delmarva power
A PHI Company

Pamela J. Scott
Assistant General Counsel

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March 18, 2014

VIA HAND DELIVERY AND ELECTRONIC MAIL

Alisa Bentley
Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Dover, DE 19904

Re: PSC Docket No. 12-546 - Delmarva Power & Light Company
Gas Base Rate Case Compliance Filing for IMU Phase-In Rates
Effective July 1, 2014

Dear Ms. Bentley:

Attached please find the compliance filing of Delmarva Power & Light Company (Delmarva or Company) in Docket No. 12-546, for purposes of implementing the IMU Phase-In rate changes that will become effective on July 1, 2014. This filing is being submitted in compliance with the terms and conditions of the Settlement Agreement approved by the Public Serve Commission in Order No. 8465 in this Docket. In support of this compliance filing, included are several attachments, as follows:

- Attachment A: consists of the workpapers that identify the revenue requirement associated with the AMI Regulatory Asset Balance to be put into rates effective July 1, 2014, pursuant to the provisions of Section II.C.2.a. of the Settlement Agreement ($447,629);
- Attachment B: consists of the rate design workpapers to implement the $447,629 revenue requirement outlined in Attachment A;
- Attachment C: consists of the compliance tariffs which implement the total revenue requirement to become effective July 1, 2014;
- Attachment D: consists of billing comparisons that detail the impacts of the July 1, 2014 rates;
- Attachment E: consists of the documentation supporting the capabilities associated with the July 1, 2014 Phase-In date as outlined in Sections II. C. 3 through 5 of the Settlement Agreement.

As demonstrated by the documentation provided in Attachment E, Delmarva has met the requirements as outlined in the Settlement Agreement. Section II. C.4. of the Settlement Agreement requires that this filing be made 105 days before each phase in date, which, for the July 1, 2014 phase in date, is March 18, 2014.

As always, should you have any questions or require any further information, please feel free to contact either me (302-429-3413) or Heather Hall (302-454-4828) at your convenience.

Respectfully submitted,

Pamela J. Scott

cc: Service List in Docket No. 12-546

Attachment A

DELMARVA POWER & LIGHT COMPANY
DOCKET NO. 12-546
IMU REGULATORY ASSET BALANCE - JULY 2014 PHASE-IN RECOVERY REVENUE REQUIREMENT

LINE #	ITEM	JAN. 2014
1	**AMI REGULATORY ASSET BALANCES @ JAN. 31, 2014**	$
2	LOSS ON EARLY RETIREMENT	2,670,712
3	DEFERRED O&M EXPENSES	3,308,931
4	AMI-RELATED RETURNS	495,816
5	INCREMENTAL DEPRECIATION EXPENSE	384,073
6	AMI O&M SAVINGS	(350,887)
7	TOTAL	6,508,645
8	PHASE-IN RECOVERY %	50%
9	AMI REGULATORY ASSET BALANCE	3,254,323
10		
11	**REVENUE REQUIREMENT**	
12	EARNINGS	
13	AMORTIZATION	216,955
14	STATE INCOME TAX	(18,875)
15	FEDERAL INCOME TAX	(69,328)
16	EARNINGS	128,752
17		
18	RATE BASE	
19	BEGINNING BALANCE	3,254,323
20	AMORTIZATION	(216,955)
21	ENDING BALANCE	3,037,368
22	AVERAGE BALANCE	3,145,845
23	DEFERRED STATE INCOME TAX	(273,689)
24	DEFERRED FEDERAL INCOME TAX	(1,005,255)
25	NET RATE BASE	1,866,902
26		
27	REVENUE REQUIREMENT	
28	EARNINGS	128,752
29		
30	RATE BASE	1,866,902
31	RATE OF RETURN	7.29%
32	RETURN ON RATE BASE	136,097
33		
34	TOTAL	264,849
35	REVENUE CONVERSION FACTOR	1.69013
36	TOTAL REVENUE REQUIREMENT	447,629

Attachment B

Delmarva Power & Light Company - Delaware Gas
Development of Gas Delivery Rates - Settlement (November 2013) and AMI/IMU Phase-I (July 2014)
Rate Class Allocation of Delivery Revenue Requirements

	TOTAL Delaware RETAIL	RESIDENTIAL + RESIDENTIAL SPACE HEATING	GENERAL SERVICE	MEDIUM VOLUME SERVICE	LARGE VOLUME SERVICE	LIGHTING SERVICE	LARGE VOLUME QFCP SERVICE
Annualized Current Delivery Revenue	$ 70,926,742	$ 46,209,729	$ 18,142,050	$ 3,380,079	$ 3,118,073	$ 811	$ 76,000
Target Change ($)	$ 6,800,000	$ 4,175,929	$ 1,639,480	$ 305,454	$ 281,777	$ 73	$ 397,287
	9.59%	9.04%	9.04%	9.04%	9.04%	9.04%	522.75%
Proposed Settlement Revenue	$ 77,726,742	$ 50,385,657	$ 19,781,530	$ 3,685,533	$ 3,399,850	$ 885	$ 473,287
Rate Design Revenue	$ 77,726,356	$ 50,385,684	$ 19,781,347	$ 3,685,302	$ 3,399,850	$ 885	$ 473,287
Revenue Change based on Annualized Current Revenue (%)	9.59%	9.04%	9.04%	9.04%	9.04%	9.04%	522.75%
Rate Design Revenue Change	$ 6,799,614	$ 4,175,955	$ 1,639,297	$ 305,224	$ 281,777	$ 73	$ 397,287
Check	$ (386)	$ 27	$ (182)	$ (231)	$ -	$ (0)	$ 0
July 2014 Phase-In AMI/IMU Revenue Requirement	$ 447,628	$ 290,173	$ 113,922	$ 21,224	$ 19,580	$ 5	$ 2,726
	0.58%						
Total Revenue Target	$ 78,173,985	$ 50,675,857	$ 19,895,269	$ 3,706,526	$ 3,419,430	$ 890	$ 476,013
Total Revenue Collected	$ 78,174,852	$ 50,675,665	$ 19,895,540	$ 3,706,301	$ 3,420,443	$ 890	$ 476,013
	$ 868	$ (192)	$ 271	$ (225)	$ 1,014	$ (0)	$ 0

Non LVG-QFCP %
9.04%

Delmarva Power & Light Company - Delaware Gas
Development of Gas Delivery Rates - Settlement (November 2013) and AMI/IMU Phase-I (July 2014)
Residential Gas Service Rate Design

Total $ 50,385,657

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Billing Determinants	Proposed Rate	Proposed Revenue	
Customer Charge ($ per month)	1,372,176	$ 10.40	$ 14,270,630	1,372,176	$ 11.34	$ 15,560,476	9.04%
First 50 CCF Commodity Rate	38,738,328	$ 0.45802	$ 17,742,929	38,738,328	$ 0.49941	$ 19,346,308	9.04%
Winter Over 50 CCF Commodity Rate	38,624,828	$ 0.36754	$ 14,196,169	38,624,828	$ 0.40075	$ 15,478,900	9.04%
Total			$ 46,209,729			$ 50,385,684	

PHASE I (July 2014)
Incremental AMI/IMU Rate Design

	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Customer Charge ($ per month)	$ 0.07	$ 11.41	$ 15,649,667
First 50 CCF Commodity Rate	$ 0.00288	$ 0.502290	$ 19,457,875
Winter Over 50 CCF Commodity Rate	$ 0.00231	$ 0.403060	$ 15,568,123
Total			$ 50,675,665

Delmarva Power & Light Company - Delaware Gas
Development of Gas Delivery Rates - Settlement (November 2013) and AMI/IMU Phase-I (July 2014)
General Gas (GG) Service Rate Design
General Volume Firm Transportation (GVFT) Service

Total $ 19,781,530

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Billing Determinants	Proposed Rate	Proposed Revenue	
Customer Charge ($ per month)							
GG	112,082	$ 29.71	$ 3,329,956	112,082	$ 34.17	$ 3,829,450	15.00%
GVFT	829	$ 328.88	$ 272,642	829	$ 119.07	$ 98,711	
			$ 3,602,598			$ 3,928,161	9.04%
First 750 CCF Commodity Rate	20,520,138	$ 0.38049	$ 7,807,707	20,520,138	$ 0.41487	$ 8,513,190	9.04%
Over 750 CCF Commodity Rate	23,685,814	$ 0.28421	$ 6,731,745	23,685,814	$ 0.30989	$ 7,339,997	9.04%
			$ 14,539,452			$ 15,853,186	
Total			$ 18,142,050			$ 19,781,347	

PHASE I (July 2014)
Incremental AMI/IMU Rate Design

	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Customer Charge ($ per month)			
GG	$ 0.20	$ 34.37	$ 3,851,866
GVFT	$ 0.69	$ 119.76	$ 99,283
First 750 CCF Commodity Rate	$ 0.00239	$ 0.41726	$ 8,562,233
Over 750 CCF Commodity Rate	$ 0.00178	$ 0.31167	$ 7,382,158
Total			$ 19,895,540

Delmarva Power & Light Company - Delaware Gas
Development of Gas Delivery Rates - Settlement (November 2013) and AMI/IMU Phase-I (July 2014)
Medium Volume Gas (MVG) Service Rate Design
Medium Volume Firm Transportation (MVFT) Service

Total $ 3,685,533

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
MVG						
Customer Charge ($ per month)	209	$ 456.12	$ 95,329	$ 670.50	$ 140,134	47.00%
Demand MDQ MCF Rate	51,024	$ 14.570	$ 743,420	$ 15.890	$ 810,771	9.06%
Commodity MCF Rate	237,387	$ 0.46757	$ 110,995	$ 0.50982	$ 121,025	9.04%
			$ 949,744		$ 1,071,930	
MVFT						
Customer Charge ($ per month)	473	$ 755.30	$ 357,257	$ 745.50	$ 352,620	-1.30%
Demand MDQ MCF Rate	101,640	$ 14.570	$ 1,480,895	$ 15.890	$ 1,615,060	9.06%
Commodity MCF Rate	1,266,512	$ 0.46757	$ 592,183	$ 0.50982	$ 645,693	9.04%
			$ 2,430,335		$ 2,613,373	
Total			$ 3,380,079		$ 3,685,302	9.03%

Customer Charge Differential $ 75.00

PHASE I (July 2014)
Incremental AMI//IMU Rate Design

	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
MVG			
Customer Charge ($ per month)	$ 3.86	$ 674.36	$ 140,940
Demand MDQ MCF Rate	$ 0.090	$ 15.980	$ 815,364
Commodity MCF Rate	$ 0.002940	$ 0.51276	$ 121,723
			$ 1,078,027
MVFT			
Customer Charge ($ per month)	$ 4.29	$ 749.79	$ 354,651
Demand MDQ MCF Rate	$ 0.090	$ 15.980	$ 1,624,207
Commodity MCF Rate	$ 0.002940	$ 0.51276	$ 649,417
			$ 2,628,274

Delmarva Power & Light Company - Delaware Gas
Development of Gas Delivery Rates - Settlement (November 2013) and AMI/IMU Phase-I (July 2014)
Large Volume Gas (LVG) Service Rate Design
Large Volume Firm Transportation (LVFT) Service

Total $ 3,399,850

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
LVG						
Customer Charge ($ per month)	-	$ 690.36	$ -	$ 1,004.80	$ -	
Demand MDQ MCF Rate	-	$ 8.970	$ -	$ 9.780	$ -	
Commodity MCF Rate	-	$ 0.11248	$ -	$ 0.12264	$ -	
			$ -		$ -	
LVFT						
Customer Charge ($ per month)	218	$ 989.53	$ 215,718	$ 1,079.80	$ 235,397	9.12%
Demand MDQ MCF Rate	271,624	$ 8.970	$ 2,436,467	$ 9.780	$ 2,656,483	9.03%
Commodity MCF Rate	4,141,961	$ 0.11248	$ 465,888	$ 0.12264	$ 507,970	9.03%
			$ 3,118,073		$ 3,399,850	
Total			$ 3,118,073		$ 3,399,850	9.04%

PHASE I (July 2014)
Incremental AMI/IMU Rate Design

	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
LVG			
Customer Charge ($ per month)	$ 5.79	$ 1,010.59	$ -
Demand MDQ MCF Rate	$ 0.060	$ 9.840	$ -
Commodity MCF Rate	$ 0.000710	$ 0.12335	$ -
			$ -
LVFT			
Customer Charge ($ per month)	$ 6.22	$ 1,086.02	$ 236,752
Demand MDQ MCF Rate	$ 0.060	$ 9.840	$ 2,672,780
Commodity MCF Rate	$ 0.000710	$ 0.12335	$ 510,911
			$ 3,420,443

Total	$	885

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
Customer Charge ($ per month)	126	$ 6.44	$ 811	$ 7.02	$ 885	9.01%
Total			$ 811		$ 885	

PHASE I (July 2014)
Incremental AMI/IMU Rate Design

	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
Customer Charge ($ per month)	$ 0.04	$ 7.06	$ 890
Total			$ 890

Total	$	473,287

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue
LVG-QFCP					
Customer Charge ($ per month)	24	$ 3,166.67	$ 76,000	$ 1,079.80	$ 25,915
Demand MDQ MCF Rate	65,232		$ -	$ 6.85817	$ 447,372
Commodity MCF Rate			market-based rate		
Total			$ 76,000		$ 473,287

PHASE I (July 2014)
Incremental AMI/IMU Rate Design

	Incremental Rate	Total Proposed Rate	Total Proposed Revenue
LVG-QFCP			
Customer Charge ($ per month)	$ 6.22	$ 1,086.02	$ 26,064
Demand MDQ MCF Rate	$ 0.03950	$ 6.897670	$ 449,949
Total			$ 476,013

Development of Gas Delivery Rates - November Filing
Medium Volume Interuptible Transportation (MVIT) Service
Large Volume Interuptible Transportation (LVIT) Service

Total Proposed	$	792,427	
Total Collected	$	728,475	-8.07%

Rate Element	Test Year Billing Determinants	Existing Rate	Existing Revenue	Test Year Proposed Rate	Proposed Revenue	
MVIT						
Customer Charge ($ per month)	60	$ 745.50	$ 44,730	$ 749.79	$ 44,987	0.58%
Commodity (ccf Rate - Option 1)	1,995,360	$ 0.13000	$ 259,397	$ 0.13000	$ 259,397	0.00%
Commodity (ccf Rate - Option 2)	252,910	$ 0.32700	$ 82,702	$ 0.32700	$ 82,702	0.00%
			$ 386,828		$ 387,086	
LVIT						
Customer Charge ($ per month)	48	$ 1,079.80	$ 51,830	$ 1,086.02	$ 52,129	0.58%
Commodity (ccf Rate - Option 1)						
First 5000 ccf	1,021,680	$ 0.13000	$ 132,818	$ 0.13000	$ 132,818	0.00%
Over 5000 ccf	3,179,960	$ 0.03600	$ 114,479	$ 0.03600	$ 114,479	0.00%
Commodity (ccf Rate - Option 2)	419,630	$ 0.10000	$ 41,963	$ 0.10000	$ 41,963	0.00%
			$ 341,090		$ 341,389	
Total			$727,919		$ 728,475	

Attachment C

RATES AND CHARGES
CORE SALES RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS
Residential Gas Sales Service ("RG")		
Customer Charge	$11.41	per month
Delivery Charge	$0.50229	per CCF
Space Heating Delivery Charge 1/		
Over 50 CCF	$0.40306	per CCF
Environmental Surcharge Rider	$0.00059	per CCF
Gas Cost Rate (GCR)	$0.62106	per CCF
General Gas Sales Service ("GG")		
Customer Charge	$34.37	per month
Delivery Charge		
First 750 CCF	$0.41726	per CCF
Over 750 CCF	$0.31167	per CCF
Environmental Surcharge Rider	$0.00059	per CCF
Gas Cost Rate (GCR)	$0.62106	per CCF
Gas Lighting Sales Service ("GL")		
(Estimated Usage - 15 CCF per month)		
Monthly Charge	$ 7.06	per gas light
Gas Cost Rate (GCR)	$ 9.32	per gas light
Medium Volume Gas Sales Service ("MVG")		
Customer Charge	$674.36	per month
Demand Charge	$ 15.98	per MCF of Billing MDQ
Delivery Charge 2/	$0.51276	per MCF
Environmental Surcharge Rider	$0.00591	per MCF
Gas Cost Rate (GCR) Demand Charge	$11.9198	per MCF of Billing MDQ
Gas Cost Rate (GCR) Commodity Charge 2/	$4.2536	per MCF
Large Volume Gas Sales Service ("LVG")		
Customer Charge	$1,010.59	per month
Demand Charge	$ 9.84	per MCF of Billing MDQ
Delivery Charge 2/	$0.12335	per MCF
Environmental Surcharge Rider	$0.00591	per MCF
Gas Cost Rate (GCR) Demand Charge	$11.9198	per MCF of Billing MDQ
Gas Cost Rate (GCR) Commodity Charge 2/	Varies	per MCF

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge — For applicability refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.
2/ All LVG and "Electing" MVG Customers pay a monthly Commodity Charge GCR based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR Commodity Charge listed here.

RATES AND CHARGES
CORE SALES RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS
Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production ("LVG-QFCP-RC")		
Customer Charge	$1,086.02	per month
Demand Charge	$6.897670	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer's Executed Service Agreement
Environmental Surcharge Rider	$0.00591	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge — For applicability refer to Rider UFRC on Leaf No. 81

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York price plus any premiums incurred by Delmarva to provide this service.

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS
General Volume Firm Transportation Service ("GVFT")		
Customer Charge	$119.76	per month
Delivery Charge		
First 750 CCF	$0.41726	per CCF Redelivered
Over 750 CCF	$0.31167	per CCF Redelivered
Balancing Fee Non-Base Rate	$0.03337	per CCF of Imbalance Volumes
Environmental Surcharge Rider	$0.00059	per CCF
Medium Volume Firm Transportation Service ("MVFT")		
Customer Charge	$749.79	per month
Demand Charge	$ 15.98	per MCF of Billing MDQ
Delivery Charge	$ 0.51276	per MCF Redelivered
Balancing Fee Non-Base Rate	$0.3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	$0.00591	per MCF
Large Volume Firm Transportation Service ("LVFT")		
Customer Charge	$1,086.02	per month
Demand Charge	$ 9.84	per MCF of Billing MDQ
Delivery Charge	$ 0.12335	per MCF Redelivered
Balancing Fee Non-Base Rate	$0.3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	$0.00591	per MCF
Standby Service ("SBS")		
Demand Charge Non-Base Rate	$11.9198	per MCF of Standby MDQ
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)

Utility Facility Relocation Charge — For applicability refer to Rider UFRC on Leaf No. 81

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

RATES AND CHARGES

NON-CORE RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	MIN RATE	MAX RATE	NON-BASE RATE	BASIS
Flexibly Priced Gas Service ("FPS")					
Commodity Charge 1/		Varies	N/A		per MCF
No Notice Swing Charge	$ 0.15000				per MCF Redelivered
Medium Volume Interruptible Transportation Service ("MVIT")					
Customer Charge	$749.79				per month
Delivery Charge (2)					
Option 1	$ 1.30000				per MCF Redelivered
Option 2		$0.01	$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				$0.3337	per MCF of Imbalance Volumes
Large Volume Interruptible Transportation Service ("LVIT")					
Customer Charge	$1,086.02				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	$ 1.30000				per MCF Redelivered
Over 5,000 MCF	$ 0.36000				per MCF Redelivered
Option 2		$0.01	$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				$0.3337	per MCF of Imbalance Volumes
Quasi-Firm Transportation Service ("QFT")					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				$0.3337	per MCF of Imbalance Volumes

Public Utilities Tax — 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington
Local Franchise Tax — 2.00% — Charged on all non-exempt services, in the City of Wilmington, including the GCR

Utility Facility Relocation Charge — For applicability refer to Rider UFRC on Leaf No. 81

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus $0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable $0.00000/Mcf charge on QFT, MVIT and LVIT.

RATES AND CHARGES
CORE SALES RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS	
Residential Gas Sales Service ("RG")			
Customer Charge	$11.~~34~~41	per month	
Delivery Charge	$0.~~4994~~50229		per CCF
Space Heating Delivery Charge 1/ Over 50 CCF	$0.~~40075~~40306		per CCF
Environmental Surcharge Rider	$0.00059	per CCF	
Gas Cost Rate (GCR)	$0.62106	per CCF	
General Gas Sales Service ("GG")			
Customer Charge	$34.~~17~~37	per month	
Delivery Charge			
First 750 CCF	$0.~~41487~~41726		per CCF
Over 750 CCF	$0.~~30989~~31167		per CCF
Environmental Surcharge Rider	$0.00059	per CCF	
Gas Cost Rate (GCR)	$0.62106	per CCF	
Gas Lighting Sales Service ("GL")			
(Estimated Usage - 15 CCF per month)			
Monthly Charge	$ 7.~~02~~06	per gas light	
Gas Cost Rate (GCR)	$ 9.32	per gas light	
Medium Volume Gas Sales Service ("MVG")			
Customer Charge	$~~670.50~~674.36		per month
Demand Charge	$ 15.~~89~~98		per MCF of Billing MDQ
Delivery Charge 2/	$0.~~50982~~51276		per MCF
Environmental Surcharge Rider	$0.00591	per MCF	
Gas Cost Rate (GCR) Demand Charge	$11.9198	per MCF of Billing MDQ	
Gas Cost Rate (GCR) Commodity Charge 2/	$4.2536	per MCF	
Large Volume Gas Sales Service ("LVG")			
Customer Charge	$1,~~004.80~~010.59	per month	
Demand Charge	$ 9.~~78~~84	per MCF of Billing MDQ	
Delivery Charge 2/	$0.~~12264~~12335	per MCF	
Environmental Surcharge Rider	$0.00591	per MCF	
Gas Cost Rate (GCR) Demand Charge	$11.9198	per MCF of Billing MDQ	
Gas Cost Rate (GCR) Commodity Charge 2/	Varies	per MCF	

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% Charged on all non-exempt services, in the City of Wilmington, including the GCR.

Utility Facility Relocation Charge — For applicability refer to Rider UFRC on Leaf No. 81

1/ Gas used by Customers with permanently installed gas-fired space heating equipment qualifies for the space heating delivery rate for all gas used in excess of 50 ccf for the billing months of October through May, inclusive.
2/ All LVG and "Electing" MVG Customers pay a monthly Commodity Charge GCR based upon the system Weighted Average Commodity Cost of Gas ("System WACCOG"). "Non-Electing" MVG Customers pay the annual GCR Commodity Charge listed here.

RATES AND CHARGES
CORE SALES RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS
Large Volume Gas Sales Service-Qualified Fuel Cell Provider-Renewable Capable Power Production ("LVG-QFCP-RC")		
Customer Charge	$1,~~079.80~~086.02	per month
Demand Charge	$6.~~85817~~897670	per MCF of Billing MDQ
Capital Recovery Charge	Varies	per Customer's Executed Service Agreement
Environmental Surcharge Rider	$0.00591	per MCF
Gas Cost Rate (GCR) Commodity Charge 1/	Varies	per MCF

Public Utilities Tax: 4.25% applies to all non-residential services, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2% charged on all non-exempt services, in the City of Wilmington.

Utility Facility Relocation Charge — For applicability refer to Rider UFRC on Leaf No. 81

1/ All LVG-QFCP-RC customers pay a Commodity Charge Rate based upon the Gas Daily Average (GDA) for Transco Zone 6 Non-New York price plus any premiums incurred by Delmarva to provide this service.

RATES AND CHARGES

CORE TRANSPORTATION RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	BASIS
General Volume Firm Transportation Service ("GVFT")		
Customer Charge	$119.~~07~~76	per month
Delivery Charge		
First 750 CCF	$0.~~4148~~741726	per CCF Redelivered
Over 750 CCF	$0.~~3098~~931167	per CCF Redelivered
Balancing Fee Non-Base Rate	$0.03337	per CCF of Imbalance Volumes
Environmental Surcharge Rider	$0.00059	per CCF
Medium Volume Firm Transportation Service ("MVFT")		
Customer Charge	$~~745.50~~749.79	per month
Demand Charge	$ 15.~~89~~98	per MCF of Billing MDQ
Delivery Charge	$ 0.~~5098~~251276	per MCF Redelivered
Balancing Fee Non-Base Rate	$0.3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	$0.00591	per MCF
Large Volume Firm Transportation Service ("LVFT")		
Customer Charge	$1,~~079.80~~086.02	per month
Demand Charge	$ 9.~~78~~84	per MCF of Billing MDQ
Delivery Charge	$ 0.~~1226~~412335	per MCF Redelivered
Balancing Fee Non-Base Rate	$0.3337	per MCF of Imbalance Volumes
Environmental Surcharge Rider	$0.00591	per MCF
Standby Service ("SBS")		
Demand Charge Non-Base Rate	$11.9198	per MCF of Standby MDQ
Commodity Charge		Monthly System WACCOG per MCF (adjusted for losses and unaccounted for)
Utility Facility Relocation Charge		For applicability refer to Rider UFRC on Leaf No. 81

Public Utilities Tax: 4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.

City of Wilmington Local Franchise Tax: 2.00% Charged on all non-exempt Services, in the City of Wilmington, including the GC.

RATES AND CHARGES

NON-CORE RATE LEAF

SERVICE CLASSIFICATION	BASE RATE	MIN RATE	MAX RATE	NON-BASE RATE	BASIS
Flexibly Priced Gas Service ("FPS")					
Commodity Charge 1/		Varies	N/A		per MCF
No Notice Swing Charge	$ 0.15000				per MCF Redelivered
Medium Volume Interruptible Transportation Service ("MVIT")					
Customer Charge	~~$745.50~~749.79				per month
Delivery Charge (2)					
Option 1	$ 1.30000				per MCF Redelivered
Option 2		$0.01	$3.27		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				$0.3337	per MCF of Imbalance Volumes
Large Volume Interruptible Transportation Service ("LVIT")					
Customer Charge	$1,~~079.80~~086.02				per month
Delivery Charge (2)					
Option 1					
First 5,000 MCF	$ 1.30000				per MCF Redelivered
Over 5,000 MCF	$ 0.36000				per MCF Redelivered
Option 2		$0.01	$1.00		per MCF Redelivered
Option 3	Negotiable				per MCF Redelivered
Balancing Fee				$0.3337	per MCF of Imbalance Volumes
Quasi-Firm Transportation Service ("QFT")					
Customer Charge	Negotiable				per Month
Demand Charge	Negotiable				per MCF of MDQ
Delivery Charge (2)	Negotiable				per MCF Redelivered
Balancing Fee				$0.3337	per MCF of Imbalance Volumes

Public Utilities Tax	4.25% Applies to all non-residential services, including the GCR, unless pursuant to Title 30 Chapter 55, the Customer is eligible for a different tax rate or is exempt from such tax.		
City of Wilmington Local Franchise Tax		2.00%	Charged on all non-exempt services, in the City of Wilmington, including the GCR
Utility Facility Relocation Charge	For applicability refer to Rider UFRC on Leaf No. 81		

1/ Minimum Rate is the monthly system WACCOG plus losses and unaccounted-for, unless gas is acquired specifically for, plus $0.01 per Mcf.

2/ Minimum and maximum rates do not include the applicable $0.00000/Mcf charge on QFT, MVIT and LVIT.

Attachment D

RESIDENTIAL (R) & RESIDENTIAL SPACE HEATING (RSH)

Settlement Rates (November 2013) and Current GCR
vs.
AMI/IMU Phase I (July 2014) Rates and Current GCR

MONTHLY SALES (CCF)	4 SUMMER - TOTAL BILL PER MONTH								8 WINTER - TOTAL BILL PER MONTH								ANNUAL - 4 SUMMER & 8 WINTER AT CONSTANT MONTHLY USAGE ANNUAL IMPACT - TOTAL BILL			
	Present			Proposed			Total		Present			Proposed			Total		Present Annual	Proposed Annual	Total	
	Base	GCR	Total	Base	GCR	Total	DIFF.	% DIFF	Base	GCR	Total	Base	GCR	Total	DIFF.	% DIFF	Total	Total	DIFF.	% DIFF
0	$11.34	$0.00	$11.34	$11.41	$0.00	$11.41	$0.07	0.6%	$11.34	$0.00	$11.34	$11.41	$0.00	$11.41	$0.07	0.6%	$136.08	$136.92	$0.84	0.6%
1	$11.64	$0.62	$12.46	$11.91	$0.62	$12.53	$0.07	0.6%	$11.64	$0.62	$12.46	$11.91	$0.62	$12.53	$0.07	0.6%	$149.52	$150.36	$0.84	0.6%
2	$12.34	$1.24	$13.58	$12.41	$1.24	$13.65	$0.07	0.5%	$12.34	$1.24	$13.58	$12.41	$1.24	$13.65	$0.07	0.5%	$162.96	$163.80	$0.84	0.5%
3	$12.84	$1.86	$14.70	$12.92	$1.86	$14.78	$0.08	0.5%	$12.84	$1.86	$14.70	$12.92	$1.86	$14.78	$0.08	0.5%	$176.40	$177.36	$0.96	0.5%
4	$13.34	$2.48	$15.82	$13.42	$2.48	$15.90	$0.08	0.5%	$13.34	$2.48	$15.82	$13.42	$2.48	$15.90	$0.08	0.5%	$189.84	$190.80	$0.96	0.5%
5	$13.84	$3.11	$16.95	$13.92	$3.11	$17.03	$0.08	0.5%	$13.84	$3.11	$16.95	$13.92	$3.11	$17.03	$0.08	0.5%	$203.40	$204.36	$0.96	0.5%
10	$16.33	$6.21	$22.54	$16.43	$6.21	$22.64	$0.10	0.4%	$16.33	$6.21	$22.54	$16.43	$6.21	$22.64	$0.10	0.4%	$270.48	$271.68	$1.20	0.4%
20	$21.33	$12.42	$33.75	$21.46	$12.42	$33.88	$0.13	0.4%	$21.33	$12.42	$33.75	$21.46	$12.42	$33.88	$0.13	0.4%	$405.00	$406.56	$1.56	0.4%
25	$23.83	$15.53	$39.36	$23.97	$15.53	$39.50	$0.14	0.4%	$23.83	$15.53	$39.36	$23.97	$15.53	$39.50	$0.14	0.4%	$472.32	$474.00	$1.68	0.4%
40	$31.32	$24.84	$56.16	$31.50	$24.84	$56.34	$0.18	0.3%	$31.32	$24.84	$56.16	$31.50	$24.84	$56.34	$0.18	0.3%	$673.92	$676.08	$2.16	0.3%
60	$41.30	$37.26	$78.56	$41.55	$37.26	$78.81	$0.25	0.3%	$40.32	$37.26	$77.58	$40.55	$37.26	$77.81	$0.23	0.3%	$934.88	$937.72	$2.84	0.3%
79	$50.79	$49.06	$99.85	$51.09	$49.06	$100.15	$0.30	0.3%	$47.93	$49.06	$96.99	$48.21	$49.06	$97.27	$0.28	0.3%	$1,175.32	$1,178.76	$3.44	0.3%
100	$61.28	$62.11	$123.39	$61.64	$62.11	$123.75	$0.36	0.3%	$56.35	$62.11	$118.46	$56.67	$62.11	$118.78	$0.32	0.3%	$1,441.24	$1,445.24	$4.00	0.3%
120	$71.27	$74.53	$145.80	$71.68	$74.53	$146.21	$0.41	0.3%	$64.36	$74.53	$138.89	$64.73	$74.53	$139.26	$0.37	0.3%	$1,694.32	$1,698.92	$4.60	0.3%
140	$81.26	$86.95	$168.21	$81.73	$86.95	$168.68	$0.47	0.3%	$72.38	$86.95	$159.33	$72.80	$86.95	$159.75	$0.42	0.3%	$1,947.48	$1,952.72	$5.24	0.3%
160	$91.25	$99.37	$190.62	$91.78	$99.37	$191.15	$0.53	0.3%	$80.39	$99.37	$179.76	$80.86	$99.37	$180.23	$0.47	0.3%	$2,200.56	$2,206.44	$5.88	0.3%
180	$101.23	$111.79	$213.02	$101.82	$111.79	$213.61	$0.59	0.3%	$88.41	$111.79	$200.20	$88.92	$111.79	$200.71	$0.51	0.3%	$2,453.68	$2,460.12	$6.44	0.3%
200	$111.22	$124.21	$235.43	$111.87	$124.21	$236.08	$0.65	0.3%	$96.42	$124.21	$220.63	$96.98	$124.21	$221.19	$0.56	0.3%	$2,706.76	$2,713.84	$7.08	0.3%
220	$121.21	$136.63	$257.84	$121.91	$136.63	$258.54	$0.70	0.3%	$104.44	$136.63	$241.07	$105.04	$136.63	$241.67	$0.60	0.2%	$2,959.92	$2,967.52	$7.60	0.3%
240	$131.20	$149.05	$280.25	$131.96	$149.05	$281.01	$0.76	0.3%	$112.45	$149.05	$261.50	$113.10	$149.05	$262.15	$0.65	0.2%	$3,213.00	$3,221.24	$8.24	0.3%
260	$141.19	$161.48	$302.67	$142.01	$161.48	$303.49	$0.82	0.3%	$120.47	$161.48	$281.95	$121.16	$161.48	$282.64	$0.69	0.2%	$3,466.28	$3,475.08	$8.80	0.3%
280	$151.17	$173.90	$325.07	$152.05	$173.90	$325.95	$0.88	0.3%	$128.48	$173.90	$302.38	$129.22	$173.90	$303.12	$0.74	0.2%	$3,719.32	$3,728.76	$9.44	0.3%
300	$161.16	$186.32	$347.48	$162.10	$186.32	$348.42	$0.94	0.3%	$136.50	$186.32	$322.82	$137.29	$186.32	$323.61	$0.79	0.2%	$3,972.48	$3,982.56	$10.08	0.3%

"R" & "RSH" RATE ($/CCF)	CUSTOMER CHARGE			SUMMER ALL BLOCKS		WINTER 1ST BLOCK	WINTER TAIL BLOCK
PRESENT	$ 11.340			$0.499410		$0.499410	$0.400750
PROPOSED	$ 11.410			$0.50229		$0.50229	$0.40306
Current Environmental Surcharge Rider	$0.00059						
Proposed Environmental Surcharge Rider	$0.00059						
PRESENT GCR	$6.21060	/MCF	OR	$0.621060	/CCF		
PROPOSED GCR	$6.21060	/MCF	OR	$0.621060	/CCF		

DELAWARE GAS BILLING COMPARISON
GENERAL GAS (GG)

Settlement Rates (November 2013) and Current GCR
vs.
AMI/IMU Phase I (July 2014) Rates and Current GCR

MONTHLY SALES (CCF)	4 SUMMER - TOTAL BILL PER MONTH							
	Present			Proposed			Total	
	Base	GCR	Total	Base	GCR	Total	DIFF.	% DIFF
0	$34.17	$0.00	$34.17	$34.37	$0.00	$34.37	$0.20	0.6%
25	$44.54	$15.53	$60.07	$44.80	$15.53	$60.33	$0.26	0.4%
50	$54.91	$31.05	$85.96	$55.23	$31.05	$86.28	$0.32	0.4%
75	$65.29	$46.58	$111.87	$65.66	$46.58	$112.24	$0.37	0.3%
100	$75.66	$62.11	$137.77	$76.10	$62.11	$138.21	$0.44	0.3%
200	$117.14	$124.21	$241.35	$117.82	$124.21	$242.03	$0.68	0.3%
300	$158.63	$186.32	$344.95	$159.55	$186.32	$345.87	$0.92	0.3%
400	$200.12	$248.42	$448.54	$201.27	$248.42	$449.69	$1.15	0.3%
500	$241.61	$310.53	$552.14	$243.00	$310.53	$553.53	$1.39	0.3%
1000	$422.79	$621.06	$1,043.85	$425.24	$621.06	$1,046.30	$2.45	0.2%
1500	$577.74	$931.59	$1,509.33	$581.07	$931.59	$1,512.66	$3.33	0.2%
2000	$732.68	$1,242.12	$1,974.80	$736.91	$1,242.12	$1,979.03	$4.23	0.2%
2500	$887.63	$1,552.65	$2,440.28	$892.74	$1,552.65	$2,445.39	$5.11	0.2%
3000	$1,042.57	$1,863.18	$2,905.75	$1,048.58	$1,863.18	$2,911.76	$6.01	0.2%
3500	$1,197.52	$2,173.71	$3,371.23	$1,204.41	$2,173.71	$3,378.12	$6.89	0.2%
4000	$1,352.46	$2,484.24	$3,836.70	$1,360.25	$2,484.24	$3,844.49	$7.79	0.2%
4500	$1,507.41	$2,794.77	$4,302.18	$1,516.08	$2,794.77	$4,310.85	$8.67	0.2%
5000	$1,662.35	$3,105.30	$4,767.65	$1,671.92	$3,105.30	$4,777.22	$9.57	0.2%
6000	$1,972.24	$3,726.36	$5,698.60	$1,983.59	$3,726.36	$5,709.95	$11.35	0.2%
7000	$2,282.13	$4,347.42	$6,629.55	$2,295.26	$4,347.42	$6,642.68	$13.13	0.2%
8000	$2,592.02	$4,968.48	$7,560.50	$2,606.93	$4,968.48	$7,575.41	$14.91	0.2%
9000	$2,901.91	$5,589.54	$8,491.45	$2,918.60	$5,589.54	$8,508.14	$16.69	0.2%
10000	$3,211.80	$6,210.60	$9,422.40	$3,230.27	$6,210.60	$9,440.87	$18.47	0.2%
12000	$3,831.58	$7,452.72	$11,284.30	$3,853.61	$7,452.72	$11,306.33	$22.03	0.2%
14000	$4,451.36	$8,694.84	$13,146.20	$4,476.95	$8,694.84	$13,171.79	$25.59	0.2%
16000	$5,071.14	$9,936.96	$15,008.10	$5,100.29	$9,936.96	$15,037.25	$29.15	0.2%
18000	$5,690.92	$11,179.08	$16,870.00	$5,723.63	$11,179.08	$16,902.71	$32.71	0.2%
20000	$6,310.70	$12,421.20	$18,731.90	$6,346.97	$12,421.20	$18,768.17	$36.27	0.2%

MONTHLY SALES (CCF)	8 WINTER - TOTAL BILL PER MONTH							
	Present			Proposed			Total	
	Base	GCR	Total	Base	GCR	Total	DIFF.	% DIFF
0	$34.17	$0.00	$34.17	$34.37	$0.00	$34.37	$0.20	0.6%
25	$44.54	$15.53	$60.07	$44.80	$15.53	$60.33	$0.26	0.4%
50	$54.91	$31.05	$85.96	$55.23	$31.05	$86.28	$0.32	0.4%
75	$65.29	$46.58	$111.87	$65.66	$46.58	$112.24	$0.37	0.3%
100	$75.66	$62.11	$137.77	$76.10	$62.11	$138.21	$0.44	0.3%
200	$117.14	$124.21	$241.35	$117.82	$124.21	$242.03	$0.68	0.3%
300	$158.63	$186.32	$344.95	$159.55	$186.32	$345.87	$0.92	0.3%
400	$200.12	$248.42	$448.54	$201.27	$248.42	$449.69	$1.15	0.3%
500	$241.61	$310.53	$552.14	$243.00	$310.53	$553.53	$1.39	0.3%
1000	$422.79	$621.06	$1,043.85	$425.24	$621.06	$1,046.30	$2.45	0.2%
1500	$577.74	$931.59	$1,509.33	$581.07	$931.59	$1,512.66	$3.33	0.2%
2000	$732.68	$1,242.12	$1,974.80	$736.91	$1,242.12	$1,979.03	$4.23	0.2%
2500	$887.63	$1,552.65	$2,440.28	$892.74	$1,552.65	$2,445.39	$5.11	0.2%
3000	$1,042.57	$1,863.18	$2,905.75	$1,048.58	$1,863.18	$2,911.76	$6.01	0.2%
3500	$1,197.52	$2,173.71	$3,371.23	$1,204.41	$2,173.71	$3,378.12	$6.89	0.2%
4000	$1,352.46	$2,484.24	$3,836.70	$1,360.25	$2,484.24	$3,844.49	$7.79	0.2%
4500	$1,507.41	$2,794.77	$4,302.18	$1,516.08	$2,794.77	$4,310.85	$8.67	0.2%
5000	$1,662.35	$3,105.30	$4,767.65	$1,671.92	$3,105.30	$4,777.22	$9.57	0.2%
6000	$1,972.24	$3,726.36	$5,698.60	$1,983.59	$3,726.36	$5,709.95	$11.35	0.2%
7000	$2,282.13	$4,347.42	$6,629.55	$2,295.26	$4,347.42	$6,642.68	$13.13	0.2%
8000	$2,592.02	$4,968.48	$7,560.50	$2,606.93	$4,968.48	$7,575.41	$14.91	0.2%
9000	$2,901.91	$5,589.54	$8,491.45	$2,918.60	$5,589.54	$8,508.14	$16.69	0.2%
10000	$3,211.80	$6,210.60	$9,422.40	$3,230.27	$6,210.60	$9,440.87	$18.47	0.2%
12000	$3,831.58	$7,452.72	$11,284.30	$3,853.61	$7,452.72	$11,306.33	$22.03	0.2%
14000	$4,451.36	$8,694.84	$13,146.20	$4,476.95	$8,694.84	$13,171.79	$25.59	0.2%
16000	$5,071.14	$9,936.96	$15,008.10	$5,100.29	$9,936.96	$15,037.25	$29.15	0.2%
18000	$5,690.92	$11,179.08	$16,870.00	$5,723.63	$11,179.08	$16,902.71	$32.71	0.2%
20000	$6,310.70	$12,421.20	$18,731.90	$6,346.97	$12,421.20	$18,768.17	$36.27	0.2%

	ANNUAL IMPACT - TOTAL BILL			
			Total	
	PRESENT	PROPOSED	DIFF.	% DIFF
0	$410.04	$412.44	$2.40	0.6%
25	$720.84	$723.96	$3.12	0.4%
50	$1,031.52	$1,035.36	$3.84	0.4%
75	$1,342.44	$1,346.88	$4.44	0.3%
100	$1,653.24	$1,658.52	$5.28	0.3%
200	$2,896.20	$2,904.36	$8.16	0.3%
300	$4,139.40	$4,150.44	$11.04	0.3%
400	$5,382.48	$5,396.28	$13.80	0.3%
500	$6,625.68	$6,642.36	$16.68	0.3%
1000	$12,526.20	$12,555.60	$29.40	0.2%
1500	$18,111.96	$18,151.92	$39.96	0.2%
2000	$23,697.60	$23,748.36	$50.76	0.2%
2500	$29,283.36	$29,344.68	$61.32	0.2%
3000	$34,869.00	$34,941.12	$72.12	0.2%
3500	$40,454.76	$40,537.44	$82.68	0.2%
4000	$46,040.40	$46,133.88	$93.48	0.2%
4500	$51,626.16	$51,730.20	$104.04	0.2%
5000	$57,211.80	$57,326.64	$114.84	0.2%
6000	$68,383.20	$68,519.40	$136.20	0.2%
7000	$79,554.60	$79,712.16	$157.56	0.2%
8000	$90,726.00	$90,904.92	$178.92	0.2%
9000	$101,897.40	$102,097.68	$200.28	0.2%
10000	$113,068.80	$113,290.44	$221.64	0.2%
12000	$135,411.60	$135,675.96	$264.36	0.2%
14000	$157,754.40	$158,061.48	$307.08	0.2%
16000	$180,097.20	$180,447.00	$349.80	0.2%
18000	$202,440.00	$202,832.52	$392.52	0.2%
20000	$224,782.80	$225,218.04	$435.24	0.2%

"GG" RATE ($/CCF)	CUSTOMER CHARGE				SUMMER 1ST 750 CCF	SUMMER >750 CCF	WINTER 1ST 750 CCF	WINTER >750 CCF	
PRESENT	$ 34.17				$0.414870	$0.309890	$0.414870	$0.309890	0.30149
PROPOSED	34.37				$0.41726	$0.31167	$0.41726	$0.31167	
PRESENT GCR	$6.210600	/MCF	OR	$0.621060	/CCF				
PROPOSED GCR	$6.210600	/MCF	OR	$0.621060	/CCF				
Current Environmental Surcharge Rider	0.00059								
Proposed Environmental Surcharge Rider	0.00059								

DELAWARE GAS BILLING COMPARISON.
MEDIUM VOLUME GAS (MVG)

Settlement Rates (November 2013) and Current GCR
vs.
AMI/IMU Phase I (July 2014) Rates and Current GCR

Monthly Sales (MCF)	MDQ	Load Factor	4 SUMMER - TOTAL BILL PER MONTH Present Base	Present GCR	Present Total	Proposed Base	Proposed GCR	Proposed Total	Total DIFF.	Total % DIFF	8 WINTER - TOTAL BILL PER MONTH Present Base	Present GCR	Present Total	Proposed Base	Proposed GCR	Proposed Total	Total DIFF.	Total % DIFF	ANNUAL IMPACT - TOTAL BILL PRESENT	PROPOSED	Total DIFF.	Total % DIFF
500	66	25	$1,977	$2,914	$4,891	$1,985	$2,914	$4,898	$7	0.2%	$1,977	$2,914	$4,891	$1,985	$2,914	$4,898	$7	0.2%	$58,687	$58,776	$89	0.2%
500	33	50	$1,453	$2,520	$3,970	$1,457	$2,520	$3,977	$7	0.2%	$1,453	$2,520	$3,973	$1,457	$2,520	$3,977	$4	0.1%	$47,663	$47,728	$65	0.1%
500	22	75	$1,278	$2,389	$3,664	$1,281	$2,389	$3,670	$6	0.2%	$1,278	$2,389	$3,667	$1,281	$2,389	$3,670	$3	0.1%	$43,992	$44,045	$53	0.1%
1,000	132	25	$3,284	$5,827	$9,105	$3,299	$5,827	$9,126	$21	0.2%	$3,284	$5,827	$9,111	$3,299	$5,827	$9,126	$15	0.2%	$109,305	$109,506	$201	0.2%
1,000	66	50	$2,235	$5,040	$7,269	$2,244	$5,040	$7,284	$15	0.2%	$2,235	$5,040	$7,275	$2,244	$5,040	$7,284	$9	0.1%	$87,280	$87,410	$130	0.1%
1,000	44	75	$1,885	$4,778	$6,658	$1,892	$4,778	$6,670	$13	0.2%	$1,885	$4,778	$6,663	$1,892	$4,778	$6,670	$7	0.1%	$79,938	$80,044	$106	0.1%
2,000	263	25	$5,881	$11,642	$17,511	$5,911	$11,642	$17,553	$41	0.2%	$5,881	$11,642	$17,523	$5,911	$11,642	$17,553	$30	0.2%	$210,230	$210,632	$402	0.2%
2,000	132	50	$3,799	$10,081	$13,880	$3,817	$10,081	$13,898	$30	0.2%	$3,799	$10,081	$13,880	$3,817	$10,081	$13,898	$18	0.1%	$166,513	$166,774	$260	0.2%
2,000	88	75	$3,100	$9,556	$12,645	$3,114	$9,556	$12,670	$26	0.2%	$3,100	$9,556	$12,656	$3,114	$9,556	$12,670	$14	0.1%	$151,830	$152,043	$213	0.1%
3,000	395	25	$8,494	$17,469	$25,946	$8,539	$17,469	$26,008	$62	0.2%	$8,494	$17,469	$25,963	$8,539	$17,469	$26,008	$44	0.2%	$311,489	$312,093	$603	0.2%
3,000	197	50	$5,348	$15,109	$20,439	$5,375	$15,109	$20,484	$44	0.2%	$5,348	$15,109	$20,457	$5,375	$15,109	$20,484	$27	0.1%	$245,413	$245,803	$390	0.2%
3,000	132	75	$4,315	$14,334	$18,632	$4,336	$14,334	$18,670	$38	0.2%	$4,315	$14,334	$18,649	$4,336	$14,334	$18,670	$21	0.1%	$223,722	$224,041	$319	0.1%
4,000	526	25	$11,092	$23,284	$34,352	$11,151	$23,284	$34,435	$83	0.2%	$11,092	$23,284	$34,376	$11,151	$23,284	$34,435	$59	0.2%	$412,415	$413,216	$804	0.2%
4,000	263	50	$6,912	$20,149	$27,038	$6,948	$20,149	$27,097	$59	0.2%	$6,912	$20,149	$27,062	$6,948	$20,149	$27,097	$35	0.1%	$324,647	$325,167	$520	0.2%
4,000	175	75	$5,514	$19,100	$24,591	$5,542	$19,100	$24,642	$51	0.2%	$5,514	$19,100	$24,615	$5,542	$19,100	$24,642	$28	0.1%	$295,280	$295,705	$425	0.1%
5,000	658	25	$13,705	$29,111	$42,786	$13,779	$29,111	$42,890	$103	0.2%	$13,705	$29,111	$42,816	$13,779	$29,111	$42,890	$74	0.2%	$513,674	$514,679	$1,005	0.2%
5,000	329	50	$8,477	$25,190	$33,637	$8,521	$25,190	$33,711	$74	0.2%	$8,477	$25,190	$33,667	$8,521	$25,190	$33,711	$44	0.1%	$403,881	$404,531	$650	0.2%
5,000	219	75	$6,729	$23,878	$30,578	$6,763	$23,878	$30,642	$64	0.2%	$6,729	$23,878	$30,608	$6,763	$23,878	$30,642	$34	0.1%	$367,172	$367,703	$531	0.1%
6,000	789	25	$16,302	$34,926	$51,193	$16,391	$34,926	$51,317	$124	0.2%	$16,302	$34,926	$51,228	$16,391	$34,926	$51,317	$89	0.2%	$614,599	$615,805	$1,206	0.2%
6,000	395	50	$10,041	$30,230	$40,236	$10,095	$30,230	$40,325	$89	0.2%	$10,041	$30,230	$40,271	$10,095	$30,230	$40,325	$53	0.1%	$483,114	$483,894	$780	0.2%
6,000	263	75	$7,944	$28,657	$36,565	$7,985	$28,657	$36,642	$77	0.2%	$7,944	$28,657	$36,600	$7,985	$28,657	$36,642	$41	0.1%	$439,064	$439,701	$638	0.1%
7,000	921	25	$18,915	$40,753	$59,627	$19,019	$40,753	$59,772	$145	0.2%	$18,915	$40,753	$59,669	$19,019	$40,753	$59,772	$103	0.2%	$715,858	$717,265	$1,407	0.2%
7,000	461	50	$11,606	$35,270	$46,835	$11,668	$35,270	$46,938	$103	0.2%	$11,606	$35,270	$46,876	$11,668	$35,270	$46,938	$62	0.1%	$562,348	$563,258	$910	0.2%
7,000	307	75	$9,159	$33,435	$42,552	$9,207	$33,435	$42,642	$90	0.2%	$9,159	$33,435	$42,593	$9,207	$33,435	$42,642	$48	0.1%	$510,956	$511,700	$744	0.1%
8,000	1,053	25	$21,529	$46,580	$68,062	$21,647	$46,580	$68,227	$166	0.2%	$21,529	$46,580	$68,109	$21,647	$46,580	$68,227	$118	0.2%	$817,117	$818,726	$1,609	0.2%
8,000	526	50	$13,154	$40,299	$53,406	$13,225	$40,299	$53,524	$118	0.2%	$13,154	$40,299	$53,453	$13,225	$40,299	$53,524	$71	0.1%	$641,248	$642,287	$1,039	0.2%
8,000	351	75	$10,374	$38,213	$48,539	$10,429	$38,213	$48,641	$102	0.2%	$10,374	$38,213	$48,586	$10,429	$38,213	$48,641	$55	0.1%	$582,847	$583,698	$850	0.1%
9,000	1,184	25	$24,126	$52,395	$76,468	$24,259	$52,395	$76,654	$186	0.2%	$24,126	$52,395	$76,521	$24,259	$52,395	$76,654	$133	0.2%	$918,042	$919,851	$1,809	0.2%
9,000	592	50	$14,719	$45,339	$60,005	$14,799	$45,339	$60,138	$133	0.2%	$14,719	$45,339	$60,058	$14,799	$45,339	$60,138	$80	0.1%	$720,482	$721,651	$1,170	0.2%
9,000	395	75	$11,589	$42,991	$54,526	$11,651	$42,991	$54,641	$115	0.2%	$11,589	$42,991	$54,579	$11,651	$42,991	$54,641	$62	0.1%	$654,739	$655,696	$957	0.1%
10,000	1,316	25	$26,739	$58,222	$84,902	$26,887	$58,222	$85,109	$207	0.2%	$26,739	$58,222	$84,962	$26,887	$58,222	$85,109	$148	0.2%	$1,019,302	$1,021,312	$2,010	0.2%
10,000	658	50	$16,283	$50,378	$66,604	$16,372	$50,379	$66,751	$148	0.2%	$16,283	$50,379	$66,663	$16,372	$50,379	$66,751	$89	0.1%	$799,715	$801,015	$1,300	0.2%
10,000	439	75	$12,804	$47,769	$60,513	$12,872	$47,769	$60,641	$128	0.2%	$12,804	$47,769	$60,572	$12,872	$47,769	$60,641	$69	0.1%	$726,631	$727,695	$1,063	0.1%

"MVG" RATE ($/MCF)	CUSTOMER CHARGE	DEMAND CHARGE	COMMODITY CHARGE
Delivery Rate			
PRESENT	$ 670.50	$15.89	$0.509820
PROPOSED	$ 674.30	$15.980	$0.51276
GCR			
PRESENT	-	$11.9198	$4.253600
PROPOSED	-	$11.9198	$4.253600
Environmental Surcharge			
PRESENT	0.00591		
PROPOSED	0.00591		

DELAWARE GAS BILLING COMPARISON
LARGE VOLUME GAS (LVG)

Settlement Rates (November 2013) and Current GCR
vs.
AMI/IMU Phase I (July 2014) Rates and Current GCR

Monthly Sales (MCF)	MDQ	Load Factor	SUMMER - TOTAL BILL Present Base	Present GCR	Present Total	Proposed Base	Proposed GCR	Proposed Total	Total DIFF.	Total % DIFF
5,000	658	25	$8,083	$29,111	$37,194	$8,129	$29,111	$37,240	$46	0.1%
5,000	329	50	$4,865	$25,190	$30,055	$4,893	$25,190	$30,083	$28	0.1%
5,000	219	75	$3,789	$23,878	$27,668	$3,811	$23,878	$27,689	$22	0.1%
10,000	1,316	25	$15,161	$58,222	$73,383	$15,247	$58,222	$73,470	$87	0.1%
10,000	658	50	$8,726	$50,379	$59,105	$8,775	$50,379	$59,155	$50	0.1%
10,000	439	75	$6,584	$47,769	$54,353	$6,621	$47,769	$54,390	$37	0.1%
15,000	1,974	25	$22,239	$87,334	$109,572	$22,366	$87,334	$109,699	$127	0.1%
15,000	987	50	$12,586	$75,569	$88,155	$12,658	$75,569	$88,226	$72	0.1%
15,000	658	75	$9,368	$71,647	$81,016	$9,422	$71,647	$81,069	$53	0.1%
20,000	2,632	25	$29,317	$116,445	$145,762	$29,484	$116,445	$145,929	$167	0.1%
20,000	1,316	50	$16,446	$100,758	$117,205	$16,540	$100,758	$117,298	$94	0.1%
20,000	877	75	$12,153	$95,526	$107,679	$12,222	$95,526	$107,748	$69	0.1%
25,000	3,289	25	$36,385	$145,544	$181,929	$36,593	$145,544	$182,137	$208	0.1%
25,000	1,645	50	$20,307	$125,948	$146,255	$20,422	$125,948	$146,370	$116	0.1%
25,000	1,096	75	$14,937	$119,404	$134,342	$15,022	$119,404	$134,426	$85	0.1%
30,000	3,947	25	$43,483	$174,655	$218,118	$43,711	$174,655	$218,367	$248	0.1%
30,000	1,974	50	$24,167	$151,138	$175,305	$24,305	$151,138	$175,442	$138	0.1%
30,000	1,316	75	$17,732	$143,294	$161,026	$17,833	$143,294	$161,127	$101	0.1%
35,000	4,605	25	$50,541	$203,767	$254,308	$50,829	$203,767	$254,596	$289	0.1%
35,000	2,303	50	$28,027	$176,327	$204,355	$28,187	$176,327	$204,514	$160	0.1%
35,000	1,535	75	$20,516	$167,173	$187,689	$20,633	$167,173	$187,806	$117	0.1%
40,000	5,263	25	$57,619	$232,878	$290,497	$57,948	$232,878	$290,826	$329	0.1%
40,000	2,632	50	$31,888	$201,517	$233,405	$32,069	$201,517	$233,586	$182	0.1%
40,000	1,754	75	$23,301	$191,051	$214,352	$23,433	$191,051	$214,485	$132	0.1%
50,000	6,579	25	$71,775	$291,100	$362,875	$72,185	$291,100	$363,285	$410	0.1%
50,000	3,289	50	$39,599	$251,884	$291,483	$39,824	$251,884	$291,708	$225	0.1%
50,000	2,193	75	$28,880	$238,820	$267,700	$29,044	$238,820	$267,864	$164	0.1%
60,000	7,895	25	$85,931	$349,323	$435,254	$86,421	$349,323	$435,744	$491	0.1%
60,000	3,947	50	$47,319	$302,263	$349,583	$47,589	$302,263	$349,852	$269	0.1%
60,000	2,632	75	$34,459	$286,589	$321,048	$34,655	$286,589	$321,243	$196	0.1%
70,000	9,211	25	$100,087	$407,545	$507,632	$100,658	$407,545	$508,203	$571	0.1%
70,000	4,605	50	$55,040	$352,643	$407,683	$55,354	$352,643	$407,996	$313	0.1%
70,000	3,070	75	$40,028	$334,346	$374,374	$40,255	$334,346	$374,601	$227	0.1%

WINTER - TOTAL BILL Present Base	Present GCR	Present Total	Proposed Base	Proposed GCR	Proposed Total	Total DIFF.	Total % DIFF
$8,083	$29,111	$37,194	$8,129	$29,111	$37,240	$46	0.1%
$4,865	$25,190	$30,055	$4,893	$25,190	$30,083	$28	0.1%
$3,789	$23,878	$27,668	$3,811	$23,878	$27,689	$22	0.1%
$15,161	$58,222	$73,383	$15,247	$58,222	$73,470	$87	0.1%
$8,726	$50,379	$59,105	$8,775	$50,379	$59,155	$50	0.1%
$6,584	$47,769	$54,353	$6,621	$47,769	$54,390	$37	0.1%
$22,239	$87,334	$109,572	$22,366	$87,334	$109,699	$127	0.1%
$12,586	$75,569	$88,155	$12,658	$75,569	$88,226	$72	0.1%
$9,368	$71,647	$81,016	$9,422	$71,647	$81,069	$53	0.1%
$29,317	$116,445	$145,762	$29,484	$116,445	$145,929	$167	0.1%
$16,446	$100,758	$117,205	$16,540	$100,758	$117,298	$94	0.1%
$12,153	$95,526	$107,679	$12,222	$95,526	$107,748	$69	0.1%
$36,385	$145,544	$181,929	$36,593	$145,544	$182,137	$208	0.1%
$20,307	$125,948	$146,255	$20,422	$125,948	$146,370	$116	0.1%
$14,937	$119,404	$134,342	$15,022	$119,404	$134,426	$85	0.1%
$43,483	$174,655	$218,118	$43,711	$174,655	$218,367	$248	0.1%
$24,167	$151,138	$175,305	$24,305	$151,138	$175,442	$138	0.1%
$17,732	$143,294	$161,026	$17,833	$143,294	$161,127	$101	0.1%
$50,541	$203,767	$254,308	$50,829	$203,767	$254,596	$289	0.1%
$28,027	$176,327	$204,355	$28,187	$176,327	$204,514	$160	0.1%
$20,516	$167,173	$187,689	$20,633	$167,173	$187,806	$117	0.1%
$57,619	$232,878	$290,497	$57,948	$232,878	$290,826	$329	0.1%
$31,888	$201,517	$233,405	$32,069	$201,517	$233,586	$182	0.1%
$23,301	$191,051	$214,352	$23,433	$191,051	$214,485	$132	0.1%
$71,775	$291,100	$362,875	$72,185	$291,100	$363,285	$410	0.1%
$39,599	$251,884	$291,483	$39,824	$251,884	$291,708	$225	0.1%
$28,880	$238,820	$267,700	$29,044	$238,820	$267,864	$164	0.1%
$85,931	$349,323	$435,254	$86,421	$349,323	$435,744	$491	0.1%
$47,319	$302,263	$349,583	$47,589	$302,263	$349,852	$269	0.1%
$34,459	$286,589	$321,048	$34,655	$286,589	$321,243	$196	0.1%
$100,087	$407,545	$507,632	$100,658	$407,545	$508,203	$571	0.1%
$55,040	$352,643	$407,683	$55,354	$352,643	$407,996	$313	0.1%
$40,028	$334,346	$374,374	$40,255	$334,346	$374,601	$227	0.1%

ANNUAL IMPACT - TOTAL BILL PRESENT	PROPOSED	Total DIFF.	Total % DIFF
$446,328	$446,883	$554	0.1%
$360,657	$360,990	$333	0.1%
$332,014	$332,273	$259	0.1%
$880,599	$881,638	$1,039	0.1%
$709,257	$709,854	$597	0.1%
$652,230	$652,680	$450	0.1%
$1,314,870	$1,316,393	$1,524	0.1%
$1,057,857	$1,058,718	$861	0.1%
$972,186	$972,826	$639	0.1%
$1,749,140	$1,751,149	$2,009	0.1%
$1,406,457	$1,407,581	$1,124	0.1%
$1,292,142	$1,292,971	$829	0.1%
$2,183,150	$2,185,643	$2,493	0.1%
$1,755,057	$1,756,445	$1,388	0.1%
$1,612,098	$1,613,117	$1,019	0.1%
$2,617,421	$2,620,398	$2,977	0.1%
$2,103,657	$2,105,308	$1,652	0.1%
$1,932,315	$1,933,524	$1,209	0.1%
$3,051,692	$3,055,154	$3,462	0.1%
$2,452,256	$2,454,172	$1,915	0.1%
$2,252,271	$2,253,670	$1,399	0.1%
$3,485,962	$3,489,609	$3,647	0.1%
$2,800,858	$2,803,035	$2,179	0.1%
$2,572,227	$2,573,816	$1,589	0.1%
$4,354,503	$4,359,420	$4,917	0.1%
$3,497,795	$3,500,501	$2,706	0.1%
$3,212,400	$3,214,369	$1,969	0.1%
$5,223,045	$5,228,931	$5,886	0.1%
$4,194,995	$4,198,228	$3,233	0.1%
$3,852,572	$3,854,921	$2,349	0.1%
$6,091,586	$6,098,442	$6,856	0.1%
$4,892,195	$4,895,955	$3,760	0.1%
$4,492,484	$4,495,213	$2,729	0.1%

	CUSTOMER CHARGE	DEMAND CHARGE	COMMODITY CHARGE
Delivery Rate			
PRESENT	$ 1,004.80	$9.780000	$0.12284
PROPOSED	$ 1,010.59	$9.636000	$0.12335
GCR			
PRESENT		$11.919600	$4.253600
PROPOSED		$11.919600	$4.253600
Environmental Surcharge			
PRESENT			0.00591
PROPOSED			0.00591

Attachment E

Attachment E

AMI/IMU REGULATORY ASSET RECOVERY

Background:

In Order No. 8265, the Commission approved a comprehensive proposed settlement agreement of Docket No. 12-546 (the "Settlement"). The Settlement approved by the Commission included, *inter alia*, the following provision in Section II. C. 2. a.:

> a. *The Parties agree to a phase-in of the recovery of the IMU Asset into customer rates (the "Phase-In") as follows;*
>
> i. *50% of the IMU Asset will be put into rates on May 1, 2014,*
> ii. *The remainder of the IMU Asset will be put into in rates on March 1, 2015, and*
>
> (Settlement at page 6).

Delmarva did not meet the requirements to phase in the rates on May 1, 2014. However, the Settlement approved by the Commission provided in Section II. C. 6. that:

> *6. If the requirements for the portion of the Phase-In intended for May 1, 2014 are not met by the Company, then:*
>
> a. *The portion of the Phase-In originally scheduled to occur on that date will be postponed until such time as the Company meets the requirements (as set forth above) to phase in rates on that date, and*
>
> (Settlement at page 8).

The Company is making this filing at least 105 days prior to the phase-in date for 50% of the IMU Regulatory Asset to be implemented in rates on July 1, 2014, per Sections II. C. 2. a. and II. C. 6. of the Settlement. The Settlement provides that for a period of at least 90 days prior to the applicable dates, 95% of eligible meters must have been equipped with an activated IMU device and those IMU devices are functioning as planned. The filings for each portion of the Phase-In must be made at least 105 days prior to each phase-in date set forth above and include at least one of the following months: November, December, January, February, March and April. This document serves to confirm that, as of February 28, 2014, at least 95% (95.38%) of eligible meters have been equipped with an activated IMU device. The following table provides details.

Attachment E

Demonstration that 95% of the IMUs have been installed and activated:

As of February 28, 2014 (Note 1)

Total Gas Meters	131,655
Number of Ineligible/ Inaccessible Meters	6,804
Total Gas Meters Eligible for IMU	124,851
Threshold Needed to meet 95% of Eligible Meters with IMUs Installed and Activated	118,608
Actual Number of IMUs Installed and Activated	119,079
Actual % of Installed and Activated Eligible Gas Meters	95.38%
Number of IMUs Installed and Activated (119,079) as Correlated to the Number of Customer Accounts	118,386

Below, is a breakdown of the 6,804 gas meters which Delmarva has found to be ineligible or inaccessible. For this population of gas meters, the Company has not been able to install an IMU device, despite multiple attempts to contact the customers at these premises, due to external forces outside the reasonable control of the Company.

As of February 28, 2014 (Note 1)

Inaccessible/Ineligible Description	Number
Blocked Meters: The gas meter is physically blocked and Delmarva is unable to attach an IMU.	1,003
Periodic Testing Work No Response (PT): The gas meters were identified for the 2013 PT program. Delmarva has attempted to gain access to exchange the meter with a new meter with an IMU with no success.	776
Meter Access: The gas meters are not accessible, i.e. locked gate, inside home, etc.	2,567
Vacant: The gas meter is attached to a premise that was vacant at the time of the attempted install at the premise	164
Customer Refused: The customer refused the IMU installation at the time of the visits	90
No Response: The customer has not responded to any field visits, phone calls or letters.	70
Miscellaneous: Vicious dog at premises, unsanitary, unsafe, etc.	71
Inactive Acct: The account is inactive, however, it has a gas meter installed and Delmarva has not been able to gain access to install an IMU. (these are separated because they do not fall in other categories)	445
Rotary Meters: Commercial account, IMU currently in development	1,416
Dedicated Phone Meters: Commercial account, IMU currently in development	202
	6,804

Attachment E

Demonstration that 95% of the IMUs are functioning as planned and that those IMUs are 99.5% accurate and timely:

Per the Settlement in Section II. C. 5.:

The IMUs will be considered "functioning as planned" if 95% of the IMU devices have been sending remote readings that are being used for billing purposes and those readings are both 99.5% accurate and 99.5% timely.

The information below demonstrates that the IMUs are functioning as planned in that 95% of the IMU devices have been sending remote readings that are being used for billing purposes.

As of February 28, 2014 (Note 2)

Number of IMUs Installed and Activated (119,079) as Correlated to the Number of Customer Accounts	118,386
Threshold Needed to meet 95% sending remote readings used for billing purposes	112,467
Actual Number of IMUs sending remote readings used for billing purposes	114,801
Actual % of IMUs sending remote readings used for billing purposes	96.97%

In February 2014, 114,801 out of the eligible 118,386 gas accounts had IMUs that were activated for billing purposes. This percentage equates to 96.97%, and meets the requirements of the Settlement.

The chart below shows the timeliness and accuracy tracking for the month of February 2014. The Settlement states that "the accuracy rate of 99.5% will be considered achieved if no more than 0.5% of the bills require adjustment after the bill has been presented for payment to the customer." In February 2014, the Company achieved an accuracy rate of 99.5%. In addition, the Settlement states that the "timeliness rate of 99.5% will be considered achieved if no more than 0.5% of bills are sent later than three full business days after the final reading within each customer's monthly billing period." In February 2014, the Company achieved a timeliness rate of 100%.

For the Billing Month of February 2014 (Note 2)

Total Accounts that has IMUs that were used for Billing Purposes	114,801
Accuracy Metric:	
Total Number of Bills with an IMU that were estimated (Note 3)	509
Total Number of Bills with an IMU that were corrected after presentation to the customer (Note 4)	61
Total Number of Bills (estimated and corrected = 509 + 61)	570
Total Number of Bills with an IMU reading not estimated or corrected after presentation to the customer	114,231
Actual % of Bills Meeting Accuracy Requirement	99.50%
Timeliness Metric:	
Total Number of Bills sent within the 3 day window	114,801
Actual % of Bills Meeting Timeliness Requirement	100.00%

For the month of February, the Company has achieved the accuracy and timeliness requirements as stated in the Settlement. As it has met the requirements for accuracy and timeliness for February 2014, the Company will demonstrate that it has met the requirements in the Settlement for 90 days prior to rate being implemented on July 1, 2014, and as such, is entitled to recovery of 50% of the IMU Regulatory Asset.

Notes:

(1) The figures in this table represent the number of meters unless otherwise noted.
(2) The figures in this table represent the number of accounts as billed through C3.
(3) These accounts in the estimated category may been a result of a correction to a prior months bill.
(4) If any of these accounts that were corrected were due to an estimated reading (61), they may have also counted in the category of accounts that were estimated and therefore are double counted.