at your convenience.

Respectfully,

Todd L. Goodman

cc: Service List in Docket No. 11-528

Attachment A

DELMARVA POWER & LIGHT COMPANY
DOCKET NO. 11-528
AMI REGULATORY ASSET BALANCES - JUNE 2014 PHASE-IN RECOVERY REVENUE REQUIREMENT

LINE #	ITEM	JAN. 2014
1	**AMI REGULATORY ASSET BALANCES @ JAN 31, 2014**	$
2	LOSS ON EARLY RETIREMENT OF NON-AMI METERS	10,216,006
3	DEFERRED O&M EXPENSES	10,272,137
4	AMI-RELATED RETURNS	3,384,200
5	INCREMENTAL DEPRECIATION EXPENSE	1,023,727
6	AMI O&M SAVINGS	(7,094,098)
7	TOTAL	17,801,972
8	PHASE-IN RECOVERY %	100%
9	AMI REGULATORY ASSET BALANCE	17,801,972
10		
11	**REVENUE REQUIREMENT**	
12	EARNINGS	
13	AMORTIZATION	1,186,798
14	STATE INCOME TAX	(103,251)
15	FEDERAL INCOME TAX	(379,241)
16	EARNINGS	704,305
17		
18	RATE BASE	
19	BEGINNING BALANCE	17,801,972
20	AMORTIZATION	(1,186,798)
21	ENDING BALANCE	16,615,174
22	AVERAGE BALANCE	17,208,573
23	DEFERRED STATE INCOME TAX	(1,497,146)
24	DEFERRED FEDERAL INCOME TAX	(5,499,000)
25	NET RATE BASE	10,212,428
26		
27	REVENUE REQUIREMENT	
28	EARNINGS	704,305
29		
30	RATE BASE	10,212,428
31	RATE OF RETURN	7.38%
32	RETURN ON RATE BASE	753,677
33		
34	TOTAL	1,457,983
35	REVENUE CONVERSION FACTOR	1.70606
36	TOTAL REVENUE REQUIREMENT	2,487,406

Attachment B

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)
"Existing" Rate Design includes AMI Phase I/II and STR rates (October 2013)

Cost of Service Classification		RESIDENTIAL			GENERAL SERV SECONDARY SMALL							STREET LIGHTING SERVICE	
Rate Schedule	Total	R	RSH	RTOU-ND	SGS-ND	GS-SH	GS-WH	MGS	LGS-S	GS-P	GS-T	OL	ORL
Annualized Current Distribution Revenue	$ 184,368,432	$ 79,547,762	$ 31,296,505	$ 53,775	$ 8,403,188	$ 405,570	$ 17,646	$ 26,779,650	$ 7,694,469	$ 20,239,263	$ 423,715	$ 9,483,768	$ 23,120
STR Target Change ($)	$ 27,655,265	$ 11,932,164	$ 4,694,476	$ 8,066	$ 1,260,478	$ 60,835	$ 2,647	$ 4,016,948	$ 1,154,170	$ 3,035,889	$ 63,557	$ 1,422,565	$ 3,468
	15.00%												
Target Proposed Revenue	$ 212,023,696	$ 91,479,927	$ 35,990,981	$ 61,841	$ 9,663,666	$ 466,405	$ 20,293	$ 30,796,598	$ 8,848,639	$ 23,275,152	$ 487,272	$ 10,906,333	$ 26,588
Collected Proposed Revenue	$ 212,021,841	$ 91,479,257	$ 35,990,873	$ 61,848	$ 9,662,931	$ 466,433	$ 20,289	$ 30,796,219	$ 8,848,643	$ 23,275,157	$ 487,272	$ 10,906,333	$ 26,587
Difference	$ (1,855)	$ (670)	$ (108)	$ 7	$ (735)	$ 27	$ (4)	$ (379)	$ 3	$ 4	$ (0)	$ -	$ (1)
Phase III AMI Target	$ 2,487,406												
	1.352%	$ 1,075,690	$ 423,209	$ 727	$ 113,633	$ 5,484	$ 239	$ 362,130	$ 104,049	$ 273,687	$ -	$ 128,245	$ 313
Target Proposed Revenue	$ 214,511,102	$ 92,555,617	$ 36,414,191	$ 62,568	$ 9,777,299	$ 471,890	$ 20,532	$ 31,158,727	$ 8,952,688	$ 23,548,839	$ 487,272	$ 11,034,578	$ 26,901
Collected Proposed Revenue	$ 214,511,090	$ 92,555,415	$ 36,414,714	$ 62,580	$ 9,777,174	$ 471,919	$ 20,529	$ 31,158,294	$ 8,952,713	$ 23,548,821	$ 487,272	$ 11,034,757	$ 26,901
	$ (13)	$ (202)	$ 523	$ 11	$ (125)	$ 29	$ (2)	$ (433)	$ 25	$ (18)	$ -	$ 179	$ 1

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

Residential ("R") & Residential Space Heating ("RSH")

	R	RSH
Distribution Functional Revenue Requirements Total	$ 91,479,927	$ 35,990,981

R

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	2,313,789	9.47	$ 21,911,582	2,313,789	$ 10.89	$ 25,197,162
Distribution Energy Rate	1,948,155,498	$ 0.029585	$ 57,636,180	1,948,155,498	$ 0.034023	$ 66,282,095
Total Delivery Service			$ 79,547,762			$ 91,479,257

RSH

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Existing Rate	Existing Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Delivery Service						
Monthly Customer Charge	901,966	9.47	$ 8,541,618	901,966	$ 10.89	$ 9,822,410
Distribution Energy Rate	979,505,289	0.023231	$ 22,754,887	979,505,289	$ 0.026716	$ 26,168,463
Total Delivery Service			$ 31,296,505			$ 35,990,873

PHASE III

	Incremental AMI Rate Design		
	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Delivery Service			
Monthly Customer Charge	$ 0.13	$ 11.02	$ 25,497,955
Distribution Energy Rate	$ 0.000398	$ 0.034421	$ 67,057,460
Total Delivery Service			$ 92,555,415

RSH

	Incremental AMI Rate Design		
	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Delivery Service			
Monthly Customer Charge	$ 0.13	$ 11.02	$ 9,939,665
Distribution Energy Rate	$ 0.000313	$ 0.027029	$ 26,475,048
			$ 36,414,714

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

Residential Time of Use Non-Demand ("RTOU-ND")

Distribution Functional Revenue Requirements Total $ 61,841

R-TOU-ND

	Existing Rate Design			Proposed Rate Design			PHASE III Incremental AMI Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Delivery Service									
Monthly Customer Charge	1,522	$ 14.56	$ 22,163	1,522	$ 16.75	$ 25,494	$ 0.20	$ 16.95	$ 25,798
Distribution Energy Rate									
On-Peak	511,905	$ 0.050824	$ 26,017	511,905	$ 0.058448	$ 29,920	$ 0.000687	$ 0.059135	$ 30,272
Off-Peak	1,005,624	$ 0.005564	$ 5,595	1,005,624	$ 0.006399	$ 6,435	$ 0.000075	$ 0.006474	$ 6,510
Total Delivery Service			$ 53,775			$ 61,848			$ 62,580

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

Small General Service - Non Demand ("SGS-ND")

Distribution Functional Revenue Requirements Total $ 9,663,666

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Recommended Rate	Recommended Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	224,819	$ 10.75	$ 2,416,958	224,819	$ 12.36	$ 2,778,763
Distribution Energy Rate	132,870,789	$ 0.045053	$ 5,986,230	132,870,789	$ 0.051811	$ 6,884,168.45
Total Delivery Service			$ 8,403,188			$ 9,662,931

PHASE III
Incremental AMI Rate Design

Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.15	$ 12.51	$ 2,812,486
$ 0.000606	$ 0.052417	$ 6,964,688
		$ 9,777,174

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

General Service Space Heating ("GS-SH")

Distribution Functional Revenue Requirements Total $ 466,405

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Minimum Charge	1,200	$ 5.68	$ 6,816	1,200	$ 6.53	$ 7,836
Distribution Energy Rate	21,055,862	$ 0.018938	$ 398,754	21,055,862	$ 0.021780	$ 458,597
Distribution Demand Contribution Rate						
Total Delivery Service			$ 405,570			$ 466,433

PHASE III
Incremental AMI Rate Design

Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.08	$ 6.61	$ 7,932
$ 0.000256	$ 0.022036	$ 463,987
		$ 471,919

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

General Service Water Heating ("GS-WH")

Distribution Functional Revenue Requirements Total $ 20,293

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Minimum Charge	300	$ 5.68	$ 1,704	300	$ 6.53	$ 1,959
Distribution Energy Rate	833,193	$ 0.019134	$ 15,942	833,193	$ 0.022000	$ 18,330
Total Delivery Service			$ 17,646			$ 20,289

PHASE III
Incremental AMI Rate Design

Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.08	$ 6.61	$ 1,983
$ 0.000259	$ 0.022259	$ 18,546
		$ 20,529

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

Outdoor Recreational Lighting ("ORL")
Distribution Functional Revenue Requirements Total $ 26,588

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Customer	384	$ 10.75	$ 4,128	384	$ 12.36	$ 4,746
Distribution Energy Rate	615,994	$ 0.030832	$ 18,992	615,994	$ 0.035456	$ 21,841
Total Delivery Service			$23,120			$26,587

PHASE III
Incremental AMI Rate Design

Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.15	$ 12.51	$ 4,804
$ 0.000417	$ 0.035873	$ 22,098
		$ 26,901

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

Medium General Service - Secondary ("MGS-S")

Distribution Functional Revenue Requirements Total $ 30,796,598

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Present Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	157,918	$ 32.69	$ 5,162,378	157,918	$ 37.59	$ 5,936,138
Distribution Demand	3,782,834	$ 4.698720	$ 17,774,480	3,782,834	$ 5.403528	$ 20,440,650.63
Distribution Energy Rate	1,135,516,560	$ 0.003384	$ 3,842,792	1,135,516,560	$ 0.003892	$ 4,419,430.45
Total Delivery Service			$ 26,779,650			$ 30,796,219

PHASE III
Incremental AMI Rate Design

Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 0.44	$ 38.03	$ 6,005,622
$ 0.063539	$ 5.467067	$ 20,681,008
$ 0.000046	$ 0.003938	$ 4,471,664
		$ 31,158,294

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

Large Gerneral Service - Secondary ("LGS-S")

Distribution Functional Revenue Requirements Total $ 8,848,639

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Present Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	4,909	$ 205.25	$ 1,007,580	4,909	$ 236.04	$ 1,158,720
Distribution Demand	1,601,919	$ 4.174299	$ 6,686,889	1,601,919	$ 4.800444	$ 7,689,922.45
Distribution Energy Rate	618,377,417	$ -	$ -	618,377,417	$ -	$ -
Total Delivery Service			$ 7,694,469			$ 8,848,643

PHASE III
Incremental AMI Rate Design

Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 2.78	$ 238.82	$ 1,172,367
$ 0.056447	$ 4.856891	$ 7,780,346
$ -	$ -	$ -
		$ 8,952,713

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

General Service Primary ("GS-P")
Distribution Functional Revenue Requirements Total $ 23,275,152

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	6,071	$ 302.72	$ 1,837,820	6,071	$ 348.13	$ 2,113,497
Distribution Demand	5,451,983	$ 3.375183	$ 18,401,443	5,451,983	$ 3.881461	$ 21,161,659.39
Total Delivery Service			$ 20,239,263			$ 23,275,157

PHASE III
Incremental AMI Rate Design

Incremental Rate	Total Proposed Rate	Total Proposed Revenue
$ 4.09	$ 352.22	$ 2,138,328
$ 0.045641	$ 3.927102	$ 21,410,493
		$ 23,548,821

Delmarva Power Company - Delaware
Development of Distribution Rates - AMI Phase III (June 2014)

General Service Transmission ("GS-T")
Distribution Functional Revenue Requirements Total $ 487,272

	Existing Rate Design			Proposed Rate Design		
	Billing Determinants	Current Rate	Present Revenue	Billing Determinants	Recommended Rate	Recommended Revenue
Monthly Customer Charge	84	$ 2,732.31	$ 229,514	84	$ 3,142.16	$ 263,941
Distribution Demand	1,902,903	$ 0.102055	$ 194,201	1,902,903	$ 0.117363	$ 223,330.40
Total Delivery Service			$ 423,715			$ 487,272

Delmarva Power Company - Delaware
Development of Proposed Distribution Rate - March 2013 filing

Distribution Functional Revenue Requirements Total $ 11,034,578
16.35%

Embedded Energy Rate Present	Embedded Energy Rate Proposed
$ 0.021541	$ 0.021541

224 Report Titles	Usage Est Mo Avg kWh	Monthly Charge Max of RATE A	No of Customers ACCTS W/ RSTP	No of Lights Sum of FACTOR1	Billed Monthly Revenue 224 Monthly REVENUE	Embedded Energy Rate	Remainder	Annual # of Lights	Annual 224 Revenue	Calc Annual Sales	Annual Sales tie to 660	New # of Lights	Annual Revenue tie to 660	Proposed Annual Revenue	Proposed Monthly Rev	Proposed Monthly Rate	Per Lamp Revenue Change
INC		1.530%					1.530%				-						
2500											-						
A	69	$ 7.69	$ 7.81	2	241	$ 1,867.75	$ 1.49	$ 6.42	2,892	$ 22,413	199,548	199,652	2,894	$ 22,591	$ 26,286	$ 2,190	$ 9.09	$ 1.28	16.4%
Mvo									-		-	-							
8600									-		-	-							
A	70	$ 6.19	$ 6.28	1087	1378	$ 8,590.40	$ 1.51	$ 4.85	16,536	$ 103,085	1,157,520	1,158,122	16,545	$ 103,978	$ 120,981	$ 10,082	$ 7.32	$ 1.03	16.4%
Mve									-		-	-							
4200									-		-	-							
A	46	$ 5.66	$ 5.75	43	4452	$ 25,420.92	$ 0.99	$ 4.83	53,424	$ 305,061	2,457,504	2,458,783	53,452	$ 307,166	$ 357,395	$ 29,783	$ 6.69	$ 0.94	16.4%
B	46	$ 11.42	$ 11.59	1	73	$ 840.96	$ 0.99	$ 10.77	876	$ 10,092	40,296	40,317	876	$ 10,162	$ 11,824	$ 985	$ 13.50	$ 1.90	16.4%
E	46	$ 1.32	$ 1.34	1	5	$ 6.65	$ 0.99	$ 0.35	60	$ 80	2,760	2,761	60	$ 80	$ 94	$ 8	$ 1.56	$ 0.22	16.4%
8600									-		-	-							
A	70	$ 7.24	$ 7.35	596	2462	$ 17,969.68	$ 1.51	$ 5.93	29,544	$ 215,636	2,068,080	2,069,156	29,559	$ 217,284	$ 252,815	$ 21,068	$ 8.56	$ 1.21	16.4%
B	70	$ 13.04	$ 13.24	8	328	$ 4,313.20	$ 1.51	$ 11.91	3,936	$ 51,758	275,520	275,663	3,938	$ 52,138	$ 60,664	$ 5,055	$ 15.41	$ 2.17	16.4%
C	70	$ 12.41	$ 12.60	60	817	$ 10,228.84	$ 1.51	$ 11.26	9,804	$ 122,746	686,280	686,637	9,809	$ 123,593	$ 143,804	$ 11,984	$ 14.67	$ 2.07	16.4%
D	70	$ 5.12	$ 5.20	3	14	$ 72.38	$ 1.51	$ 3.75	168	$ 869	11,760	11,766	168	$ 874	$ 1,017	$ 85	$ 6.05	$ 0.85	16.4%
E	70	$ 2.02	$ 2.05	7	538	$ 1,097.52	$ 1.51	$ 0.55	6,456	$ 13,170	451,920	452,155	6,459	$ 13,248	$ 15,414	$ 1,284	$ 2.39	$ 0.34	16.4%
12100								$ -	-	$ -	-	-							
A	99	$ 9.26	$ 9.40	26	586	$ 5,473.24	$ 2.13	$ 7.38	7,032	$ 65,679	696,168	696,530	7,036	$ 66,147	$ 76,964	$ 6,414	$ 10.94	$ 1.54	16.4%
B	99	$ 15.01	$ 15.24	1	14	$ 211.82	$ 2.13	$ 13.31	168	$ 2,542	16,632	16,641	168	$ 2,562	$ 2,980	$ 248	$ 17.74	$ 2.50	16.4%
D	99	$ 6.68	$ 6.78	1	8	$ 53.92	$ 2.13	$ 4.72	96	$ 647	9,504	9,509	96	$ 651	$ 758	$ 63	$ 7.90	$ 1.11	16.4%
E	99	$ 2.86	$ 2.90	3	592	$ 1,704.96	$ 2.13	$ 0.78	7,104	$ 20,460	703,296	703,662	7,108	$ 20,639	$ 24,014	$ 2,001	$ 3.38	$ 0.48	16.4%
22500								$ -	-	$ -	-	-							
A	155	$ 11.66	$ 11.84	231	522	$ 6,138.72	$ 3.34	$ 8.63	6,264	$ 73,665	970,920	971,425	6,267	$ 74,194	$ 86,327	$ 7,194	$ 13.78	$ 1.94	16.4%
B	155	$ 17.44	$ 17.71	3	23	$ 404.57	$ 3.34	$ 14.59	276	$ 4,855	42,780	42,802	276	$ 4,890	$ 5,689	$ 474	$ 20.61	$ 2.91	16.4%
E	155	$ 4.47	$ 4.54	3	7	$ 31.57	$ 3.34	$ 1.22	84	$ 379	13,020	13,027	84	$ 381	$ 444	$ 37	$ 5.28	$ 0.74	16.4%
63000								$ -	-	$ -	-	-							
A	374	$ 17.38	$ 17.65	37	83	$ 1,454.99	$ 8.06	$ 9.74	996	$ 17,460	372,504	372,698	997	$ 17,584	$ 20,460	$ 1,705	$ 20.54	$ 2.90	16.4%
HPSo							$ -	$ -	-	$ -	-	-							
5800							$ -	$ -	-	$ -	-	-							
A	36	$ 5.98	$ 6.07	67	81	$ 484.41	$ 0.78	$ 5.38	972	$ 5,813	34,992	35,010	973	$ 5,905	$ 6,870	$ 573	$ 7.07	$ 1.00	16.4%
9500								$ -	-	$ -	-	-							
A	49	$ 6.35	$ 6.45	832	993	$ 6,360.43	$ 1.06	$ 5.47	11,916	$ 76,325	583,884	584,188	11,922	$ 76,864	$ 89,433	$ 7,453	$ 7.51	$ 1.06	16.4%
HPSe								$ -	-	$ -	-	-							
4000								$ -	-	$ -	-	-							
A	21	$ 6.29	$ 6.39	4	10	$ 63.40	$ 0.45	$ 6.02	120	$ 761	2,520	2,521	120	$ 767	$ 892	$ 74	$ 7.43	$ 1.05	16.4%
E	21	$ 0.58	$ 0.59	1	8	$ 4.64	$ 0.45	$ 0.14	96	$ 56	2,016	2,017	96	$ 57	$ 66	$ 5	$ 0.69	$ 0.10	16.4%
5800								$ -	-	$ -	-	-							
A	36	$ 7.12	$ 7.23	278	16489	$ 118,354.16	$ 0.78	$ 6.55	197,868	$ 1,420,250	7,123,248	7,126,955	197,971	$ 1,431,119	$ 1,665,140	$ 138,762	$ 8.42	$ 1.19	16.4%
E	36	$ 1.00	$ 1.02	3	38	$ 38.00	$ 0.78	$ 0.24	456	$ 456	16,416	16,425	456	$ 463	$ 539	$ 45	$ 1.18	$ 0.17	16.4%
9500								$ -	-	$ -	-	-							
A	49	$ 7.52	$ 7.64	789	12945	$ 98,143.26	$ 1.06	$ 6.68	155,340	$ 1,177,719	7,611,660	7,615,621	155,421	$ 1,186,647	$ 1,380,690	$ 115,058	$ 8.89	$ 1.25	16.4%
C	49	$ 5.10	$ 5.18	1	9	$ 45.90	$ 1.06	$ 4.19	108	$ 551	5,292	5,295	108	$ 560	$ 651	$ 54	$ 6.03	$ 0.85	16.4%
D	49	$ 5.05	$ 5.13	2	15	$ 76.50	$ 1.06	$ 4.13	180	$ 918	8,820	8,825	180	$ 923	$ 1,074	$ 90	$ 5.97	$ 0.84	16.4%
E	49	$ 1.42	$ 1.44	4	576	$ 823.68	$ 1.06	$ 0.39	6,912	$ 9,884	338,688	338,864	6,916	$ 9,970	$ 11,601	$ 967	$ 1.68	$ 0.24	16.4%
16000								$ -	-		-	-							
A	69	$ 8.33	$ 8.46	419	5267	$ 44,194.64	$ 1.49	$ 7.08	63,204	$ 530,336	4,361,076	4,363,345	63,237	$ 534,823	$ 622,278	$ 51,857	$ 9.85	$ 1.39	16.4%
E	69	$ 2.00	$ 2.03	8	668	$ 1,342.68	$ 1.49	$ 0.55	8,016	$ 16,112	553,104	553,392	8,020	$ 16,286	$ 18,949	$ 1,579	$ 2.36	$ 0.33	16.4%
22000								$ -	-		-	-							
E	87	$ 2.52	$ 2.56	5	826	$ 2,098.04	$ 1.87	$ 0.69	9,912	$ 25,176	862,344	862,793	9,917	$ 25,374	$ 29,523	$ 2,460	$ 2.98	$ 0.42	16.4%

25000											-		-	-									
A	109	$ 12.87	$ 13.07	516	3506	$ 45,542.94	$ 2.35	$ 10.88	42,072	$ 546,515	4,585,848	4,588,234	42,094	$ 550,037	$ 639,981	$ 53,332	$ 15.21	$ 2.14	16.4%
B	109	$ 18.61	$ 18.89	5	16	$ 300.32	$ 2.35	$ 16.80	192	$ 3,604	20,928	20,939	192	$ 3,630	$ 4,223	$ 352	$ 22.00	$ 3.10	16.4%
D	109	$ 8.96	$ 9.10	2	20	$ 180.60	$ 2.35	$ 6.85	240	$ 2,167	26,160	26,174	240	$ 2,184	$ 2,542	$ 212	$ 10.59	$ 1.49	16.4%
E	109	$ 3.14	$ 3.19	6	403	$ 1,277.51	$ 2.35	$ 0.85	4,836	$ 15,330	527,124	527,398	4,839	$ 15,425	$ 17,948	$ 1,496	$ 3.71	$ 0.52	16.4%
37000								$ -	-		-	-							
E	130	$ 3.73	$ 3.79	1	45	$ 169.20	$ 2.80	$ 1.00	540	$ 2,030	70,200	70,237	540	$ 2,046	$ 2,381	$ 198	$ 4.41	$ 0.62	16.4%
50000								$ -	-										
A	164	$ 15.22	$ 15.45	465	3180	$ 48,844.80	$ 3.53	$ 12.10	38,160	$ 586,138	6,258,240	6,261,496	38,180	$ 589,988	$ 686,465	$ 57,205	$ 17.99	$ 2.54	16.4%
B	164	$ 20.95	$ 21.27	2	68	$ 1,436.84	$ 3.53	$ 18.01	816	$ 17,242	133,824	133,894	816	$ 17,366	$ 20,205	$ 1,684	$ 24.76	$ 3.49	16.4%
D	164	$ 10.98	$ 11.15	2	103	$ 1,140.21	$ 3.53	$ 7.73	1,236	$ 13,683	202,704	202,809	1,237	$ 13,786	$ 16,040	$ 1,337	$ 12.98	$ 1.83	16.4%
E	164	$ 4.72	$ 4.79	5	429	$ 2,042.04	$ 3.53	$ 1.28	5,148	$ 24,504	844,272	844,711	5,151	$ 24,683	$ 28,719	$ 2,393	$ 5.58	$ 0.79	16.4%
130000								$ -	-										
E	378	$ 10.88	$ 11.05	2	36	$ 394.92	$ 8.14	$ 2.95	432	$ 4,739	163,296	163,381	432	$ 4,775	$ 5,555	$ 463	$ 12.86	$ 1.81	16.4%
MH								$ -	-		-	-							
34000								$ -	-		-	-							
A	155	$ 14.39	$ 14.61	242	823	$ 11,949.96	$ 3.34	$ 11.44	9,876	$ 143,400	1,530,780	1,531,577	9,881	$ 144,365	$ 167,972	$ 13,998	$ 17.01	$ 2.40	16.4%
E	155	$ 4.47	$ 4.54	2	3	$ 13.53	$ 3.34	$ 1.22	36	$ 162	5,580	5,583	36	$ 163	$ 190	$ 16	$ 5.28	$ 0.74	16.4%
FDS								$ -	-	$ -	-	-					$ -		
6	76	$ 2.18	$ 2.21	1	1	$ 2.20	$ 1.64	$ 0.59	12	$ 26	912	912	12	$ 27	$ 31	$ 3	$ 2.58	$ 0.36	16.4%
8	76	$ 2.18	$ 2.21	1	3	$ 6.60	$ 1.64	$ 0.59	36	$ 79	2,736	2,737	36	$ 80	$ 93	$ 8	$ 2.58	$ 0.36	16.4%
TPS								$ -	-		-	-					$ -		
40	6	$ 0.16	$ 0.16	13	16547	$ 2,647.52	$ 0.13	$ 0.03	198,564	$ 31,770	1,191,384	1,192,004	198,667	$ 32,273	$ 37,550	$ 3,129	$ 0.19	$ 0.03	16.4%
80	18	$ 0.51	$ 0.52	4	1254	$ 639.54	$ 0.39	$ 0.13	15,048	$ 7,674	270,864	271,005	15,056	$ 7,796	$ 9,071	$ 756	$ 0.60	$ 0.08	16.4%
120	30	$ 0.83	$ 0.84	17	6054	$ 5,024.82	$ 0.65	$ 0.20	72,648	$ 60,298	2,179,440	2,180,574	72,686	$ 61,252	$ 71,268	$ 5,939	$ 0.98	$ 0.14	16.4%
160	38	$ 1.08	$ 1.10	4	647	$ 698.76	$ 0.82	$ 0.28	7,764	$ 8,385	295,032	295,186	7,768	$ 8,518	$ 9,911	$ 826	$ 1.28	$ 0.18	16.4%
1		$ 3.22	$ 3.27	1155	19049	$ 61,854.44	$ -	$ 3.32	228,588	$ 742,253	-	-	228,588	$ 758,749	$ 882,821	$ 73,568	$ 3.86	$ 0.59	18.1%
2A		$ 5.78	$ 5.87	494	1292	$ 7,516.62	$ -	$ 5.96	15,504	$ 90,199	-	-	15,504	$ 92,376	$ 107,482	$ 8,957	$ 6.93	$ 1.06	18.1%
2B		$ 5.79	$ 5.88	391	14776	$ 86,214.75	$ -	$ 5.97	177,312	$ 1,034,577	-	-	177,312	$ 1,058,292	$ 1,231,346	$ 102,612	$ 6.94	$ 1.07	18.1%
2C		$ 10.28	$ 10.44	66	561	$ 5,817.57	$ -	$ 10.60	6,732	$ 69,811	-	-	6,732	$ 71,339	$ 83,004	$ 6,917	$ 12.33	$ 1.89	18.1%
2D		$ 15.42	$ 15.66	6	115	$ 1,789.40	$ -	$ 15.90	1,380	$ 21,473	-	-	1,380	$ 21,936	$ 25,523	$ 2,127	$ 18.49	$ 2.84	18.1%
2E		$ 19.83	$ 20.13	1	4	$ 63.00	$ -	$ 20.44	48	$ 756	-	-	48	$ 981	$ 1,142	$ 95	$ 23.78	$ 3.65	18.1%
2F		$ 5.77	$ 5.86	27	73	$ 424.86	$ -	$ 5.95	876	$ 5,098	-	-	876	$ 5,210	$ 6,062	$ 505	$ 6.92	$ 1.06	18.1%
2G		$ 15.42	$ 15.66	1	129	$ 2,007.24	$ -	$ 15.90	1,548	$ 24,087	-	-	1,548	$ 24,606	$ 28,630	$ 2,386	$ 18.49	$ 2.84	18.1%
3A		$ 16.76	$ 17.02	166	7922	$ 133,942.98	$ -	$ 17.28	95,064	$ 1,607,316	-	-	95,064	$ 1,642,400	$ 1,910,969	$ 159,247	$ 20.10	$ 3.09	18.1%
3B		$ 11.57	$ 11.75	4	12	$ 140.04	$ -	$ 11.93	144	$ 1,680	-	-	144	$ 1,717	$ 1,998	$ 167	$ 13.88	$ 2.13	18.1%
Total				8,127	127,139	$ 779,995.04				$ 9,359,940	49,989,396	50,015,408		$ 9,483,922	$ 11,034,757	$ 11,034,757			
									1.32295%										
660 Data										$ 9,483,768	50,015,408			$ 9,483,768		$ 9,483,768			
Change										(123,828)	(26,012)			154		1,550,989			

Attachment C

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

A. Right to Discontinue Service - (Continued)

3. The notice provided for in the Section XV-A-2 shall consist of not less than fourteen (14) days' notice sent by first class prepaid mail deposited in a United States mailbox and addressed to the Customer at the Customer's last known mailing address appearing on the records of the Company. The notice shall state the date on or after which service will be discontinued and shall inform the Customer of the steps which may be taken to avoid such disconnection of service. A notice of disconnection for non-payment of a bill for electric Delivery Service or combined Electric Supply & Delivery Service shall also state the date by which payment for the previous balance due must be received by the Company in order to avoid disconnection.

B. Restoration Charge

Service disconnected by the Company for any reason set forth in Section XV-A or limited pursuant to Section XV-E shall be restored only on payment of the appropriate restoration charge stated below in addition to the previous balance due under the Customer's contract, except when it has been necessary to disconnect or remove overhead or underground service wires to effect discontinuance of service. In such cases, the actual costs of discontinuance and restoration shall be applicable in addition to the previous balance due. Any Customer whose service has been disconnected or limited may be required to post a deposit in order to have service restored.

If restoration is performed by a manual process, charges for restoration are as follows:

Time of Restoration		Restoration Charge
8 a.m. to 5 p.m.	Monday - Friday Excluding Company Holidays	$ 75.00
5 p.m. to Midnight	Monday - Friday Excluding Company Holidays	$125.00
8 a.m. to Midnight	Saturday, Sunday and Company Holidays	$125.00
Midnight to 8 a.m.	Any Day	$175.00

If restoration is performed remotely, charges for restoration are as follows:

Time of Restoration		Restoration Charge
8 a.m. to 4 p.m.	Monday - Friday Excluding Company Holidays	$ 45.00

C. Collection of Payments at the Premises

At the Company's option, the Customer may avoid service termination or limitation for non-payment of bills by making payment of the previous balance due to a Company representative at the premises. In addition to payment of the previous balance, there shall be a fee of thirty-eight dollars ($38) per trip to the premises for collection of payments. Installment payments or any other agreements shall be made through an authorized Company representative.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	$11.02	$11.02
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.034421/kWh	$0.034421/kWh
Excess kWh Rate	$0.034421/kWh	$0.034421/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.082851/kWh	$0.089350/kWh
Excess kWh Rate	$0.082851/kWh	$0.089350/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	$11.02	$11.02
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.027029/kWh	$0.027029/kWh
Excess kWh Rate	$0.027029/kWh	$0.027029/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.081375/kWh	
Summer Excess kWh Rate	$0.081375/kWh	
Winter First 1200 kWh Rate		$0.076338/kWh
Winter Excess kWh Rate		$0.076338/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE "R-TOU"		
Delivery Service Charges:		
Customer Charge	$14.75	$14.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.102312/kW	$5.101430/kW
On-Peak Rate	$0.004145/kWh	$0.004145/kWh
Off-Peak Rate	$0.004145/kWh	$0.004145/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy, and Ancillary		
Demand Rate	$6.814244/kW	$5.156282/kW
On-Peak Rate	$0.044093/kWh	$0.037347/kWh
Off-Peak Rate	$0.032103/kWh	$0.027285/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$16.95	$16.95
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
On-Peak Rate	$0.059135/kWh	$0.059135/kWh
Off-Peak Rate	$0.006474/kWh	$0.006474/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.137943/kWh	$0.140926/kWh
Off-Peak Rate	$0.045107/kWh	$0.054280/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SERVICE CLASSIFICATION		
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$12.51	$12.51
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.052417/kWh	$0.052417/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.080663/kWh	$0.076635/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.61	$6.61
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.022036/kWh	$0.022036/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.078763/kWh	$0.075617/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.61	$6.61
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.022259/kWh	$0.022259/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.075874/kWh	$0.068323/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$38.03	$38.03
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.467067/kW	$5.467067/kW
Energy Rate	$0.003938/kWh	$0.003938/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.359281/kW	$8.053680/kW
Energy Rate	$0.038155/kWh	$0.049438/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$12.51	$12.51
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.035873/kWh	$0.035873/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.061631/kWh	$0.059308/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	$238.82	$238.82
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$4.856891/kW	$4.856891/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.225771 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,101.41 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$13.909860/kW	$9.140301/kW
On-Peak Rate	$0.052105/kWh	$0.057561/kWh
Off-Peak Rate	$0.036310/kWh	$0.040116/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	$352.22	$352.22
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$3.927102/kW	$3.927102/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.225771 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,101.41 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.527773/kW	$8.447873/kW
On-Peak Rate	$0.051013/kWh	$0.056768/kWh
Off-Peak Rate	$0.040515/kWh	$0.045087/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$5.21	-	-	-	-	35
2,500L (202W)	$9.09	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$7.32	-	-	-	-	70
(Not Available After May 1, 2006)						
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$6.69	$13.50	-	-	$1.56	46
8,600L (175W)	$8.56	$15.41	$14.67	$6.05	$2.39	70
12,100L (250W)	$10.94	$17.74	-	$7.90	$3.38	99
22,500L (400W)	$13.78	$20.61	-	$6.85	$5.28	155
63,000L (1000W)	$20.54	-	-	-	-	374
(Not Available After June 1, 1993)						
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	$7.07	-	-	-	-	36
9,500L (100W)	$7.51	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$7.43	-	-	-	$0.69	21
5,800L (70W)	$8.42	-	-	$3.64	$1.18	36
9,500L (100W)	$8.89	-	-	$5.97	$1.68	49
16,000L (150W)	$9.85	-	-	$4.50 -	$2.36	69
22,000L (200W)	-	-	-	-	$2.98	87
25,000L (250W)	$15.21	$22.00	-	$10.59	$3.71	109
37,000L (310W)	-	-	-	-	$4.41	130
50,000L (400W)	$17.99	$24.76	-	$12.98	$5.58	164
130,000L (1000W)	-	-	-	-	$12.86	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	$17.01	-	-	-	$5.28	155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$2.58	76
(Not Available After May 1, 2006)						
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$0.19	6
41 - 80 Watt	-	-	-	-	$0.60	18
81 - 120 Watt	-	-	-	-	$0.98	30
121 - 160 Watt	-	-	-	-	$1.28	38
161 - 200 Watt	-	-	-	-	$0.99	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

		Additional Monthly Charge
1.	Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ 3.86
2.	Poles	
	A. Wood 25 ft. to 40 ft.	$ 6.93
	B. Fiberglass or Aluminum, less than 25 ft.	$ 6.94
	C. Fiberglass 25 ft. to 40 ft.	$12.33
	D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$18.49
	E. Aluminum, Breakaway, 30 ft. to 45 ft.	$23.78
	F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 6.92
	G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$18.49
3.	Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
	A. Style A	$20.10
	B. Style V	$13.88

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

A. Right to Discontinue Service - (Continued)

3. The notice provided for in the Section XV-A-2 shall consist of not less than fourteen (14) days' notice sent by first class prepaid mail deposited in a United States mailbox and addressed to the Customer at the Customer's last known mailing address appearing on the records of the Company. The notice shall state the date on or after which service will be discontinued and shall inform the Customer of the steps which may be taken to avoid such disconnection of service. A notice of disconnection for non-payment of a bill for electric Delivery Service or combined Electric Supply & Delivery Service shall also state the date by which payment for the previous balance due must be received by the Company in order to avoid disconnection.

B. Restoration Charge

Service disconnected by the Company for any reason set forth in Section XV-A or limited pursuant to Section XV-E shall be restored only on payment of the appropriate restoration charge stated below in addition to the previous balance due under the Customer's contract, except when it has been necessary to disconnect or remove overhead or underground service wires to effect discontinuance of service. In such cases, the actual costs of discontinuance and restoration shall be applicable in addition to the previous balance due.

Any Customer whose service has been disconnected or limited may be required to post a deposit in order to have service restored.

If restoration is performed by a manual process, charges for restoration are as follows:

Time of Restoration		Restoration Charge
8 a.m. to 5 p.m.	Monday - Friday Excluding Company Holidays	$ 75.00
5 p.m. to Midnight	Monday - Friday Excluding Company Holidays	$125.00
8 a.m. to Midnight	Saturday, Sunday and Company Holidays	$125.00
Midnight to 8 a.m.	Any Day	$175.00

If restoration is performed remotely, charges for restoration are as follows:

Time of Restoration		Restoration Charge
8 a.m. to 4 p.m.	Monday - Friday Excluding Company Holidays	$ 45.00

C. Collection of Payments at the Premises

At the Company's option, the Customer may avoid service termination or limitation for non-payment of bills by making payment of the previous balance due to a Company representative at the premises.

In addition to payment of the previous balance, there shall be a fee of thirty-eight dollars ($38) per trip to the premises for collection of payments.

Installment payments or any other agreements shall be made through an authorized Company representative.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL "R"		
Delivery Service Charges:		
Customer Charge	~~$10.89~~11.02	~~$10.89~~11.02
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.~~034023~~034421/kWh	$0.~~034023~~034421/kWh
Excess kWh Rate	$0.~~034023~~034421/kWh	$0.~~034023~~034421/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	$0.082851/kWh	$0.089350/kWh
Excess kWh Rate	$0.082851/kWh	$0.089350/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL – SPACE HEATING "R"		
Delivery Service Charges:		
Customer Charge	~~$10.89~~11.02	~~$10.89~~11.02
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
First 500 kWh Rate	$0.~~026716~~027029/kWh	$0.~~026716~~027029/kWh
Excess kWh Rate	$0.~~026716~~027029/kWh	$0.~~026716~~027029/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	$0.081375/kWh	
Summer Excess kWh Rate	$0.081375/kWh	
Winter First 1200 kWh Rate		$0.076338/kWh
Winter Excess kWh Rate		$0.076338/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	
Peak Energy Savings Credit	Refer to Rider "DP"	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
RESIDENTIAL TIME OF USE "R-TOU"		
Delivery Service Charges:		
Customer Charge	$14.75	$14.75
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.102312/kW	$5.101430/kW
On-Peak Rate	$0.004145/kWh	$0.004145/kWh
Off-Peak Rate	$0.004145/kWh	$0.004145/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy, and Ancillary		
Demand Rate	$6.814244/kW	$5.156282/kW
On-Peak Rate	$0.044093/kWh	$0.037347/kWh
Off-Peak Rate	$0.032103/kWh	$0.027285/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"		
Delivery Service Charges:		
Customer Charge	$16.~~75~~95	$16.~~75~~95
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
On-Peak Rate	$0.~~058448~~059135/kWh	$0.~~058448~~059135/kWh
Off-Peak Rate	$0.~~006399~~006474/kWh	$0.~~006399~~006474/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	$0.137943/kWh	$0.140926/kWh
Off-Peak Rate	$0.045107/kWh	$0.054280/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SERVICE CLASSIFICATION		
SMALL GENERAL SERVICE – SECONDARY NON-DEMAND "SGS-ND"		
Delivery Service Charges:		
Customer Charge	$12.~~36~~51	$12.~~36~~51
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.~~051811~~052417/kWh	$0.~~051811~~052417/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.080663/kWh	$0.076635/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED SPACE HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.~~53~~61	$6.~~53~~61
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.~~021780~~022036/kWh	$0.~~021780~~022036/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.078763/kWh	$0.075617/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	
SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"		
Delivery Service Charges:	Closed to new Customers	Closed to new Customers
Minimum Charge	$6.~~53~~61	$6.~~53~~61
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.~~022000~~022259/kWh	$0.~~022000~~022259/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.075874/kWh	$0.068323/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
SERVICE CLASSIFICATION		
MEDIUM GENERAL SERVICE – SECONDARY "MGS-S"		
Delivery Service Charges:		
Customer Charge	$~~37.59~~38.03	$~~37.59~~38.03
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$5.~~403528~~467067/kW	$5.~~403528~~467067/kW
Energy Rate	$0.~~003892~~003938/kWh	$0.~~003892~~003938/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.359281/kW	$8.053680/kW
Energy Rate	$0.038155/kWh	$0.049438/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
OFF-PEAK SERVICE – SECONDARY "MGS-S"		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	$8.99	$8.99
OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY "ORL"		
Delivery Service Charges:		
Customer Charge	$12.~~36~~51	$12.~~36~~51
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge	$0.~~035456~~035873/kWh	$0.~~035456~~035873/kWh
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
Supply Service Charges:		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	$0.061631/kWh	$0.059308/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit / Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
LARGE GENERAL SERVICE – SECONDARY "LGS-S"		
Delivery Service Charges:		
Customer Charge	~~$236.04~~238.82	~~$236.04~~238.82
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$4.~~800~~444856891/kW	$4.~~800~~444856891/kW
On-Peak Rate	$0.000000/kWh	$0.000000/kWh
Off-Peak Rate	$0.000000/kWh	$0.000000/kWh
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	$150 per month plus $0.225771 per kW of Capacity PLC	
Capacity PLC >= 600 KW	$2,101.41 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$13.909860/kW	$9.140301/kW
On-Peak Rate	$0.052105/kWh	$0.057561/kWh
Off-Peak Rate	$0.036310/kWh	$0.040116/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
GENERAL SERVICE - PRIMARY "GS-P"		
Delivery Service Charges:		
Customer Charge	~~$348.13~~352.22	~~$348.13~~352.22
Renewable Portfolio Standard Charge*	Refer to Link Below	Refer to Link Below
	http://www.delmarva.com/home/choice/de/tariffs/	
Distribution Charge		
Demand Rate	$3.~~881461~~927102/kW	$3.~~881461~~927102/kW
Power Factor Charge or Credit	$0.030000/kW	$0.030000/kW
Environmental Fund Rate	$0.000356/kWh	$0.000356/kWh
Low-Income Fund Rate	$0.000095/kWh	$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	$150 per month plus $0.225771 per kW of Capacity PLC	
Capacity PLC >= 600 kW	$2,101.41 per month	
Supply Service Charges:		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	$12.527773/kW	$8.447873/kW
On-Peak Rate	$0.051013/kWh	$0.056768/kWh
Off-Peak Rate	$0.040515/kWh	$0.045087/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of $0.001367/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	A Existing Pole	B Metal Hi-Pole (Closed)	C Metal Lo-Pole (Closed)	D Cust. Owned Lamp & Energy	E Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
Incandescent (Not available after January 1, 1972)						
1,000L (103W)	$5.21	-	-	-	-	35
2,500L (202W)	~~$8.98~~9.09	-	-	-	-	69
Mercury Vapor (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	$7.~~23~~32	-	-	-	-	70
(Not Available After May 1, 2006)						
Mercury Vapor (Enclosed Luminaire with Bracket)						
4,200L (100W)	$6.~~61~~69	$13.~~34~~50	-	-	$1.~~54~~56	46
8,600L (175W)	$8.~~46~~56	$15.~~23~~41	$14.~~50~~67 ~~$5.98~~$6.05		$2.~~36~~39	70
12,100L (250W)	$10.~~82~~94	$17.~~53~~74	-	$7.~~80~~90	$3.~~34~~38	99
22,500L (400W)	$13.~~62~~78	$20.~~37~~61	-	$6.85	$5.~~22~~28	155
63,000L (1000W)	$20.~~30~~54	-	-	-	-	374
(Not Available After June 1, 1993)						
High Pressure Sodium (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	~~$6.99~~7.07	-	-	-	-	36
9,500L (100W)	$7.~~42~~51	-	-	-	-	49
High Pressure Sodium (Enclosed Luminaire with Bracket)						
4,000L (50W)	$7.~~35~~43	-	-	-	$0.~~68~~69	21
5,800L (70W)	$8.~~32~~42	-	-	$3.64	$1.~~17~~18	36
9,500L (100W)	$8.~~78~~89	-	-	$5.~~90~~97	$1.~~66~~68	49
16,000L (150W)	$9.~~73~~85	-	-	$4.50 -	$2.~~34~~36	69
22,000L (200W)	-	-	-	-	$2.~~94~~98	87
25,000L (250W)	$15.~~03~~21	~~$21.74~~$22.00	-	$10.~~47~~59	$3.~~67~~71	109
37,000L (310W)	-	-	-	-	$4.~~36~~41	130
50,000L (400W)	$17.~~78~~99	$24.~~47~~76	-	$12.~~83~~98	$5.~~51~~58	164
130,000L (1000W)	-	-	-	-	$12.~~71~~86	378
Metal Halide (Enclosed Luminaire with Bracket)						
34,000L (400W)	~~$16.81~~17.01	-	-	-	$5.~~22~~28	155
Fluorescent Directional Signs						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	$2.~~55~~58	76
(Not Available After May 1, 2006)						
Traffic and Pedestrian Signals						
0 - 40 Watt	-	-	-	-	$0.19	6
41 - 80 Watt	-	-	-	-	$0.60	18
81 - 120 Watt	-	-	-	-	$0.~~97~~98	30
121 - 160 Watt	-	-	-	-	$1.~~26~~28	38
161 - 200 Watt	-	-	-	-	$0.99	44

SERVICE CLASSIFICATION

OUTDOOR LIGHTING "OL" – OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	Additional Monthly Charge
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	$ 3.~~82~~86
2. Poles	
A. Wood 25 ft. to 40 ft.	$ 6.~~85~~93
B. Fiberglass or Aluminum, less than 25 ft.	$ 6.~~86~~94
C. Fiberglass 25 ft. to 40 ft.	$12.~~19~~33
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	$18.~~28~~49
E. Aluminum, Breakaway, 30 ft. to 45 ft.	$23.~~51~~78
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	$ 6.~~84~~92
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	$18.~~28~~49
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	$~~19.87~~20.10
B. Style V	$13.~~72~~88

Attachment D

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
----WINTER MONTHS-----

Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$10.89	$0.00	$10.89	$11.02	$0.00	$11.02	$0.13	$0.00	$0.13	1.19%										
25	$11.81	$2.41	$14.22	$11.95	$2.41	$14.36	$0.14	$0.00	$0.14	0.98%										
50	$12.72	$4.82	$17.54	$12.87	$4.82	$17.69	$0.15	$0.00	$0.15	0.86%										
75	$13.64	$7.23	$20.87	$13.80	$7.23	$21.03	$0.16	$0.00	$0.16	0.77%										
100	$14.56	$9.64	$24.20	$14.73	$9.64	$24.37	$0.17	$0.00	$0.17	0.70%										
150	$16.39	$14.46	$30.85	$16.58	$14.46	$31.04	$0.19	$0.00	$0.19	0.62%										
200	$18.22	$19.28	$37.50	$18.43	$19.28	$37.71	$0.21	$0.00	$0.21	0.56%										
250	$20.06	$24.10	$44.16	$20.29	$24.10	$44.39	$0.23	$0.00	$0.23	0.52%										
300	$21.89	$28.92	$50.81	$22.14	$28.92	$51.06	$0.25	$0.00	$0.25	0.49%										
350	$23.73	$33.74	$57.47	$23.99	$33.74	$57.73	$0.26	$0.00	$0.26	0.45%										
400	$25.56	$38.56	$64.12	$25.85	$38.56	$64.41	$0.29	$0.00	$0.29	0.45%										
450	$27.39	$43.38	$70.77	$27.70	$43.38	$71.08	$0.31	$0.00	$0.31	0.44%										
500	$29.23	$48.20	$77.43	$29.56	$48.20	$77.76	$0.33	$0.00	$0.33	0.43%	$25.57	$41.69	$67.26	$25.86	$41.69	$67.55	$0.29	$0.00	$0.29	0.43%
600	$32.90	$57.85	$90.75	$33.27	$57.85	$91.12	$0.37	$0.00	$0.37	0.41%	$28.51	$50.03	$78.54	$28.83	$50.03	$78.86	$0.32	$0.00	$0.32	0.41%
700	$36.56	$67.48	$104.04	$36.97	$67.48	$104.45	$0.41	$0.00	$0.41	0.39%	$31.44	$58.37	$89.81	$31.80	$58.37	$90.17	$0.36	$0.00	$0.36	0.40%
750	$38.40	$72.30	$110.70	$38.83	$72.30	$111.13	$0.43	$0.00	$0.43	0.39%	$32.91	$62.53	$95.44	$33.28	$62.53	$95.81	$0.37	$0.00	$0.37	0.39%
800	$40.23	$77.13	$117.36	$40.68	$77.13	$117.81	$0.45	$0.00	$0.45	0.38%	$34.38	$66.71	$101.09	$34.76	$66.71	$101.47	$0.38	$0.00	$0.38	0.38%
900	$43.90	$86.76	$130.66	$44.39	$86.76	$131.15	$0.49	$0.00	$0.49	0.38%	$37.32	$75.05	$112.37	$37.73	$75.05	$112.78	$0.41	$0.00	$0.41	0.36%
1,000	$47.57	$96.40	$143.97	$48.10	$96.40	$144.50	$0.53	$0.00	$0.53	0.37%	$40.25	$83.38	$123.63	$40.70	$83.38	$124.08	$0.45	$0.00	$0.45	0.36%
1,200	$54.90	$115.68	$170.58	$55.51	$115.68	$171.19	$0.61	$0.00	$0.61	0.36%	$46.13	$100.06	$146.19	$46.63	$100.06	$146.69	$0.50	$0.00	$0.50	0.34%
1,500	$65.90	$144.60	$210.50	$66.63	$144.60	$211.23	$0.73	$0.00	$0.73	0.35%	$54.94	$125.08	$180.02	$55.54	$125.08	$180.62	$0.60	$0.00	$0.60	0.33%
2,000	$84.24	$192.80	$277.04	$85.17	$192.80	$277.97	$0.93	$0.00	$0.93	0.34%	$69.62	$166.77	$236.39	$70.38	$166.77	$237.15	$0.76	$0.00	$0.76	0.32%
2,500	$102.57	$240.99	$343.56	$103.70	$240.99	$344.69	$1.13	$0.00	$1.13	0.33%	$84.30	$208.46	$292.76	$85.22	$208.46	$293.68	$0.92	$0.00	$0.92	0.31%
3,000	$120.91	$289.19	$410.10	$122.24	$289.19	$411.43	$1.33	$0.00	$1.33	0.32%	$98.98	$250.15	$349.13	$100.06	$250.15	$350.21	$1.08	$0.00	$1.08	0.31%
3,500	$139.25	$337.39	$476.64	$140.77	$337.39	$478.16	$1.52	$0.00	$1.52	0.32%	$113.67	$291.84	$405.51	$114.89	$291.84	$406.73	$1.22	$0.00	$1.22	0.30%
4,000	$157.58	$385.59	$543.17	$159.31	$385.59	$544.90	$1.73	$0.00	$1.73	0.32%	$128.35	$333.53	$461.88	$129.73	$333.53	$463.26	$1.38	$0.00	$1.38	0.30%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
—SUMMER MONTHS—

Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

			NON-SPACE HEATING								SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$10.89	$0.00	$10.89	$11.02	$0.00	$11.02	$0.13	$0.00	$0.13	1.19%										
25	$11.81	$2.25	$14.06	$11.95	$2.25	$14.20	$0.14	$0.00	$0.14	1.00%										
50	$12.72	$4.49	$17.21	$12.87	$4.49	$17.36	$0.15	$0.00	$0.15	0.87%										
75	$13.64	$6.74	$20.38	$13.80	$6.74	$20.54	$0.16	$0.00	$0.16	0.79%										
100	$14.56	$8.99	$23.55	$14.73	$8.99	$23.72	$0.17	$0.00	$0.17	0.72%										
150	$16.39	$13.49	$29.88	$16.58	$13.49	$30.07	$0.19	$0.00	$0.19	0.64%										
200	$18.22	$17.98	$36.20	$18.43	$17.98	$36.41	$0.21	$0.00	$0.21	0.58%										
250	$20.06	$22.47	$42.53	$20.29	$22.47	$42.76	$0.23	$0.00	$0.23	0.54%										
300	$21.89	$26.97	$48.86	$22.14	$26.97	$49.11	$0.25	$0.00	$0.25	0.51%										
350	$23.73	$31.47	$55.20	$23.99	$31.47	$55.46	$0.26	$0.00	$0.26	0.47%										
400	$25.56	$35.96	$61.52	$25.85	$35.96	$61.81	$0.29	$0.00	$0.29	0.47%										
450	$27.39	$40.45	$67.84	$27.70	$40.45	$68.15	$0.31	$0.00	$0.31	0.46%										
500	$29.23	$44.95	$74.18	$29.56	$44.95	$74.51	$0.33	$0.00	$0.33	0.44%	$25.57	$44.21	$69.78	$25.86	$44.21	$70.07	$0.29	$0.00	$0.29	0.42%
600	$32.90	$53.95	$86.85	$33.27	$53.95	$87.22	$0.37	$0.00	$0.37	0.43%	$28.51	$53.06	$81.57	$28.83	$53.06	$81.89	$0.32	$0.00	$0.32	0.39%
700	$36.56	$62.93	$99.49	$36.97	$62.93	$99.90	$0.41	$0.00	$0.41	0.41%	$31.44	$61.90	$93.34	$31.80	$61.90	$93.70	$0.36	$0.00	$0.36	0.39%
750	$38.40	$67.42	$105.82	$38.83	$67.42	$106.25	$0.43	$0.00	$0.43	0.41%	$32.91	$66.31	$99.22	$33.28	$66.31	$99.59	$0.37	$0.00	$0.37	0.37%
800	$40.23	$71.93	$112.16	$40.68	$71.93	$112.61	$0.45	$0.00	$0.45	0.40%	$34.38	$70.74	$105.12	$34.76	$70.74	$105.50	$0.38	$0.00	$0.38	0.36%
900	$43.90	$80.91	$124.81	$44.39	$80.91	$125.30	$0.49	$0.00	$0.49	0.39%	$37.32	$79.58	$116.90	$37.73	$79.58	$117.31	$0.41	$0.00	$0.41	0.35%
1,000	$47.57	$89.90	$137.47	$48.10	$89.90	$138.00	$0.53	$0.00	$0.53	0.39%	$40.25	$88.42	$128.67	$40.70	$88.42	$129.12	$0.45	$0.00	$0.45	0.35%
1,200	$54.90	$107.88	$162.78	$55.51	$107.88	$163.39	$0.61	$0.00	$0.61	0.37%	$46.13	$106.10	$152.23	$46.63	$106.10	$152.73	$0.50	$0.00	$0.50	0.33%
1,500	$65.90	$134.85	$200.75	$66.63	$134.85	$201.48	$0.73	$0.00	$0.73	0.36%	$54.94	$132.64	$187.58	$55.54	$132.64	$188.18	$0.60	$0.00	$0.60	0.32%
2,000	$84.24	$179.80	$264.04	$85.17	$179.80	$264.97	$0.93	$0.00	$0.93	0.35%	$69.62	$176.84	$246.46	$70.38	$176.84	$247.22	$0.76	$0.00	$0.76	0.31%
2,500	$102.57	$224.74	$327.31	$103.70	$224.74	$328.44	$1.13	$0.00	$1.13	0.35%	$84.30	$221.05	$305.35	$85.22	$221.05	$306.27	$0.92	$0.00	$0.92	0.30%
3,000	$120.91	$269.69	$390.60	$122.24	$269.69	$391.93	$1.33	$0.00	$1.33	0.34%	$98.98	$265.26	$364.24	$100.06	$265.26	$365.32	$1.08	$0.00	$1.08	0.30%
3,500	$139.25	$314.64	$453.89	$140.77	$314.64	$455.41	$1.52	$0.00	$1.52	0.33%	$113.67	$309.48	$423.15	$114.89	$309.48	$424.37	$1.22	$0.00	$1.22	0.29%
4,000	$157.58	$359.59	$517.17	$159.31	$359.59	$518.90	$1.73	$0.00	$1.73	0.33%	$128.35	$353.68	$482.03	$129.73	$353.68	$483.41	$1.38	$0.00	$1.38	0.29%

DELMARVA POWER - DELAWARE
RESIDENTIAL SERVICE ("R")
-----ANNUAL AVERAGE-----

Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

	NON-SPACE HEATING										SPACE HEATING									
Monthly Usage (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)	Present Delivery ($)	Present Supply+T ($)	Present Total ($)	New Delivery ($)	New Supply+T ($)	New Total ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
0	$10.89	$0.00	$10.89	$11.02	$0.00	$11.02	$0.13	$0.00	$0.13	1.19%										
25	$11.81	$2.36	$14.17	$11.95	$2.36	$14.31	$0.14	$0.00	$0.14	0.99%										
50	$12.72	$4.71	$17.43	$12.87	$4.71	$17.58	$0.15	$0.00	$0.15	0.86%										
75	$13.64	$7.07	$20.71	$13.80	$7.07	$20.87	$0.16	$0.00	$0.16	0.77%										
100	$14.56	$9.42	$23.98	$14.73	$9.42	$24.15	$0.17	$0.00	$0.17	0.71%										
150	$16.39	$14.14	$30.53	$16.58	$14.14	$30.72	$0.19	$0.00	$0.19	0.62%										
200	$18.22	$18.85	$37.07	$18.43	$18.85	$37.28	$0.21	$0.00	$0.21	0.57%										
250	$20.06	$23.56	$43.62	$20.29	$23.56	$43.85	$0.23	$0.00	$0.23	0.53%										
300	$21.89	$28.27	$50.16	$22.14	$28.27	$50.41	$0.25	$0.00	$0.25	0.50%										
350	$23.73	$32.98	$56.71	$23.99	$32.98	$56.97	$0.26	$0.00	$0.26	0.46%										
400	$25.56	$37.69	$63.25	$25.85	$37.69	$63.54	$0.29	$0.00	$0.29	0.46%										
450	$27.39	$42.40	$69.79	$27.70	$42.40	$70.10	$0.31	$0.00	$0.31	0.44%										
500	$29.23	$47.12	$76.35	$29.56	$47.12	$76.68	$0.33	$0.00	$0.33	0.43%	$25.57	$42.53	$68.10	$25.86	$42.53	$68.39	$0.29	$0.00	$0.29	0.43%
600	$32.90	$56.55	$89.45	$33.27	$56.55	$89.82	$0.37	$0.00	$0.37	0.41%	$28.51	$51.04	$79.55	$28.83	$51.04	$79.87	$0.32	$0.00	$0.32	0.40%
700	$36.56	$65.96	$102.52	$36.97	$65.96	$102.93	$0.41	$0.00	$0.41	0.40%	$31.44	$59.55	$90.99	$31.80	$59.55	$91.35	$0.36	$0.00	$0.36	0.40%
750	$38.40	$70.67	$109.07	$38.83	$70.67	$109.50	$0.43	$0.00	$0.43	0.39%	$32.91	$63.79	$96.70	$33.28	$63.79	$97.07	$0.37	$0.00	$0.37	0.38%
800	$40.23	$75.40	$115.63	$40.68	$75.40	$116.08	$0.45	$0.00	$0.45	0.39%	$34.38	$68.05	$102.43	$34.76	$68.05	$102.81	$0.38	$0.00	$0.38	0.37%
900	$43.90	$84.81	$128.71	$44.39	$84.81	$129.20	$0.49	$0.00	$0.49	0.38%	$37.32	$76.56	$113.88	$37.73	$76.56	$114.29	$0.41	$0.00	$0.41	0.36%
1,000	$47.57	$94.23	$141.80	$48.10	$94.23	$142.33	$0.53	$0.00	$0.53	0.37%	$40.25	$85.06	$125.31	$40.70	$85.06	$125.76	$0.45	$0.00	$0.45	0.36%
1,200	$54.90	$113.08	$167.98	$55.51	$113.08	$168.59	$0.61	$0.00	$0.61	0.36%	$46.13	$102.07	$148.20	$46.63	$102.07	$148.70	$0.50	$0.00	$0.50	0.34%
1,500	$65.90	$141.35	$207.25	$66.63	$141.35	$207.98	$0.73	$0.00	$0.73	0.35%	$54.94	$127.60	$182.54	$55.54	$127.60	$183.14	$0.60	$0.00	$0.60	0.33%
2,000	$84.24	$188.47	$272.71	$85.17	$188.47	$273.64	$0.93	$0.00	$0.93	0.34%	$69.62	$170.13	$239.75	$70.38	$170.13	$240.51	$0.76	$0.00	$0.76	0.32%
2,500	$102.57	$235.57	$338.14	$103.70	$235.57	$339.27	$1.13	$0.00	$1.13	0.33%	$84.30	$212.66	$296.96	$85.22	$212.66	$297.88	$0.92	$0.00	$0.92	0.31%
3,000	$120.91	$282.69	$403.60	$122.24	$282.69	$404.93	$1.33	$0.00	$1.33	0.33%	$98.98	$255.19	$354.17	$100.06	$255.19	$355.25	$1.08	$0.00	$1.08	0.30%
3,500	$139.25	$329.81	$469.06	$140.77	$329.81	$470.58	$1.52	$0.00	$1.52	0.32%	$113.67	$297.72	$411.39	$114.89	$297.72	$412.61	$1.22	$0.00	$1.22	0.30%
4,000	$157.58	$376.92	$534.50	$159.31	$376.92	$536.23	$1.73	$0.00	$1.73	0.32%	$128.35	$340.25	$468.60	$129.73	$340.25	$469.98	$1.38	$0.00	$1.38	0.29%

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----WINTER MONTHS-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

	Demanc (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$52	$60	$112	$53	$60	$112	$0.59	$0.00	$0.59	0.53%
SGS-ND	5	30	1,095		$72	$90	$162	$73	$90	$162	$0.82	$0.00	$0.82	0.51%
SGS-ND	5	40	1,460		$92	$119	$211	$93	$119	$212	$1.04	$0.00	$1.04	0.49%
SGS-ND	5	50	1,825		$112	$149	$261	$113	$149	$262	$1.26	$0.00	$1.26	0.48%
SGS-ND	10	20	1,460		$92	$119	$211	$93	$119	$212	$1.04	$0.00	$1.04	0.49%
SGS-ND	10	30	2,190		$132	$179	$311	$133	$179	$312	$1.47	$0.00	$1.47	0.47%
SGS-ND	10	40	2,920		$171	$239	$410	$173	$239	$412	$1.92	$0.00	$1.92	0.47%
SGS-ND	10	48	3,500		$203	$286	$489	$205	$286	$491	$2.27	$0.00	$2.27	0.46%
SGS-ND	20	20	2,920		$171	$239	$410	$173	$239	$412	$1.92	$0.00	$1.92	0.47%
MGS-S	10	50	3,650		$116	$261	$377	$117	$261	$378	$1.24	$0.00	$1.24	0.33%
MGS-S	10	60	4,380		$120	$297	$417	$122	$297	$419	$1.27	$0.00	$1.27	0.30%
MGS-S	20	30	4,380		$174	$378	$552	$176	$378	$554	$1.91	$0.00	$1.91	0.35%
MGS-S	20	40	5,840		$184	$450	$634	$186	$450	$636	$1.98	$0.00	$1.98	0.31%
MGS-S	20	50	7,300		$193	$522	$715	$195	$522	$718	$2.05	$0.00	$2.05	0.29%
MGS-S	30	20	4,380		$228	$458	$687	$231	$458	$689	$2.54	$0.00	$2.54	0.37%
MGS-S	30	30	6,570		$243	$567	$809	$245	$567	$812	$2.65	$0.00	$2.65	0.33%
MGS-S	30	40	8,760		$257	$675	$932	$260	$675	$935	$2.74	$0.00	$2.74	0.29%
MGS-S	30	50	10,950		$271	$783	$1,054	$274	$783	$1,057	$2.85	$0.00	$2.85	0.27%
MGS-S	50	20	7,300		$356	$764	$1,119	$359	$764	$1,123	$3.95	$0.00	$3.95	0.35%
MGS-S	50	30	10,950		$379	$944	$1,324	$384	$944	$1,328	$4.12	$0.00	$4.12	0.31%
MGS-S	50	40	14,600		$403	$1,125	$1,528	$408	$1,125	$1,532	$4.28	$0.00	$4.28	0.28%
MGS-S	50	50	18,250		$427	$1,305	$1,732	$432	$1,305	$1,737	$4.45	$0.00	$4.45	0.26%
MGS-S	75	30	16,425		$550	$1,416	$1,967	$556	$1,416	$1,973	$5.96	$0.00	$5.96	0.30%
MGS-S	75	40	21,900		$586	$1,687	$2,273	$592	$1,687	$2,279	$6.22	$0.00	$6.22	0.27%
MGS-S	75	50	27,375		$622	$1,958	$2,580	$628	$1,958	$2,586	$6.47	$0.00	$6.47	0.25%
MGS-S	75	60	32,850		$658	$2,228	$2,886	$664	$2,228	$2,893	$6.72	$0.00	$6.72	0.23%
MGS-S	100	30	21,900		$721	$1,889	$2,610	$729	$1,889	$2,618	$7.81	$0.00	$7.81	0.30%
MGS-S	100	40	29,200		$769	$2,249	$3,018	$777	$2,249	$3,027	$8.14	$0.00	$8.14	0.27%
MGS-S	100	50	36,500		$817	$2,610	$3,427	$825	$2,610	$3,436	$8.48	$0.00	$8.48	0.25%
MGS-S	100	60	43,800		$864	$2,971	$3,836	$873	$2,971	$3,845	$8.81	$0.00	$8.81	0.23%
MGS-S	200	30	43,800		$1,405	$3,777	$5,182	$1,420	$3,777	$5,197	$15.15	$0.00	$15.15	0.29%
MGS-S	200	40	58,400		$1,500	$4,499	$5,999	$1,516	$4,499	$6,015	$15.83	$0.00	$15.83	0.26%
MGS-S	200	50	73,000		$1,596	$5,221	$6,817	$1,612	$5,221	$6,833	$16.50	$0.00	$16.50	0.24%
MGS-S	200	60	87,600		$1,691	$5,943	$7,634	$1,708	$5,943	$7,651	$17.17	$0.00	$17.17	0.22%
GS-SH *	50	34	12,167	4,867	$474	$1,157	$1,631	$480	$1,157	$1,636	$5.19	$0.00	$5.19	0.32%
GS-SH *	50	51	18,250	13,870	$718	$2,063	$2,782	$726	$2,063	$2,789	$7.67	$0.00	$7.67	0.28%
GS-SH *	75	51	27,375	16,425	$952	$2,742	$3,693	$962	$2,742	$3,703	$10.16	$0.00	$10.16	0.28%
GS-SH *	75	68	36,500	29,200	$1,299	$4,043	$5,342	$1,313	$4,043	$5,356	$13.69	$0.00	$13.69	0.26%
GS-SH *	100	51	36,500	18,250	$1,167	$3,361	$4,528	$1,180	$3,361	$4,540	$12.48	$0.00	$12.48	0.28%
GS-SH *	100	68	48,667	32,242	$1,557	$4,851	$6,407	$1,573	$4,851	$6,424	$16.39	$0.00	$16.39	0.26%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----SUMMER MONTHS-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

	Demanc (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730	$52	$63	$115	$53	$63	$115	$0.59	$0.00	$0.59	0.51%
SGS-ND	5	30	1,095	$72	$94	$166	$73	$94	$167	$0.82	$0.00	$0.82	0.49%
SGS-ND	5	40	1,460	$92	$125	$217	$93	$125	$218	$1.04	$0.00	$1.04	0.48%
SGS-ND	5	50	1,825	$112	$157	$268	$113	$157	$270	$1.26	$0.00	$1.26	0.47%
SGS-ND	10	20	1,460	$92	$125	$217	$93	$125	$218	$1.04	$0.00	$1.04	0.48%
SGS-ND	10	30	2,190	$132	$188	$319	$133	$188	$321	$1.47	$0.00	$1.47	0.46%
SGS-ND	10	40	2,920	$171	$250	$422	$173	$250	$424	$1.92	$0.00	$1.92	0.46%
SGS-ND	10	48	3,500	$203	$300	$503	$205	$300	$505	$2.27	$0.00	$2.27	0.45%
SGS-ND	20	20	2,920	$171	$250	$422	$173	$250	$424	$1.92	$0.00	$1.92	0.46%
MGS-S	10	50	3,650	$116	$263	$378	$117	$263	$380	$1.24	$0.00	$1.24	0.33%
MGS-S	10	60	4,380	$120	$291	$411	$122	$291	$412	$1.27	$0.00	$1.27	0.31%
MGS-S	20	30	4,380	$174	$414	$589	$176	$414	$591	$1.91	$0.00	$1.91	0.32%
MGS-S	20	40	5,840	$184	$470	$654	$186	$470	$656	$1.98	$0.00	$1.98	0.30%
MGS-S	20	50	7,300	$193	$526	$719	$195	$526	$721	$2.05	$0.00	$2.05	0.29%
MGS-S	30	20	4,380	$228	$538	$766	$231	$538	$769	$2.54	$0.00	$2.54	0.33%
MGS-S	30	30	6,570	$243	$622	$864	$245	$622	$867	$2.65	$0.00	$2.65	0.31%
MGS-S	30	40	8,760	$257	$705	$962	$260	$705	$965	$2.74	$0.00	$2.74	0.28%
MGS-S	30	50	10,950	$271	$789	$1,060	$274	$789	$1,063	$2.85	$0.00	$2.85	0.27%
MGS-S	50	20	7,300	$356	$897	$1,252	$359	$897	$1,256	$3.95	$0.00	$3.95	0.32%
MGS-S	50	30	10,950	$379	$1,036	$1,415	$384	$1,036	$1,420	$4.12	$0.00	$4.12	0.29%
MGS-S	50	40	14,600	$403	$1,175	$1,579	$408	$1,175	$1,583	$4.28	$0.00	$4.28	0.27%
MGS-S	50	50	18,250	$427	$1,315	$1,742	$432	$1,315	$1,746	$4.45	$0.00	$4.45	0.26%
MGS-S	75	30	16,425	$550	$1,554	$2,104	$556	$1,554	$2,110	$5.96	$0.00	$5.96	0.28%
MGS-S	75	40	21,900	$586	$1,763	$2,349	$592	$1,763	$2,355	$6.22	$0.00	$6.22	0.26%
MGS-S	75	50	27,375	$622	$1,972	$2,594	$628	$1,972	$2,600	$6.47	$0.00	$6.47	0.25%
MGS-S	75	60	32,850	$658	$2,181	$2,838	$664	$2,181	$2,845	$6.72	$0.00	$6.72	0.24%
MGS-S	100	30	21,900	$721	$2,072	$2,793	$729	$2,072	$2,801	$7.81	$0.00	$7.81	0.28%
MGS-S	100	40	29,200	$769	$2,351	$3,120	$777	$2,351	$3,128	$8.14	$0.00	$8.14	0.26%
MGS-S	100	50	36,500	$817	$2,629	$3,446	$825	$2,629	$3,454	$8.48	$0.00	$8.48	0.25%
MGS-S	100	60	43,800	$864	$2,908	$3,772	$873	$2,908	$3,781	$8.81	$0.00	$8.81	0.23%
MGS-S	200	30	43,800	$1,405	$4,144	$5,549	$1,420	$4,144	$5,564	$15.15	$0.00	$15.15	0.27%
MGS-S	200	40	58,400	$1,500	$4,701	$6,201	$1,516	$4,701	$6,217	$15.83	$0.00	$15.83	0.26%
MGS-S	200	50	73,000	$1,596	$5,258	$6,854	$1,612	$5,258	$6,871	$16.50	$0.00	$16.50	0.24%
MGS-S	200	60	87,600	$1,691	$5,815	$7,507	$1,708	$5,815	$7,524	$17.17	$0.00	$17.17	0.23%

GS-SH *	50	34	12,167	4,867	$474	$1,305	$1,779	$480	$1,305	$1,784	$5.19	$0.00	$5.19	0.29%
GS-SH *	50	51	18,250	13,870	$718	$2,199	$2,917	$726	$2,199	$2,925	$7.67	$0.00	$7.67	0.26%
GS-SH *	75	51	27,375	16,425	$952	$2,931	$3,882	$962	$2,931	$3,893	$10.16	$0.00	$10.16	0.26%
GS-SH *	75	68	36,500	29,200	$1,299	$4,211	$5,510	$1,313	$4,211	$5,524	$13.69	$0.00	$13.69	0.25%
GS-SH *	100	51	36,500	18,250	$1,167	$3,602	$4,769	$1,180	$3,602	$4,781	$12.48	$0.00	$12.48	0.26%
GS-SH *	100	68	48,667	32,242	$1,557	$5,053	$6,610	$1,573	$5,053	$6,626	$16.39	$0.00	$16.39	0.25%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
Small General Service - Secondary ("SGS-ND") And Medium General Service - Secondary ("MGS-S")
-----ANNUAL AVERAGE-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

	Demanc (kW)	Load Factor (%)	Energy (kWh)		Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
SGS-ND	5	20	730		$52	$61	$113	$53	$61	$113	$0.59	$0.00	$0.59	0.52%
SGS-ND	5	30	1,095		$72	$91	$163	$73	$91	$164	$0.82	$0.00	$0.82	0.50%
SGS-ND	5	40	1,460		$92	$121	$213	$93	$121	$214	$1.04	$0.00	$1.04	0.49%
SGS-ND	5	50	1,825		$112	$152	$263	$113	$152	$265	$1.26	$0.00	$1.26	0.48%
SGS-ND	10	20	1,460		$92	$121	$213	$93	$121	$214	$1.04	$0.00	$1.04	0.49%
SGS-ND	10	30	2,190		$132	$182	$314	$133	$182	$315	$1.47	$0.00	$1.47	0.47%
SGS-ND	10	40	2,920		$171	$243	$414	$173	$243	$416	$1.92	$0.00	$1.92	0.46%
SGS-ND	10	48	3,500		$203	$291	$494	$205	$291	$496	$2.27	$0.00	$2.27	0.46%
SGS-ND	20	20	2,920		$171	$243	$414	$173	$243	$416	$1.92	$0.00	$1.92	0.46%
MGS-S	10	50	3,650		$116	$262	$377	$117	$262	$378	$1.24	$0.00	$1.24	0.33%
MGS-S	10	60	4,380		$120	$295	$415	$122	$295	$417	$1.27	$0.00	$1.27	0.31%
MGS-S	20	30	4,380		$174	$390	$564	$176	$390	$566	$1.91	$0.00	$1.91	0.34%
MGS-S	20	40	5,840		$184	$457	$641	$186	$457	$642	$1.98	$0.00	$1.98	0.31%
MGS-S	20	50	7,300		$193	$523	$717	$195	$523	$719	$2.05	$0.00	$2.05	0.29%
MGS-S	30	20	4,380		$228	$485	$713	$231	$485	$716	$2.54	$0.00	$2.54	0.36%
MGS-S	30	30	6,570		$243	$585	$828	$245	$585	$830	$2.65	$0.00	$2.65	0.32%
MGS-S	30	40	8,760		$257	$685	$942	$260	$685	$945	$2.74	$0.00	$2.74	0.29%
MGS-S	30	50	10,950		$271	$785	$1,056	$274	$785	$1,059	$2.85	$0.00	$2.85	0.27%
MGS-S	50	20	7,300		$356	$808	$1,164	$359	$808	$1,168	$3.95	$0.00	$3.95	0.34%
MGS-S	50	30	10,950		$379	$975	$1,354	$384	$975	$1,358	$4.12	$0.00	$4.12	0.30%
MGS-S	50	40	14,600		$403	$1,142	$1,545	$408	$1,142	$1,549	$4.28	$0.00	$4.28	0.28%
MGS-S	50	50	18,250		$427	$1,308	$1,735	$432	$1,308	$1,740	$4.45	$0.00	$4.45	0.26%
MGS-S	75	30	16,425		$550	$1,462	$2,013	$556	$1,462	$2,019	$5.96	$0.00	$5.96	0.30%
MGS-S	75	40	21,900		$586	$1,712	$2,298	$592	$1,712	$2,305	$6.22	$0.00	$6.22	0.27%
MGS-S	75	50	27,375		$622	$1,962	$2,584	$628	$1,962	$2,591	$6.47	$0.00	$6.47	0.25%
MGS-S	75	60	32,850		$658	$2,213	$2,870	$664	$2,213	$2,877	$6.72	$0.00	$6.72	0.23%
MGS-S	100	30	21,900		$721	$1,950	$2,671	$729	$1,950	$2,679	$7.81	$0.00	$7.81	0.29%
MGS-S	100	40	29,200		$769	$2,283	$3,052	$777	$2,283	$3,060	$8.14	$0.00	$8.14	0.27%
MGS-S	100	50	36,500		$817	$2,617	$3,433	$825	$2,617	$3,442	$8.48	$0.00	$8.48	0.25%
MGS-S	100	60	43,800		$864	$2,950	$3,815	$873	$2,950	$3,823	$8.81	$0.00	$8.81	0.23%
MGS-S	200	30	43,800		$1,405	$3,899	$5,304	$1,420	$3,899	$5,319	$15.15	$0.00	$15.15	0.29%
MGS-S	200	40	58,400		$1,500	$4,566	$6,067	$1,516	$4,566	$6,082	$15.83	$0.00	$15.83	0.26%
MGS-S	200	50	73,000		$1,596	$5,233	$6,829	$1,612	$5,233	$6,846	$16.50	$0.00	$16.50	0.24%
MGS-S	200	60	87,600		$1,691	$5,900	$7,591	$1,708	$5,900	$7,609	$17.17	$0.00	$17.17	0.23%
GS-SH *	50	34	12,167	4,867	$474	$1,206	$1,680	$480	$1,206	$1,686	$5.19	$0.00	$5.19	0.31%
GS-SH *	50	51	18,250	13,870	$718	$2,108	$2,827	$726	$2,108	$2,834	$7.67	$0.00	$7.67	0.27%
GS-SH *	75	51	27,375	16,425	$952	$2,805	$3,756	$962	$2,805	$3,766	$10.16	$0.00	$10.16	0.27%
GS-SH *	75	68	36,500	29,200	$1,299	$4,099	$5,398	$1,313	$4,099	$5,412	$13.69	$0.00	$13.69	0.25%
GS-SH *	100	51	36,500	18,250	$1,167	$3,441	$4,608	$1,180	$3,441	$4,621	$12.48	$0.00	$12.48	0.27%
GS-SH *	100	68	48,667	32,242	$1,557	$4,918	$6,475	$1,573	$4,918	$6,491	$16.39	$0.00	$16.39	0.25%

* Space Heating bill calculated as follows: 100% demand and 60% consumption attributed to Rate 11 and 40% consumption attributed to Rate 14/15.

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----WINTER MONTHS-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,792	$4,880	$6,672	$1,812	$4,880	$6,692	$20	$0	$20	0.30%
300	30	65,700	$1,850	$5,949	$7,799	$1,870	$5,949	$7,819	$20	$0	$20	0.25%
300	40	87,600	$1,908	$7,017	$8,925	$1,928	$7,017	$8,945	$20	$0	$20	0.22%
300	50	109,500	$1,966	$8,085	$10,052	$1,986	$8,085	$10,071	$20	$0	$20	0.20%
300	60	131,400	$2,024	$9,154	$11,178	$2,044	$9,154	$11,198	$20	$0	$20	0.18%
400	20	58,400	$2,311	$6,507	$8,818	$2,336	$6,507	$8,843	$25	$0	$25	0.29%
400	30	87,600	$2,388	$7,931	$10,320	$2,414	$7,931	$10,345	$25	$0	$25	0.25%
400	40	116,800	$2,466	$9,356	$11,822	$2,491	$9,356	$11,847	$25	$0	$25	0.21%
400	50	146,000	$2,543	$10,781	$13,324	$2,568	$10,781	$13,349	$25	$0	$25	0.19%
400	60	175,200	$2,620	$12,205	$14,825	$2,646	$12,205	$14,851	$25	$0	$25	0.17%
500	20	73,000	$2,830	$8,134	$10,963	$2,861	$8,134	$10,994	$31	$0	$31	0.28%
500	30	109,500	$2,926	$9,914	$12,841	$2,957	$9,914	$12,872	$31	$0	$31	0.24%
500	40	146,000	$3,023	$11,695	$14,718	$3,054	$11,695	$14,749	$31	$0	$31	0.21%
500	50	182,500	$3,120	$13,476	$16,595	$3,151	$13,476	$16,626	$31	$0	$31	0.19%
500	60	219,000	$3,216	$15,256	$18,473	$3,247	$15,256	$18,504	$31	$0	$31	0.17%
600	20	87,600	$3,348	$9,760	$13,109	$3,385	$9,760	$13,145	$37	$0	$37	0.28%
600	30	131,400	$3,464	$11,897	$15,362	$3,501	$11,897	$15,398	$37	$0	$37	0.24%
600	40	175,200	$3,580	$14,034	$17,614	$3,617	$14,034	$17,651	$37	$0	$37	0.21%
600	50	219,000	$3,696	$16,171	$19,867	$3,733	$16,171	$19,904	$37	$0	$37	0.18%
600	60	262,800	$3,812	$18,308	$22,120	$3,849	$18,308	$22,157	$37	$0	$37	0.17%
700	20	102,200	$3,867	$11,387	$15,254	$3,909	$11,387	$15,296	$42	$0	$42	0.28%
700	30	153,300	$4,002	$13,880	$17,883	$4,045	$13,880	$17,925	$42	$0	$42	0.24%
700	40	204,400	$4,138	$16,373	$20,511	$4,180	$16,373	$20,553	$42	$0	$42	0.21%
700	50	255,500	$4,273	$18,866	$23,139	$4,315	$18,866	$23,181	$42	$0	$42	0.18%
700	60	306,600	$4,409	$21,359	$25,768	$4,451	$21,359	$25,810	$42	$0	$42	0.16%
800	20	116,800	$4,386	$13,014	$17,400	$4,434	$13,014	$17,448	$48	$0	$48	0.28%
800	30	175,200	$4,541	$15,863	$20,403	$4,588	$15,863	$20,451	$48	$0	$48	0.23%
800	40	233,600	$4,695	$18,712	$23,407	$4,743	$18,712	$23,455	$48	$0	$48	0.20%
800	50	292,000	$4,850	$21,561	$26,411	$4,898	$21,561	$26,459	$48	$0	$48	0.18%
800	60	350,400	$5,005	$24,410	$29,415	$5,053	$24,410	$29,463	$48	$0	$48	0.16%
900	20	131,400	$4,905	$14,641	$19,545	$4,958	$14,641	$19,599	$54	$0	$54	0.27%
900	30	197,100	$5,079	$17,846	$22,924	$5,132	$17,846	$22,978	$54	$0	$54	0.23%
900	40	262,800	$5,253	$21,051	$26,304	$5,306	$21,051	$26,357	$54	$0	$54	0.20%
900	50	328,500	$5,427	$24,256	$29,683	$5,480	$24,256	$29,737	$54	$0	$54	0.18%
900	60	394,200	$5,601	$27,462	$33,062	$5,654	$27,462	$33,116	$54	$0	$54	0.16%
1000	20	146,000	$5,423	$16,267	$21,691	$5,482	$16,267	$21,750	$59	$0	$59	0.27%
1000	30	219,000	$5,617	$19,829	$25,445	$5,676	$19,829	$25,505	$59	$0	$59	0.23%
1000	40	292,000	$5,810	$23,390	$29,200	$5,869	$23,390	$29,259	$59	$0	$59	0.20%
1000	50	365,000	$6,003	$26,951	$32,955	$6,063	$26,951	$33,014	$59	$0	$59	0.18%
1000	60	438,000	$6,197	$30,513	$36,710	$6,256	$30,513	$36,769	$59	$0	$59	0.16%
1500	20	219,000	$8,017	$24,401	$32,418	$8,104	$24,401	$32,505	$87	$0	$87	0.27%
1500	30	328,500	$8,307	$29,743	$38,050	$8,394	$29,743	$38,137	$87	$0	$87	0.23%
1500	40	438,000	$8,597	$35,085	$43,682	$8,684	$35,085	$43,770	$87	$0	$87	0.20%
1500	50	547,500	$8,887	$40,427	$49,314	$8,974	$40,427	$49,402	$87	$0	$87	0.18%
1500	60	657,000	$9,177	$45,769	$54,946	$9,265	$45,769	$55,034	$87	$0	$87	0.16%
2000	20	292,000	$10,610	$32,535	$43,145	$10,726	$32,535	$43,261	$116	$0	$116	0.27%
2000	30	438,000	$10,997	$39,657	$50,655	$11,113	$39,657	$50,770	$116	$0	$116	0.23%
2000	40	584,000	$11,384	$46,780	$58,164	$11,500	$46,780	$58,280	$116	$0	$116	0.20%
2000	50	730,000	$11,771	$53,903	$65,674	$11,886	$53,903	$65,789	$116	$0	$116	0.18%
2000	60	876,000	$12,157	$61,026	$73,183	$12,273	$61,026	$73,299	$116	$0	$116	0.16%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----SUMMER MONTHS-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,792	$6,090	$7,882	$1,812	$6,090	$7,902	$20	$0	$20	0.25%
300	30	65,700	$1,850	$7,048	$8,898	$1,870	$7,048	$8,917	$20	$0	$20	0.22%
300	40	87,600	$1,908	$8,005	$9,914	$1,928	$8,005	$9,933	$20	$0	$20	0.20%
300	50	109,500	$1,966	$8,963	$10,929	$1,986	$8,963	$10,949	$20	$0	$20	0.18%
300	60	131,400	$2,024	$9,921	$11,945	$2,044	$9,921	$11,965	$20	$0	$20	0.17%
400	20	58,400	$2,311	$8,120	$10,431	$2,336	$8,120	$10,456	$25	$0	$25	0.24%
400	30	87,600	$2,388	$9,397	$11,785	$2,414	$9,397	$11,810	$25	$0	$25	0.22%
400	40	116,800	$2,466	$10,674	$13,139	$2,491	$10,674	$13,165	$25	$0	$25	0.19%
400	50	146,000	$2,543	$11,951	$14,494	$2,568	$11,951	$14,519	$25	$0	$25	0.17%
400	60	175,200	$2,620	$13,228	$15,848	$2,646	$13,228	$15,873	$25	$0	$25	0.16%
500	20	73,000	$2,830	$10,150	$12,979	$2,861	$10,150	$13,010	$31	$0	$31	0.24%
500	30	109,500	$2,926	$11,746	$14,672	$2,957	$11,746	$14,703	$31	$0	$31	0.21%
500	40	146,000	$3,023	$13,342	$16,365	$3,054	$13,342	$16,396	$31	$0	$31	0.19%
500	50	182,500	$3,120	$14,938	$18,058	$3,151	$14,938	$18,089	$31	$0	$31	0.17%
500	60	219,000	$3,216	$16,535	$19,751	$3,247	$16,535	$19,782	$31	$0	$31	0.16%
600	20	87,600	$3,348	$12,180	$15,528	$3,385	$12,180	$15,565	$37	$0	$37	0.24%
600	30	131,400	$3,464	$14,095	$17,559	$3,501	$14,095	$17,596	$37	$0	$37	0.21%
600	40	175,200	$3,580	$16,011	$19,591	$3,617	$16,011	$19,628	$37	$0	$37	0.19%
600	50	219,000	$3,696	$17,926	$21,623	$3,733	$17,926	$21,659	$37	$0	$37	0.17%
600	60	262,800	$3,812	$19,842	$23,654	$3,849	$19,842	$23,691	$37	$0	$37	0.15%
700	20	102,200	$3,867	$14,209	$18,077	$3,909	$14,209	$18,119	$42	$0	$42	0.23%
700	30	153,300	$4,002	$16,444	$20,447	$4,045	$16,444	$20,489	$42	$0	$42	0.21%
700	40	204,400	$4,138	$18,679	$22,817	$4,180	$18,679	$22,859	$42	$0	$42	0.19%
700	50	255,500	$4,273	$20,914	$25,187	$4,315	$20,914	$25,229	$42	$0	$42	0.17%
700	60	306,600	$4,409	$23,149	$27,557	$4,451	$23,149	$27,599	$42	$0	$42	0.15%
800	20	116,800	$4,386	$16,239	$20,625	$4,434	$16,239	$20,673	$48	$0	$48	0.23%
800	30	175,200	$4,541	$18,793	$23,334	$4,588	$18,793	$23,382	$48	$0	$48	0.21%
800	40	233,600	$4,695	$21,347	$26,043	$4,743	$21,347	$26,091	$48	$0	$48	0.18%
800	50	292,000	$4,850	$23,901	$28,751	$4,898	$23,901	$28,799	$48	$0	$48	0.17%
800	60	350,400	$5,005	$26,456	$31,460	$5,053	$26,456	$31,508	$48	$0	$48	0.15%
900	20	131,400	$4,905	$18,269	$23,174	$4,958	$18,269	$23,227	$54	$0	$54	0.23%
900	30	197,100	$5,079	$21,143	$26,221	$5,132	$21,143	$26,275	$54	$0	$54	0.20%
900	40	262,800	$5,253	$24,016	$29,268	$5,306	$24,016	$29,322	$54	$0	$54	0.18%
900	50	328,500	$5,427	$26,889	$32,316	$5,480	$26,889	$32,369	$54	$0	$54	0.17%
900	60	394,200	$5,601	$29,762	$35,363	$5,654	$29,762	$35,417	$54	$0	$54	0.15%
1000	20	146,000	$5,423	$20,299	$25,722	$5,482	$20,299	$25,782	$59	$0	$59	0.23%
1000	30	219,000	$5,617	$23,492	$29,108	$5,676	$23,492	$29,168	$59	$0	$59	0.20%
1000	40	292,000	$5,810	$26,684	$32,494	$5,869	$26,684	$32,554	$59	$0	$59	0.18%
1000	50	365,000	$6,003	$29,877	$35,880	$6,063	$29,877	$35,939	$59	$0	$59	0.17%
1000	60	438,000	$6,197	$33,069	$39,266	$6,256	$33,069	$39,325	$59	$0	$59	0.15%
1500	20	219,000	$8,017	$30,449	$38,466	$8,104	$30,449	$38,553	$87	$0	$87	0.23%
1500	30	328,500	$8,307	$35,238	$43,545	$8,394	$35,238	$43,632	$87	$0	$87	0.20%
1500	40	438,000	$8,597	$40,026	$48,623	$8,684	$40,026	$48,711	$87	$0	$87	0.18%
1500	50	547,500	$8,887	$44,815	$53,702	$8,974	$44,815	$53,790	$87	$0	$87	0.16%
1500	60	657,000	$9,177	$49,604	$58,781	$9,265	$49,604	$58,869	$87	$0	$87	0.15%
2000	20	292,000	$10,610	$40,598	$51,209	$10,726	$40,598	$51,324	$116	$0	$116	0.23%
2000	30	438,000	$10,997	$46,983	$57,981	$11,113	$46,983	$58,096	$116	$0	$116	0.20%
2000	40	584,000	$11,384	$53,369	$64,753	$11,500	$53,369	$64,868	$116	$0	$116	0.18%
2000	50	730,000	$11,771	$59,754	$71,524	$11,886	$59,754	$71,640	$116	$0	$116	0.16%
2000	60	876,000	$12,157	$66,139	$78,296	$12,273	$66,139	$78,412	$116	$0	$116	0.15%

DELMARVA POWER - DELAWARE
LARGE GENERAL SERVICE - SECONDARY ("LGS-S")
-----ANNUAL AVERAGE-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
300	20	43,800	$1,792	$5,283	$7,076	$1,812	$5,283	$7,095	$20	$0	$20	0.28%
300	30	65,700	$1,850	$6,315	$8,165	$1,870	$6,315	$8,185	$20	$0	$20	0.24%
300	40	87,600	$1,908	$7,346	$9,255	$1,928	$7,346	$9,274	$20	$0	$20	0.21%
300	50	109,500	$1,966	$8,378	$10,344	$1,986	$8,378	$10,364	$20	$0	$20	0.19%
300	60	131,400	$2,024	$9,410	$11,434	$2,044	$9,410	$11,453	$20	$0	$20	0.17%
400	20	58,400	$2,311	$7,045	$9,355	$2,336	$7,045	$9,381	$25	$0	$25	0.27%
400	30	87,600	$2,388	$8,420	$10,808	$2,414	$8,420	$10,834	$25	$0	$25	0.23%
400	40	116,800	$2,466	$9,795	$12,261	$2,491	$9,795	$12,286	$25	$0	$25	0.21%
400	50	146,000	$2,543	$11,171	$13,714	$2,568	$11,171	$13,739	$25	$0	$25	0.18%
400	60	175,200	$2,620	$12,546	$15,166	$2,646	$12,546	$15,192	$25	$0	$25	0.17%
500	20	73,000	$2,830	$8,806	$11,635	$2,861	$8,806	$11,666	$31	$0	$31	0.27%
500	30	109,500	$2,926	$10,525	$13,451	$2,957	$10,525	$13,482	$31	$0	$31	0.23%
500	40	146,000	$3,023	$12,244	$15,267	$3,054	$12,244	$15,298	$31	$0	$31	0.20%
500	50	182,500	$3,120	$13,963	$17,083	$3,151	$13,963	$17,114	$31	$0	$31	0.18%
500	60	219,000	$3,216	$15,683	$18,899	$3,247	$15,683	$18,930	$31	$0	$31	0.16%
600	20	87,600	$3,348	$10,567	$13,915	$3,385	$10,567	$13,952	$37	$0	$37	0.26%
600	30	131,400	$3,464	$12,630	$16,094	$3,501	$12,630	$16,131	$37	$0	$37	0.23%
600	40	175,200	$3,580	$14,693	$18,273	$3,617	$14,693	$18,310	$37	$0	$37	0.20%
600	50	219,000	$3,696	$16,756	$20,452	$3,733	$16,756	$20,489	$37	$0	$37	0.18%
600	60	262,800	$3,812	$18,819	$22,631	$3,849	$18,819	$22,668	$37	$0	$37	0.16%
700	20	102,200	$3,867	$12,328	$16,195	$3,909	$12,328	$16,237	$42	$0	$42	0.26%
700	30	153,300	$4,002	$14,735	$18,737	$4,045	$14,735	$18,780	$42	$0	$42	0.23%
700	40	204,400	$4,138	$17,142	$21,279	$4,180	$17,142	$21,322	$42	$0	$42	0.20%
700	50	255,500	$4,273	$19,549	$23,822	$4,315	$19,549	$23,864	$42	$0	$42	0.18%
700	60	306,600	$4,409	$21,956	$26,364	$4,451	$21,956	$26,406	$42	$0	$42	0.16%
800	20	116,800	$4,386	$14,089	$18,475	$4,434	$14,089	$18,523	$48	$0	$48	0.26%
800	30	175,200	$4,541	$16,840	$21,380	$4,588	$16,840	$21,428	$48	$0	$48	0.22%
800	40	233,600	$4,695	$19,591	$24,286	$4,743	$19,591	$24,334	$48	$0	$48	0.20%
800	50	292,000	$4,850	$22,341	$27,191	$4,898	$22,341	$27,239	$48	$0	$48	0.18%
800	60	350,400	$5,005	$25,092	$30,097	$5,053	$25,092	$30,145	$48	$0	$48	0.16%
900	20	131,400	$4,905	$15,850	$20,755	$4,958	$15,850	$20,808	$54	$0	$54	0.26%
900	30	197,100	$5,079	$18,945	$24,023	$5,132	$18,945	$24,077	$54	$0	$54	0.22%
900	40	262,800	$5,253	$22,039	$27,292	$5,306	$22,039	$27,346	$54	$0	$54	0.20%
900	50	328,500	$5,427	$25,134	$30,561	$5,480	$25,134	$30,614	$54	$0	$54	0.18%
900	60	394,200	$5,601	$28,229	$33,829	$5,654	$28,229	$33,883	$54	$0	$54	0.16%
1000	20	146,000	$5,423	$17,611	$23,034	$5,482	$17,611	$23,094	$59	$0	$59	0.26%
1000	30	219,000	$5,617	$21,050	$26,666	$5,676	$21,050	$26,726	$59	$0	$59	0.22%
1000	40	292,000	$5,810	$24,488	$30,298	$5,869	$24,488	$30,357	$59	$0	$59	0.20%
1000	50	365,000	$6,003	$27,927	$33,930	$6,063	$27,927	$33,989	$59	$0	$59	0.17%
1000	60	438,000	$6,197	$31,365	$37,562	$6,256	$31,365	$37,621	$59	$0	$59	0.16%
1500	20	219,000	$8,017	$26,417	$34,434	$8,104	$26,417	$34,521	$87	$0	$87	0.25%
1500	30	328,500	$8,307	$31,575	$39,881	$8,394	$31,575	$39,969	$87	$0	$87	0.22%
1500	40	438,000	$8,597	$36,732	$45,329	$8,684	$36,732	$45,417	$87	$0	$87	0.19%
1500	50	547,500	$8,887	$41,890	$50,777	$8,974	$41,890	$50,864	$87	$0	$87	0.17%
1500	60	657,000	$9,177	$47,048	$56,225	$9,265	$47,048	$56,312	$87	$0	$87	0.16%
2000	20	292,000	$10,610	$35,223	$45,833	$10,726	$35,223	$45,949	$116	$0	$116	0.25%
2000	30	438,000	$10,997	$42,099	$53,097	$11,113	$42,099	$53,212	$116	$0	$116	0.22%
2000	40	584,000	$11,384	$48,976	$60,360	$11,500	$48,976	$60,476	$116	$0	$116	0.19%
2000	50	730,000	$11,771	$55,853	$67,624	$11,886	$55,853	$67,740	$116	$0	$116	0.17%
2000	60	876,000	$12,157	$62,730	$74,888	$12,273	$62,730	$75,003	$116	$0	$116	0.15%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----WINTER MONTHS-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$369	$79	$449	$374	$79	$453	$4	$0	$4	0.96%
5	40	1,460	$371	$117	$488	$376	$117	$492	$4	$0	$4	0.89%
5	60	2,190	$373	$154	$527	$378	$154	$531	$4	$0	$4	0.82%
5	80	2,920	$375	$191	$566	$380	$191	$570	$4	$0	$4	0.76%
10	20	1,460	$391	$159	$550	$395	$159	$554	$5	$0	$5	0.83%
10	40	2,920	$395	$233	$628	$399	$233	$632	$5	$0	$5	0.72%
10	60	4,380	$399	$307	$706	$403	$307	$710	$5	$0	$5	0.64%
10	80	5,840	$402	$382	$784	$407	$382	$789	$5	$0	$5	0.58%
30	20	4,380	$476	$476	$953	$482	$476	$958	$5	$0	$5	0.57%
30	40	8,760	$488	$699	$1,187	$493	$699	$1,192	$5	$0	$5	0.46%
30	60	13,140	$499	$922	$1,421	$505	$922	$1,427	$5	$0	$5	0.38%
30	80	17,520	$511	$1,145	$1,656	$516	$1,145	$1,661	$5	$0	$5	0.33%
50	20	7,300	$562	$794	$1,356	$568	$794	$1,362	$6	$0	$6	0.47%
50	40	14,600	$581	$1,165	$1,746	$587	$1,165	$1,753	$6	$0	$6	0.37%
50	60	21,900	$600	$1,537	$2,137	$607	$1,537	$2,143	$6	$0	$6	0.30%
50	80	29,200	$620	$1,908	$2,528	$626	$1,908	$2,534	$6	$0	$6	0.25%
100	20	14,600	$775	$1,588	$2,363	$784	$1,588	$2,372	$9	$0	$9	0.37%
100	40	29,200	$814	$2,331	$3,145	$822	$2,331	$3,153	$9	$0	$9	0.28%
100	60	43,800	$852	$3,074	$3,926	$861	$3,074	$3,935	$9	$0	$9	0.22%
100	80	58,400	$891	$3,817	$4,708	$900	$3,817	$4,716	$9	$0	$9	0.18%
200	20	29,200	$1,202	$3,176	$4,378	$1,215	$3,176	$4,391	$13	$0	$13	0.30%
200	40	58,400	$1,279	$4,662	$5,941	$1,292	$4,662	$5,954	$13	$0	$13	0.22%
200	60	87,600	$1,356	$6,147	$7,504	$1,370	$6,147	$7,517	$13	$0	$13	0.18%
200	80	116,800	$1,434	$7,633	$9,067	$1,447	$7,633	$9,080	$13	$0	$13	0.15%
300	20	43,800	$1,629	$4,764	$6,393	$1,646	$4,764	$6,410	$18	$0	$18	0.28%
300	40	87,600	$1,745	$6,993	$8,737	$1,762	$6,993	$8,755	$18	$0	$18	0.20%
300	60	131,400	$1,861	$9,221	$11,082	$1,878	$9,221	$11,100	$18	$0	$18	0.16%
300	80	175,200	$1,977	$11,450	$13,426	$1,994	$11,450	$13,444	$18	$0	$18	0.13%
500	20	73,000	$2,482	$7,940	$10,422	$2,509	$7,940	$10,449	$27	$0	$27	0.26%
500	40	146,000	$2,676	$11,654	$14,330	$2,703	$11,654	$14,357	$27	$0	$27	0.19%
500	60	219,000	$2,869	$15,369	$18,238	$2,896	$15,369	$18,265	$27	$0	$27	0.15%
500	80	292,000	$3,062	$19,083	$22,145	$3,089	$19,083	$22,172	$27	$0	$27	0.12%
1000	20	146,000	$4,616	$15,880	$20,496	$4,666	$15,880	$20,546	$50	$0	$50	0.24%
1000	40	292,000	$5,003	$23,309	$28,312	$5,053	$23,309	$28,362	$50	$0	$50	0.18%
1000	60	438,000	$5,390	$30,737	$36,127	$5,440	$30,737	$36,177	$50	$0	$50	0.14%
1000	80	584,000	$5,777	$38,166	$43,942	$5,826	$38,166	$43,992	$50	$0	$50	0.11%
2000	20	292,000	$8,885	$31,760	$40,645	$8,980	$31,760	$40,740	$95	$0	$95	0.23%
2000	40	584,000	$9,658	$46,617	$56,275	$9,753	$46,617	$56,371	$95	$0	$95	0.17%
2000	60	876,000	$10,432	$61,475	$71,906	$10,527	$61,475	$72,002	$95	$0	$95	0.13%
2000	80	1,168,000	$11,205	$76,332	$87,537	$11,300	$76,332	$87,632	$95	$0	$95	0.11%
3000	20	438,000	$13,153	$47,640	$60,793	$13,294	$47,640	$60,934	$141	$0	$141	0.23%
3000	40	876,000	$14,313	$69,926	$84,239	$14,454	$69,926	$84,380	$141	$0	$141	0.17%
3000	60	1,314,000	$15,473	$92,212	$107,685	$15,614	$92,212	$107,826	$141	$0	$141	0.13%
3000	80	1,752,000	$16,634	$114,498	$131,131	$16,775	$114,498	$131,272	$141	$0	$141	0.11%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----SUMMER MONTHS-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)	New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$369	$96	$465	$374	$96	$469	$4	$0	$4	0.93%
5	40	1,460	$371	$129	$500	$376	$129	$504	$4	$0	$4	0.86%
5	60	2,190	$373	$162	$535	$378	$162	$539	$4	$0	$4	0.81%
5	80	2,920	$375	$194	$570	$380	$194	$574	$4	$0	$4	0.76%
10	20	1,460	$391	$191	$582	$395	$191	$587	$5	$0	$5	0.78%
10	40	2,920	$395	$257	$652	$399	$257	$656	$5	$0	$5	0.70%
10	60	4,380	$399	$323	$722	$403	$323	$726	$5	$0	$5	0.63%
10	80	5,840	$402	$389	$791	$407	$389	$796	$5	$0	$5	0.57%
30	20	4,380	$476	$574	$1,050	$482	$574	$1,055	$5	$0	$5	0.52%
30	40	8,760	$488	$771	$1,259	$493	$771	$1,265	$5	$0	$5	0.43%
30	60	13,140	$499	$969	$1,469	$505	$969	$1,474	$5	$0	$5	0.37%
30	80	17,520	$511	$1,167	$1,678	$516	$1,167	$1,683	$5	$0	$5	0.33%
50	20	7,300	$562	$956	$1,518	$568	$956	$1,524	$6	$0	$6	0.42%
50	40	14,600	$581	$1,286	$1,867	$587	$1,286	$1,873	$6	$0	$6	0.34%
50	60	21,900	$600	$1,615	$2,215	$607	$1,615	$2,222	$6	$0	$6	0.29%
50	80	29,200	$620	$1,945	$2,564	$626	$1,945	$2,571	$6	$0	$6	0.25%
100	20	14,600	$775	$1,912	$2,687	$784	$1,912	$2,696	$9	$0	$9	0.32%
100	40	29,200	$814	$2,571	$3,385	$822	$2,571	$3,394	$9	$0	$9	0.26%
100	60	43,800	$852	$3,230	$4,083	$861	$3,230	$4,091	$9	$0	$9	0.21%
100	80	58,400	$891	$3,890	$4,781	$900	$3,890	$4,789	$9	$0	$9	0.18%
200	20	29,200	$1,202	$3,825	$5,026	$1,215	$3,825	$5,039	$13	$0	$13	0.26%
200	40	58,400	$1,279	$5,143	$6,422	$1,292	$5,143	$6,435	$13	$0	$13	0.21%
200	60	87,600	$1,356	$6,461	$7,817	$1,370	$6,461	$7,831	$13	$0	$13	0.17%
200	80	116,800	$1,434	$7,779	$9,213	$1,447	$7,779	$9,226	$13	$0	$13	0.14%
300	20	43,800	$1,629	$5,737	$7,365	$1,646	$5,737	$7,383	$18	$0	$18	0.24%
300	40	87,600	$1,745	$7,714	$9,459	$1,762	$7,714	$9,476	$18	$0	$18	0.19%
300	60	131,400	$1,861	$9,691	$11,552	$1,878	$9,691	$11,570	$18	$0	$18	0.15%
300	80	175,200	$1,977	$11,669	$13,645	$1,994	$11,669	$13,663	$18	$0	$18	0.13%
500	20	73,000	$2,482	$9,561	$12,044	$2,509	$9,561	$12,070	$27	$0	$27	0.22%
500	40	146,000	$2,676	$12,857	$15,532	$2,703	$12,857	$15,559	$27	$0	$27	0.17%
500	60	219,000	$2,869	$16,152	$19,021	$2,896	$16,152	$19,048	$27	$0	$27	0.14%
500	80	292,000	$3,062	$19,448	$22,510	$3,089	$19,448	$22,537	$27	$0	$27	0.12%
1000	20	146,000	$4,616	$19,123	$23,739	$4,666	$19,123	$23,789	$50	$0	$50	0.21%
1000	40	292,000	$5,003	$25,714	$30,717	$5,053	$25,714	$30,766	$50	$0	$50	0.16%
1000	60	438,000	$5,390	$32,305	$37,695	$5,440	$32,305	$37,744	$50	$0	$50	0.13%
1000	80	584,000	$5,777	$38,896	$44,672	$5,826	$38,896	$44,722	$50	$0	$50	0.11%
2000	20	292,000	$8,885	$38,245	$47,130	$8,980	$38,245	$47,225	$95	$0	$95	0.20%
2000	40	584,000	$9,658	$51,427	$61,085	$9,753	$51,427	$61,181	$95	$0	$95	0.16%
2000	60	876,000	$10,432	$64,609	$75,041	$10,527	$64,609	$75,136	$95	$0	$95	0.13%
2000	80	1,168,000	$11,205	$77,792	$88,997	$11,300	$77,792	$89,092	$95	$0	$95	0.11%
3000	20	438,000	$13,153	$57,368	$70,520	$13,294	$57,368	$70,661	$141	$0	$141	0.20%
3000	40	876,000	$14,313	$77,141	$91,454	$14,454	$77,141	$91,595	$141	$0	$141	0.15%
3000	60	1,314,000	$15,473	$96,914	$112,388	$15,614	$96,914	$112,529	$141	$0	$141	0.13%
3000	80	1,752,000	$16,634	$116,688	$133,321	$16,775	$116,688	$133,462	$141	$0	$141	0.11%

DELMARVA POWER - DELAWARE
GENERAL SERVICE - PRIMARY ("GS-P")
-----ANNUAL AVERAGE-----
Subject to Refund Rates Effective October 22, 2013
vs.
AMI Phase III (May 2014) Rates

Demand (kW)	Load Factor (%)	Energy (kWh)	Present Delivery ($)	Present Supply+T ($)	Present Total Bill ($)		New Delivery ($)	New Supply+T ($)	New Total Bill ($)	Difference Delivery ($)	Difference Supply+T ($)	Total Difference ($)	Total Difference (%)
5	20	730	$369	$85	$454	0	$374	$85	$459	$4	$0	$4	0.95%
5	40	1,460	$371	$121	$492	0	$376	$121	$496	$4	$0	$4	0.88%
5	60	2,190	$373	$156	$530	0	$378	$156	$534	$4	$0	$4	0.82%
5	80	2,920	$375	$192	$567	0	$380	$192	$572	$4	$0	$4	0.76%
10	20	1,460	$391	$170	$560	0	$395	$170	$565	$5	$0	$5	0.81%
10	40	2,920	$395	$241	$636	0	$399	$241	$640	$5	$0	$5	0.72%
10	60	4,380	$399	$313	$711	0	$403	$313	$716	$5	$0	$5	0.64%
10	80	5,840	$402	$384	$787	0	$407	$384	$791	$5	$0	$5	0.58%
30	20	4,380	$476	$509	$985	0	$482	$509	$990	$5	$0	$5	0.55%
30	40	8,760	$488	$723	$1,211	0	$493	$723	$1,217	$5	$0	$5	0.45%
30	60	13,140	$499	$938	$1,437	0	$505	$938	$1,443	$5	$0	$5	0.38%
30	80	17,520	$511	$1,152	$1,663	0	$516	$1,152	$1,669	$5	$0	$5	0.33%
50	20	7,300	$562	$848	$1,410	0	$568	$848	$1,416	$6	$0	$6	0.45%
50	40	14,600	$581	$1,206	$1,786	0	$587	$1,206	$1,793	$6	$0	$6	0.36%
50	60	21,900	$600	$1,563	$2,163	0	$607	$1,563	$2,170	$6	$0	$6	0.29%
50	80	29,200	$620	$1,920	$2,540	0	$626	$1,920	$2,546	$6	$0	$6	0.25%
100	20	14,600	$775	$1,696	$2,471	0	$784	$1,696	$2,480	$9	$0	$9	0.35%
100	40	29,200	$814	$2,411	$3,225	0	$822	$2,411	$3,233	$9	$0	$9	0.27%
100	60	43,800	$852	$3,126	$3,978	0	$861	$3,126	$3,987	$9	$0	$9	0.22%
100	80	58,400	$891	$3,841	$4,732	0	$900	$3,841	$4,741	$9	$0	$9	0.18%
200	20	29,200	$1,202	$3,392	$4,594	0	$1,215	$3,392	$4,607	$13	$0	$13	0.29%
200	40	58,400	$1,279	$4,822	$6,101	0	$1,292	$4,822	$6,114	$13	$0	$13	0.22%
200	60	87,600	$1,356	$6,252	$7,608	0	$1,370	$6,252	$7,622	$13	$0	$13	0.17%
200	80	116,800	$1,434	$7,682	$9,116	0	$1,447	$7,682	$9,129	$13	$0	$13	0.15%
300	20	43,800	$1,629	$5,088	$6,717	0	$1,646	$5,088	$6,735	$18	$0	$18	0.26%
300	40	87,600	$1,745	$7,233	$8,978	0	$1,762	$7,233	$8,996	$18	$0	$18	0.20%
300	60	131,400	$1,861	$9,378	$11,239	0	$1,878	$9,378	$11,256	$18	$0	$18	0.16%
300	80	175,200	$1,977	$11,523	$13,499	0	$1,994	$11,523	$13,517	$18	$0	$18	0.13%
500	20	73,000	$2,482	$8,480	$10,963	0	$2,509	$8,480	$10,990	$27	$0	$27	0.25%
500	40	146,000	$2,676	$12,055	$14,731	0	$2,703	$12,055	$14,758	$27	$0	$27	0.18%
500	60	219,000	$2,869	$15,630	$18,499	0	$2,896	$15,630	$18,526	$27	$0	$27	0.15%
500	80	292,000	$3,062	$19,205	$22,267	0	$3,089	$19,205	$22,294	$27	$0	$27	0.12%
1000	20	146,000	$4,616	$16,961	$21,577	0	$4,666	$16,961	$21,627	$50	$0	$50	0.23%
1000	40	292,000	$5,003	$24,110	$29,113	0	$5,053	$24,110	$29,163	$50	$0	$50	0.17%
1000	60	438,000	$5,390	$31,260	$36,650	0	$5,440	$31,260	$36,699	$50	$0	$50	0.14%
1000	80	584,000	$5,777	$38,409	$44,186	0	$5,826	$38,409	$44,236	$50	$0	$50	0.11%
2000	20	292,000	$8,885	$33,922	$42,806	0	$8,980	$33,922	$42,902	$95	$0	$95	0.22%
2000	40	584,000	$9,658	$48,221	$57,879	0	$9,753	$48,221	$57,974	$95	$0	$95	0.16%
2000	60	876,000	$10,432	$62,520	$72,951	0	$10,527	$62,520	$73,046	$95	$0	$95	0.13%
2000	80	1,168,000	$11,205	$76,818	$88,023	0	$11,300	$76,818	$88,119	$95	$0	$95	0.11%
3000	20	438,000	$13,153	$50,883	$64,035	0	$13,294	$50,883	$64,176	$141	$0	$141	0.22%
3000	40	876,000	$14,313	$72,331	$86,644	0	$14,454	$72,331	$86,785	$141	$0	$141	0.16%
3000	60	1,314,000	$15,473	$93,779	$109,253	0	$15,614	$93,779	$109,394	$141	$0	$141	0.13%
3000	80	1,752,000	$16,634	$115,228	$131,861	0	$16,775	$115,228	$132,002	$141	$0	$141	0.11%

Attachment E-1

Attachment E-1

IMPLEMENTATION OF REMOTE TURN ON-TURN OFF CAPABILITY FOR FAILURE TO PAY

Background:

In Order No. 8265, the Commission approved a comprehensive proposed settlement of Docket No. 11-528. The Settlement approved by the Commission included, *inter alia*, the following provision:

> a. *The Parties agree to a phase-in of the recovery of the AMI Asset into customer rates (the "Phase-In") as follows;*
>
> i. *20% of the AMI Asset will be put into rates on January 1, 2013,*
> ii. *50% of the remaining AMI Asset will be put into rates June 1, 2013 , and*
> iii. *The remainder of the AMI Asset will be put into rates on June 1, 2014*
>
> (Settlement at pages 7-8).

Settlement provision a. iii above provides that in order for the remaining AMI Asset to be phased into rates on June 1, 2014, Delmarva Power must show that the following two (2) capabilities of AMI have been achieved: (1) implementation of remote turn-on/turn-off capability for failure to pay and other involuntary service terminations, and (2) demonstration of successful Phase 2 of Delmarva's Dynamic Pricing Program for residential customer base. In order to have met these phase in capability requirements, the remote turn on/off and Dynamic Pricing functions must, for a period of at least 60 days prior to June 1, 2014, be reasonably functioning as planned and have been enabled for at least 95% of customers eligible for each capability. (Settlement at pages 7-8). This document serves to confirm that as of February 28, 2014, at least 95% (the specific percentage is 99.11%) of eligible AMI meters that are being disconnected for the customer's failure to make payment are being turned on and off remotely.

In December, 2012, Delmarva Power began utilizing the remote connect and disconnect functionality of AMI for customers requesting connection and/or disconnection of electric service. The Company demonstrated the ability to remotely turn customers on and off during the Audit performed last year associated with Phase II AMI Regulatory Asset implementation for rates that were effective June 1, 2013 (*see*, Settlement provision a. ii, above). Delmarva Power began using the AMI remote connect and disconnect functionality in late November 2014 for customers who are disconnected for failure to pay. The initial phase consisted of using the

technology for small groups of customers in order to validate the systems and processes in a production environment on a small easily monitored scale.

Delmarva began ramping up the use of this function in January of 2014, starting with select accounts in our New Castle region. Specifically, 67 accounts in our New Castle region were selected, as they were AMI activated and identified as past due. Of those, 64 disconnects were issued via the remote process and leveraged the AMI infrastructure. The success rate for remote orders was 100%, leading Delmarva to expand the use of the technology throughout the remaining service territory. Please see the table below which summarizes these results.

January, 2014 Remote Credit Disconnect and Reconnect Figures:

Functionality	*Orders Sent to the Field	Successfully Completed	% Success
Credit Disconnect	64	64	100%
Credit Reconnect	45	45	100%
Totals	109	109	100%

* Some accounts were paid via an in person payment or the establishment of a payment plan with the company. As such, the accounts were removed from the list of accounts to be disconnected.

The company is currently using the remote processes for all eligible AMI activated meters that are disconnected for a customer's failure to pay their bill.

On June 20, 2012, Delmarva filed a proposal requesting that the Commission amend Regulation Docket No. 53 ("Regulations Governing Termination of Residential Electric or Natural Gas Service by Public Utilities for Non-Payment During Extreme Seasonal Temperature Conditions"). That petition proposed to amend the regulation that requires Delmarva to make a reasonable good faith attempt to make personal contact at the premises prior to termination. Delmarva's proposal has not yet been considered by the Commission, therefore, Delmarva continues to make a good faith attempt to make personal contact at the premises prior to termination, although the termination will now occur remotely through AMI technology after efforts to make personal contact have been complied with.

In this filing, the Company has also proposed to update the Reconnect Charges as stated in Section B of Tariff Leaf No. 32 in the Company's Electric Service Tariff. In addition to the current Reconnect Charges in the tariff, the Company is proposing new reduced Reconnect Charges for customers who are disconnected and reconnected using the remote technology due to failure to pay their bill. The new Reconnect charge will be reduced from $75.00 to $45.00. This proposed lower charge represents the estimated cost to turn a customer off remotely and then subsequently turn a customer back on remotely, while sending someone to make a good faith attempt to make personal contact at the premises. This change is included in Attachment C of this filing.

Achievement of Remote Turn On/OFF Capability:

Delmarva Power has achieved the capability requirements within the time frames required by the Settlement and Order No. 8265. In other words, as of February 28, 2014, Delmarva Power has been successfully using remote turn on/off capabilities for customers who fail to pay their bill and are being disconnected. The following metrics provide the exact percentages regarding AMI remote turn on/off performance:

Statistics for February 1 through February 28, 2014

February 1 - 28 2014 Remote Credit Disconnect and Reconnect Figures:

Functionality	Total Count Eligible For Remote Order	Failures	Successfully Completed	% Success
Credit Disconnect	203	1	202	99.51%
Credit Reconnect	134	2	132	98.51%
Totals	337	3	334	99.11%

Attachment E-2

delmarva power

A PHI Company

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January 31, 2014

VIA ELECTRONIC MAIL
AND FIRST CLASS MAIL
Ms. Janis Dillard
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, DE 19904

RE: In the Matter of the Investigation by the Delaware Public Service Commission into Implementation of Dynamic Pricing - PSC Docket No. 09-311

Dear Ms. Dillard:

Pursuant to the Public Service Commission's Final Findings, Opinion and Order No. 8105, dated January 31, 2012, Delmarva Power & Light Company ("Delmarva Power" or the "Company") convened a workshop on December 11, 2013, for the purpose of presenting a review of their previously submitted Prepaid Metering Reports documenting progress made on the Company's investigation into and integration of a prepaid metering program. In addition, the Company provided a summary of the implementation and operation of its Peak Energy Savings Credit Program ("PESC"), for 2013, an update on the proposed changes to the PJM rules regarding demand response and their potential impacts on the Company's demand response programs, and the Company's plans for the 2014 implementation and operation of the PESC. Those attending the workshop included representatives from the Public Service Commission Staff, the Division of the Public Advocate, the Department of Natural Resources and Environmental Control and the Company.

The parties discussed in detail the Company's efforts in assessing the potential integration of prepaid metering technology into the Company's AMI system. This included an overview of the Company's participation since 2010 in a prepay energy working group consisting of utilities, industry partners, regulatory advisors and a consumer advocate. The discussion concluded with a recognition of the following: (1) that the SolutionOne billing system implementation must be completed before a prepaid metering program could potentially be implemented; (2) that customer education and marketing of a prepaid program will be as

important as the technical implementation; and (3) that the Company committed to continued participation in the prepay energy working group in 2014.

During the workshop, a summary of the 2013 PESC season was presented with detail about the PESC events initiated and the Company's activity in the PJM RPM Capacity Market and Energy Market, including information on any market revenue received. Highlights of the 2013 customer education / operational lessons learned included: (1) customers want simple and concise messaging on the PESC, on energy saving tips and on how to increase their PESC credits (customer testimonials including credit amount, more PESC credit opportunities, etc.); and (2) PJM has been slow to post Locational Market Price (LMP) information which has somewhat delayed the day-ahead initiation of events. In 2014, Delmarva Power will complete its final phase of PESC implementation for all residential SOS customers (except NEM and TOU), and for all small and medium commercial SOS customers (except NEM and TOU).

The discussion regarding the proposed PJM demand response rule changes centered on the Pre-Emergency Environment Model, the Company's ability to operate its demand response programs in that Model, and the potential financial impact on the balance of the PESC credits paid to customers and the incoming PJM RPM Auction revenues. The Company presented an analysis of the approximate PJM revenue and credit payments through delivery years 2016 - 2017, illustrating a positive balance, based on conducting four (4) non-emergency PESC events per year.

In consideration of the potential PJM demand response rule changes and the Company's prior PESC operational experiences and lessons learned, Delmarva Power recommends changing the algorithm used to determine when it will initiate a PESC event. The Company proposes the following event trigger criteria to be used going forward, beginning with the 2014 PESC season:

If <u>any</u> of the following criteria are met, Delmarva Power can initiate a Peak Energy Savings Event:

- Temperature forecast for Wilmington, DE is above 90 degrees Fahrenheit; or
- PJM issues a pre-emergency notification, high demand notification or hot weather alert; or
- PJM issues an "Emergency Event" as that term is defined in PJM's Rules and Regulations; or
- PJM requires a test; or
- Local electric system problem resulting in a constraint on the distribution system.

cc: Service List
Heather Hall
Diana DeAngelis