CHESAPEAKE UTILITIES

RECEIVED
2014 FEB 19 PM 1 15
DELAWARE P.S.C.

February 19, 2014

Ms. Alisa Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover, Delaware 19904

RE: Chesapeake Utilities Corporation - Gas Sales Service Rates to be effective April 1, 2014

Dear Ms. Bentley:

Enclosed for filing is an original and ten (10) copies of Chesapeake Utilities Corporation's ("Chesapeake") supplemental application for a proposed change in its Gas Sales Service Rates ("GSR") to be effective for service rendered on and after April 1, 2014. The enclosed supplemental application seeks Delaware Public Service Commission ("Commission") approval for an "out-of-cycle" adjustment to Chesapeake's GSR rates. Chesapeake's current estimate of the under collection of gas costs exceeds six percent (6%) of the projected firm cost of gas for the over / under collection period. Rather than filing a new application, which would require opening a new docket, Chesapeake is filing this supplemental application in Docket No. 13-351F, which relates to Chesapeake's November 1, 2013 annual filing.

Pursuant to the provisions of Chesapeake's GSR tariff clause, Chesapeake submits the following Gas Sales Service Rates to be effective for service rendered on and after April 1, 2014: $1.132 per Ccf for customers served under rate schedules RS, GS, MVS and LVS, $0.656 per Ccf for customers served under rate schedules GLR and GLO, and $0.941 per Ccf for customers served under rate schedule HLFS.

Chesapeake Utilities Corporation
350 South Queen Street • Dover, Delaware 19904 • 302.734.6797 • 302.735.3061 / fax
www.chpkgas.com

As a result, an average residential heating customer using 700 Ccf per year will experience an annual increase of approximately 8%, or $7 per month. During the winter heating season, an average residential heating customer using 120 Ccf per month will experience an increase of approximately 9%, or $15 per winter month and an average residential heating customer using 110 Ccf per month will experience an increase of approximately 9%, or $14 per winter month. The basis and reasons for the proposed changes are discussed and explained in the testimony and schedules accompanying the enclosed supplemental application.

Should you have any questions with regard to this submission, please contact me at 302.734.6742.

Sincerely,

Jeffrey R. Tietbohl

Jeffrey R. Tietbohl
Vice President

Enclosures

CC: Service List

For PSC Use Only:
Docket No. _____
Filing Date: _____
Reviewer: _____
Given to: _____

DELAWARE PUBLIC SERVICE COMMISSION
FILING COVER SHEET

1. NAME OF APPLICANT: Chesapeake Utilities Corporation
2. TYPE OF FILING:
   - RATE CHANGE ___
   - FUEL ADJUSTMENT X
   - ADMINISTRATIVE ___
   - CPCN ___
   - NEW SERVICE OFFERING ___
   - OTHER ___

IF A TELECOMMUNICATIONS FILING, WHAT TYPE OF SERVICE IS IMPACTED? (PLEASE CHECK)

BASIC___ COMPETITIVE___ DISCRETIONARY

3. PROPOSED EFFECTIVE DATE: 04/01/2014

IS EXPEDITED TREATMENT REQUESTED? YES X NO __

4. SHORT SYNOPSIS OF FILING: Chesapeake Utilities Corporation proposes to change its GSR charges to be effective with service rendered on and after April 1, 2014.

5. DOES THIS FILING RELATE TO PENDING DOCKETS? YES X NO__

IF SO, PLEASE LIST DOCKET(S) NO(S):
PSC DOCKET NO. 13-351F

6. IS PUBLIC NOTICE REQUIRED? YES X NO
IF YES, PLEASE ATTACH COPY OF PROPOSED PUBLIC NOTICE.

7. APPLICANT'S CONTACT PERSON:

(NAME)	Sarah E. Hardy
(TITLE)	Regulatory Analyst II
(TELE. NO.)	302.734.6797 x6201
(FAX NO.)	302.734.6011

8. DID YOU PROVIDE A COMPLETE COPY OF THE FILING TO THE PUBLIC ADVOCATE?

YES X NO ___ IF SO, WHEN? February 19, 2014

NOTE: House Bill 681, enacted into law 7/13/98, authorizes the Commission to recover the cost of time spent by in-house staff to process all filings initiated after the date of enactment. You may be required to reimburse the Commission for staff time.

BEFORE THE DELAWARE PUBLIC SERVICE COMMISSION

OF THE STATE OF DELAWARE

IN THE MATTER OF THE SUPPLEMENTAL APPLICATION OF CHESAPEAKE UTILITIES CORPORATION FOR APPROVAL OF A CHANGE IN ITS GAS SALES SERVICE RATES ("GSR") TO BE EFFECTIVE NOVEMBER 1, 2013	)	P.S.C. DOCKET NO. 13-351F

CERTIFICATE OF SERVICE

I, Sarah E. Hardy, do hereby certify that on February 19, 2014, a copy of the included testimony that appears as Chesapeake Utilities Corporation – Delaware Division, Supplemental Testimony of Sarah E. Hardy was issued to the following persons in the manner indicated:

VIA HAND DELIVERY
R. CAMPBELL HAY, HEARING EXAMINER
DELAWARE PUBLIC SERVICE COMMISSION
861 SILVER LAKE BLVD
CANNON BUILDING, SUITE 100
DOVER, DE 19904

VIA HAND DELIVERY
WILLIAM A. DENMAN, ESQUIRE
PARKOWSKI, GUERKE AND SWAYZE P.A.
116 WEST WATER STREET
P. O. BOX 598
DOVER, DE 19903

VIA OVERNIGHT DELIVERY
KATHLEEN MAKOWSKI, DEPUTY ATTORNEY GENERAL
DELAWARE PUBLIC SERVICE COMMISSION
102 W. WATER STREET
DOVER, DE 19904

VIA OVERNIGHT DELIVERY
REGINA A. IORII, DEPUTY ATTORNEY GENERAL
DEPARTMENT OF JUSTICE
820 NORTH FRENCH STREET, 6TH FLOOR
WILMINGTON, DE 19801

VIA OVERNIGHT DELIVERY
DAVID BONAR, PUBLIC ADVOCATE
DIVISION OF THE PUBLIC ADVOCATE
JOHN G. TOWNSEND BUILDING
401 FEDERAL STREET, SUITE 3 (SOS)
DOVER, DE 19904

VIA HAND DELIVERY
CONNIE S. MCDOWELL
DELAWARE PUBLIC SERVICE COMMISSION
861 SILVER LAKE BLVD
CANNON BUILDING, SUITE 100
DOVER, DE 19904

VIA HAND DELIVERY
JASON R. SMITH
DELAWARE PUBLIC SERVICE COMMISSION
861 SILVER LAKE BLVD
CANNON BUILDING, SUITE 100
DOVER, DE 19904

VIA OVERNIGHT DELIVERY
JO M. DONOGHUE, DEPUTY ATTORNEY GENERAL
DEPARTMENT OF JUSTICE
820 NORTH FRENCH STREET, 6TH FLOOR
WILMINGTON, DE 19801

VIA OVERNIGHT DELIVERY
ANDREA MAUCHER
DEPARTMENT OF STATE
DIVISION OF THE PUBLIC ADVOCATE
JOHN G. TOWNSEND BUILDING
401 FEDERAL STREET, SUITE 3
DOVER, DE 19904

VIA OVERNIGHT DELIVERY
JEROME MIERZWA
EXETER ASSOCIATES, INC.
10480 LITTLE PATUXENT PKWY, SUITE 300
COLUMBIA, MD 21044

VIA OVERNIGHT DELIVERY
RUTH ANN PRICE, DEPUTY PUBLIC ADVOCATE
DIVISION OF THE PUBLIC ADVOCATE
820 N. FRENCH STREET, 4TH FLOOR
WILMINGTON, DE 19801

Sarah E. Hardy
Regulatory Analyst II

"DRAFT"

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF CHESAPEAKE UTILITIES CORPORATION FOR APPROVAL OF A CHANGE IN ITS GAS SALES SERVICE RATES ("GSR") TO BE EFFECTIVE NOVEMBER 1, 2013	)))))	PSC DOCKET NO. 13-351F

PUBLIC NOTICE

TO: ALL NATURAL GAS CUSTOMERS OF CHESAPEAKE UTILITIES CORPORATION AND OTHER INTERESTED PERSONS

Pursuant to 26 *Del. C.* §§ 303(b), 304, and 306, Chesapeake Utilities Corporation ("Chesapeake") has filed an application (the "Application") with the Delaware Public Service Commission (the "Commission') seeking to change its Gas Sales Service ("GSR") Rates as follows:

Rate Schedule	Present Rate	Proposed Rate
RS-1, RS-2, GS, MVS, LVS	$1.008 per Ccf	$1.132 per Ccf
GLR, GLO	$0.536 per Ccf	$0.656 per Ccf
HLFS	$0.819 per Ccf	$0.941 per Ccf

Compared to the rates currently in effect, an average RS-2 customer using 700 Ccf per year will experience an annual increase of approximately 8%, or $7 per month. During the winter heating season, a typical RS-2 customer using 120 Ccf per winter month will experience an increase of approximately 9%, or $15.00 per winter month.

The Commission has permitted the proposed GSR Rates to become effective with usage on and after April 1, 2014, subject to refund after evidentiary hearing and any other proceedings

that may be necessary. The Commission's final decision will be based on the evidence presented at the evidentiary hearing.

You are invited to review Chesapeake's Application and supporting documents to determine how your interests may be affected. You may review documents posted on the Commission's website at _____. If you would like to review documents at the Commission's offices, please contact Monica Hall at monica.hall@state.de.us to arrange a time for your review. You may also review copies of Chesapeake's Application and supporting documents at the office of the Division of the Public Advocate located at the Carvel State Office Building, 4th Floor, 820 North French Street, Wilmington, Delaware 19801. Please call (302) 577-5077 to arrange for a time to review the documents at that location.

If you wish to request copies of documents in this matter, please submit a Freedom of Information Act Request Form. This form may be found at http://smu.portal.delaware.gov/cgi-bin/mail.php?foia-request&subj=DOS. There is also a link to the Freedom of Information Act Request Form on the Commission's website at http://depsc.delaware.gov/default.shtml. The Commission will respond to your request in accordance with the Delaware Freedom of Information Act, 29 *Del. C. ch.* 100.

If you have a disability and wish to participate or to review the materials in this matter, please contact the Commission to discuss any auxiliary aids or services you might need to help you. You may contact the Commission in person, by

writing, by telephone (including text telephone), by Internet e-mail, or other means.

If you have questions about this matter, you may call the Commission at 1-800-282-8574 (toll-free in Delaware) or (302) 736-7500 (voice and text telephone). You may also send questions regarding this matter by Internet e-mail addressed to psc@state.de.us.

BEFORE THE PUBLIC SERVICE COMMISSION

OF THE STATE OF DELAWARE

IN THE MATTER OF THE APPLICATION OF CHESAPEAKE UTILITIES CORPORATION FOR APPROVAL OF A CHANGE IN ITS GAS SALES SERVICE RATES ("GSR") TO BE EFFECTIVE NOVEMBER 1, 2013	)))))	P.S.C. DOCKET NO. 13-351F

SUPPLEMENTAL APPLICATION OF CHESAPEAKE UTILITIES CORPORATION

Chesapeake Utilities Corporation (hereinafter sometimes called "Applicant") pursuant to 26 Del. C. 303(b) and 304, makes the following Supplemental Application in the above docket for approval by the Commission of a change in its Gas Sales Service Rates ("GSR") to be effective for Service rendered on and after April 1, 2014:

1. Applicant is Chesapeake Utilities Corporation, 909 Silver Lake Boulevard, Dover, Delaware 19904. All communications should be addressed to the Applicant at the following address, Attention: Sarah E. Hardy, Regulatory Analyst II, 350 South Queen Street, P.O. Box 1769, Dover, Delaware 19903 or at the following e-mail address: shardy@chpk.com. The respective phone and fax numbers are 302.734.6797, extension 6201, and 302.734.6011.

2. Counsel for the Applicant is William A. Denman, Esquire, Parkowski, Guerke & Swayze P.A., 116 West Water Street, P.O. Box 598, Dover, Delaware 19903. Correspondence and other communications concerning this application should be directed to counsel at the foregoing address, or at the

following e-mail address: wdenman@pgslegal.com. The respective phone and fax numbers are 302.678.3262 and 302.678.9415.

3. Primarily due to the increase in natural gas commodity prices that has occurred since the Applicant filed its GSR application on September 3, 2013, the Applicant's under collection balance, as shown on Attachment A, is estimated to be $5,667,285 or 13.35% of the projected cost of gas. This projected under collection balance exceeds the six percent (6%) band as defined in Sheet No. 42 of Applicant's Delaware Division tariff. As a result, Chesapeake's tariff requires the Company to submit this supplemental application.

4. Pursuant to the provisions of Applicant's Gas Sales Service Rate tariff clause, Applicant requests permission to increase Applicant's current Gas Sales Service Rates (which are presently in effect on a temporary basis and subject to refund) *from* positive surcharges of $1.008 per Ccf for customers served under rate schedules RS, GS, MVS and LVS, $0.536 per Ccf for customers served under rate schedules GLR and GLO, and $0.819 per Ccf for customers served under rate schedule HLFS, *to* positive surcharges of $1.132 per Ccf, $0.656 per Ccf and $0.941 per Ccf respectively. Said changes are proposed to be effective for service rendered on and after April 1, 2014, and thereafter until changed by further order of the Delaware Public Service Commission.

5. In the interest of administrative efficiency, Applicant also requests the Commission to waive the Applicant's tariff provision that would otherwise require the Applicant to file again for revised rates should the under collection exceed six percent (6%) at any point prior to the end of the current GSR determination period. The current GSR determination period ends October 31,

2014. Any additional out-of-band proceedings would further complicate the GSR proceeding and have limited effect as consumption over the summer months decreases and the end of the determination period approaches.

6. Finally, Applicant requests the Commission to waive the sixty (60) day notice requirement for rate changes in order for these rates to be effective with service rendered on and after April 1, 2014. Under 26 Del. C. Section 304(a), the Commission may waive the 60-day requirement for "good cause shown." "Good cause" exists here because delaying the implementation of the proposed rates would cause the under collection balance to continue to increase, under current market conditions. In addition, because consumption generally decreases as the temperatures increase, any delay in changing the rate will likely result in the need for a larger increase because the costs will be spread over fewer billing units.

7. The full calculation of the proposed Gas Sales Service Rates is set forth in Schedule A.1. The reasons and basis for the proposed changes in Applicant's present Gas Sales Service Rates and the waivers requested herein are more fully explained by supplemental testimony filed herewith.

WHEREFORE, the Applicant prays as follows:

A. That the Commission file this Supplemental Application and schedule it for consideration at its March 4, 2014 meeting;

B. That the Commission approve the proposed increase in Applicant's Gas Sales Service Rates (on a temporary basis and subject to refund) to a positive surcharge of $1.132 per Ccf for customers served under rate schedules RS, GS, MVS and LVS, $0.656 per Ccf for customers served under rate schedules GLR and GLO, and $0.941 per Ccf for customers served under rate schedule HLFS, effective for service rendered on and after April 1, 2014;

C. That the Commission grant Applicant's request for a waiver of Applicant's tariff provision that would otherwise require the Company to file for revised rates if the projected under collection balance exceeds 6% prior to the end of the determination period in the above captioned GSR proceeding;

D. That the Commission approve Applicant's request for a waiver of the sixty (60) day notice requirement in order for Applicant to place the rates in effect with service rendered on and after April 1, 2014; and

E. That after completion of the evidentiary hearings on this matter, the Commission enter a final order approving the aforesaid changes.

CHESAPEAKE UTILITIES CORPORATION

BY: _____
Jeffrey R. Tietbohl
Vice President

Parkowski, Guerke & Swayze P.A.

BY: _____
William A. Denman
116 West Water Street
Dover, DE 19903
Attorney for Applicant

DATED: February 19, 2014

DATED: FEBRUARY 19, 2014

STATE OF DELAWARE)
)
COUNTY OF KENT)

BE IT REMEMBERED that on this 19th day of February 2014 personally appeared before me, a notary public for the State and County aforesaid, Jeffrey R. Tietbohl, who being by me duly sworn, did depose and say that he is a Vice President for Chesapeake Utilities Corporation, a Delaware corporation and insofar as the Application of Chesapeake Utilities Corporation states facts, said facts are true and correct, and insofar as those facts are not within his personal knowledge, he believes them to be true, and that the schedules accompanying this application and attached hereto are true and correct copies of the originals of the aforesaid schedules, and that he has executed this Application on behalf of the Company.

Jeffrey R. Tietbohl

Jeffrey R. Tietbohl

SWORN TO AND SUBSCRIBED before me the day and year above written.

Rebecca K. Grier

Notary Public
My Commission Expires: 8-7-14

REBECCA K. GRIER
NOTARY PUBLIC
MY COMMISSION EXPIRES ON 08-07-14
STATE OF DELAWARE

Chesapeake Utilities Corporation
Delaware Division
Summary of Projected (Over)/Under Collection
For The Twelve Months Ending October 31, 2014

February 19, 2014

Total Projected Cost of Gas			$41,181,548
Adjusted Beginning (Over)/Under Collection	$2,607,520		
Transition Fee	$0		
Cost of Interruptible Sales	($119)		
Miscellaneous Adjustments	($100,834)		
Projected Transportation Balancing Rate Credit	($1,097,143)		
Capacity Amortization	$39,286		
Transportation Cash In/Out Credit	($180,984)		
Sub-Total			$1,267,726
Total Projected Firm Cost of Gas			$42,449,274
Projected Gas Sales Service Revenue			$36,488,064
Less: Regulatory Assessment			$109,464
Projected Net Gas Sales Service Revenue			$36,378,600
Projected Net (Over)/Under Collection Exclusive of Carrying Charges			$6,070,674
Cumulative Carrying Charges on Unrecovered Purchased Gas Costs for the Determination Period			$33,009
Projected CNG Vehicular Fuel			($1,398)
Refunds from Suppliers			($435,000)
Total Projected Net (Over)/Under Collection			$5,667,285

13.35%

Chesapeake Utilities Corporation
Projected Sales and Requirements Summary
November 1, 2013 - October 31, 2014

	Actual Nov-13	Actual Dec-13	Estimated Jan-14	Projected Feb-14	Projected Mar-14	Projected Apr-14	Projected May-14	Projected Jun-14	Projected Jul-14	Projected Aug-14	Projected Sep-14	Projected Oct-14	Total
Sales (Mcf)													
Firm:													
Residential Service - 1	5,010	12,240	17,987	15,353	11,467	7,161	2,560	1,891	1,450	1,402	1,259	1,606	79,387
Residential Service - 2	163,283	342,604	476,526	493,437	383,090	236,580	91,462	53,542	42,888	40,454	35,380	57,441	2,416,687
General Service	15,008	40,112	60,948	62,793	46,666	27,955	8,740	5,403	4,397	4,199	3,941	4,785	284,947
Medium Volume Service	16,842	37,617	51,911	51,558	41,877	23,436	9,695	5,525	4,587	4,641	3,934	4,983	256,608
Large Volume Service	20,778	35,540	44,761	46,879	34,013	19,782	10,906	7,948	7,027	9,934	15,413	13,948	266,929
High Load Factor Service	19,828	24,910	27,118	26,144	27,936	24,041	22,219	19,402	16,227	18,677	18,576	22,048	267,126
Gas Lighting	7	7	10	10	10	10	10	10	10	10	10	10	114
Total Firm Sales (Mcf)	240,756	493,030	679,261	696,174	545,059	338,965	145,594	93,721	76,586	79,317	78,513	104,823	3,571,798
Natural Gas Vehicles	11	11	4	4	4	4	4	4	4	4	4	4	65
Total Sales (Mcf)	240,767	493,041	679,266	696,178	545,063	338,969	145,598	93,725	76,590	79,321	78,517	104,827	3,571,863
Requirements (Mcf)													
Mcf Sales	240,767	493,041	679,266	696,178	545,063	338,969	145,598	93,725	76,590	79,321	78,517	104,827	3,571,863
Adjusted Sales	0	0	0	(20,897)	0	0	0	0	0	0	0	0	(20,897)
Total Sales	240,767	493,041	679,266	675,281	545,063	338,969	145,598	93,725	76,590	79,321	78,517	104,827	3,550,966
Cycle Billing Adjustment	1,562	6,256	185,365	(30,663)	(75,150)	(77,071)	(26,291)	(11,197)	0	696	606	25,887	(0)
Subtotal	242,329	499,297	864,630	644,618	469,913	261,898	119,307	82,528	76,590	80,017	79,123	130,714	3,550,966
Company Use	120	272	293	322	332	126	55	41	58	24	43	44	1,730
Unaccounted For	197,586	13,387	20,990	12,422	8,397	4,213	2,053	1,522	1,548	1,664	1,625	3,083	268,492
Pressure Compensation	6,672	7,777	13,432	10,398	8,141	5,063	2,175	1,400	1,144	1,185	1,173	1,566	60,124
Total Requirements (Mcf)	446,707	520,733	899,345	667,760	486,783	271,300	123,590	85,491	79,340	82,890	81,964	135,407	3,881,310
Requirements (Dt)													
Total Requirements (Dt)	480,870	556,813	957,666	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,080,383

Chesapeake Utilities Corporation
Delaware Division

FIXED COSTS	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Columbia Gas Transmission FT													
FTS Firm Transportation Service													
Reservation Rates	$5.7280	$5.7830	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	$5.5220	
Billing Units (MDTQ)	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	10,960	
Reservation Costs	$62,778.88	$63,381.68	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$60,521.12	$731,371.76
FTS-1 Columbia Gulf													
Reservation Rates	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	$4.2917	
Billing Units (MDTQ)	880	880	880	880	880	809	809	809	809	809	809	809	
Reservation Costs	$3,776.70	$3,776.70	$3,776.70	$3,776.70	$3,776.70	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$3,471.99	$43,187.43
Columbia Reservation Costs	$66,555.58	$67,158.38	$64,297.82	$64,297.82	$64,297.82	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$774,559.19
Transco FT													
FT Firm Transportation													
Reservation Rates:													
Transco Zone 1 (Sta 30)													
Fixed Cost Rate	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	$0.5656	
Electric Power Rate	$0.00408	$0.0066	$0.0066	$0.0066	$0.0066	$0.0059	$0.0059	$0.0059	$0.0059	$0.0059	$0.0059	$0.0059	
Transco Zone 2 (Sta 45)													
Fixed Cost Rate	$0.55049	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	$0.5505	
Electric Power Rate	$0.00390	$0.0063	$0.0063	$0.0063	$0.0063	$0.0056	$0.0056	$0.0056	$0.0056	$0.0056	$0.0056	$0.0056	
Transco Zone 3 (Sta 50 and 62)													
Fixed Cost Rate	$0.51762	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	$0.5176	
Electric Power Rate	$0.00360	$0.0058	$0.0058	$0.0058	$0.0058	$0.0052	$0.0052	$0.0052	$0.0052	$0.0052	$0.0052	$0.0052	
Billing Units (MDTQ):													
Transco Zone 1 (Sta 30)	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	1,889	
Transco Zone 2 (Sta 45)	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	2,778	
Transco Zone 3 (Sta 50 and 62)	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	6,445	
Total FT Units	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	11,112	
Reservation Costs:													
Transco Zone 1 (Sta 30)	$32,286.10	$33,523.23	$33,504.49	$30,262.12	$33,504.49	$32,384.70	$33,464.19	$32,384.70	$33,464.19	$33,464.19	$32,384.70	$33,464.19	$394,091.29
Transco Zone 2 (Sta 45)	$46,206.70	$47,965.82	$47,947.08	$43,307.04	$47,947.08	$46,346.10	$47,890.97	$46,346.10	$47,890.97	$47,890.97	$46,346.10	$47,890.97	$563,975.90
Transco Zone 3 (Sta 50 and 62)	$100,781.91	$104,595.36	$104,576.64	$94,456.32	$104,576.64	$101,085.30	$104,454.81	$101,085.30	$104,454.81	$104,454.81	$101,085.30	$104,454.81	$1,230,062.03
Transco	$179,274.71	$186,084.43	$186,028.21	$168,025.48	$186,028.21	$179,816.10	$185,809.97	$179,816.10	$185,809.97	$185,809.97	$179,816.10	$185,809.97	$2,188,129.22
Transco Zone 5 (Cove Point)													
Reservation Rates	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	$0.55167	
Billing Units (MDTQ)	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	
Reservation Costs	$165,501.00	$171,017.70	$171,017.70	$154,467.60	$171,017.70	$165,501.00	$171,017.70	$165,501.00	$171,017.70	$171,017.70	$165,501.00	$171,017.70	$2,013,595.50
Transco Reservation Costs	$344,775.71	$357,102.13	$357,045.91	$322,493.08	$357,045.91	$345,317.10	$356,827.67	$345,317.10	$356,827.67	$356,827.67	$345,317.10	$356,827.67	$4,201,724.72
Texas Eastern													
Reservation Rates	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	$15.3831	
Billing Units (MDTQ)	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	34,100	
Tetco Reservation Costs	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$6,294,764.52

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Eastern Shore Natural Gas	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
FT Firm Transportation - Receipt Zone 1													
Reservation Rates:													
Reservation - FT	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	$4.3816	
Billing Units (MDTQ):													
Reservation - FT	34,307	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	34,050	
Reservation Costs:													
Reservation - FT	$150,319.55	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$1,791,447.83
Reservation Costs - Receipt Zone 1	$150,319.55	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$149,193.48	$1,791,447.83
FT/ST Firm Transportation - Receipt Zone 2													
Reservation Rates:													
Reservation - FT	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	$1.7116	
Billing Units (MDTQ):													
Reservation - FT	64,608	65,573	65,573	65,573	64,351	64,351	58,510	58,510	58,510	58,510	58,510	58,510	
Reservation - ST	5,081	5,081	5,081	5,081	5,081	5,081	1,846	1,846	1,846	1,846	1,846	1,846	
Reservation Costs:													
Reservation - FT	$110,583.06	$112,234.75	$112,234.75	$112,234.75	$110,143.17	$110,143.17	$100,145.72	$100,145.72	$100,145.72	$100,145.72	$100,145.72	$100,145.72	$1,268,447.96
Reservation - ST	$8,696.84	$8,696.64	$8,696.64	$8,696.64	$8,696.64	$8,696.64	$3,159.61	$3,159.61	$3,159.61	$3,159.61	$3,159.61	$3,159.61	$71,137.50
Reservation Costs - Receipt Zone 2	$119,279.69	$120,931.39	$120,931.39	$120,931.39	$118,839.81	$118,839.81	$103,305.33	$103,305.33	$103,305.33	$103,305.33	$103,305.33	$103,305.33	$1,339,585.46
FT Firm Transportation -Delivery Zone 2													
Reservation Rates:													
Reservation - FT	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	$12.6427	
Billing Units (MDTQ):													
Reservation - FT	38,405	38,611	38,611	38,611	38,405	38,405	34,553	34,553	34,553	34,553	34,553	34,553	
Reservation - ST	3,349	3,349	3,349	3,349	3,349	3,349	1,217	1,217	1,217	1,217	1,217	1,217	
Reservation Costs:													
Reservation - FT	$485,542.89	$488,147.29	$488,147.29	$488,147.29	$485,542.89	$485,542.89	$436,843.21	$436,843.21	$436,843.21	$436,843.21	$436,843.21	$436,843.21	$5,542,129.80
Reservation - ST	$42,340.40	$42,340.40	$42,340.40	$42,340.40	$42,340.40	$42,340.40	$15,386.17	$15,386.17	$15,386.17	$15,386.17	$15,386.17	$15,386.17	$348,359.42
Reservation Costs -Delivery Zone 2	$527,883.29	$530,487.69	$530,487.69	$530,487.69	$527,883.29	$527,883.29	$452,229.38	$452,229.38	$452,229.38	$452,229.38	$452,229.38	$452,229.38	$5,888,489.22
FT Firm Transportation - Delivery Zone 3													
Reservation Rates:													
Reservation - FT	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	$17.8757	
Billing Units (MDTQ):													
Reservation - FT	26,203	26,962	26,962	26,962	25,946	25,946	23,957	23,957	23,957	23,957	23,957	23,957	
Reservation - ST	1,732	1,732	1,732	1,732	1,732	1,732	629	629	629	629	629	629	
Reservation Costs:													
Reservation - FT	$468,396.97	$481,964.62	$481,964.62	$481,964.62	$463,802.91	$463,802.91	$428,248.14	$428,248.14	$428,248.14	$428,248.14	$428,248.14	$428,248.14	$5,411,385.49
Reservation - ST	$30,960.71	$30,960.71	$30,960.71	$30,960.71	$30,960.71	$30,960.71	$11,243.82	$11,243.82	$11,243.82	$11,243.82	$11,243.82	$11,243.82	$253,227.18
Reservation Costs - Receipt Zone 2	$499,357.68	$512,925.33	$512,925.33	$512,925.33	$494,763.62	$494,763.62	$439,491.96	$439,491.96	$439,491.96	$439,491.96	$439,491.96	$439,491.96	$5,664,612.67
GS Incremental Rate - GreenSpring													
Reservation Rates:													
Reservation - GS	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	$26.1053	
Billing Units (MDTQ):													
Reservation - GS	843	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	
Reservation Costs:													
Reservation - GS	$22,006.77	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$28,715.83	$337,880.90
ESNG E-3 Surcharge	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$18,003.33	$216,039.96
Eastern Shore Reservation Costs	$1,336,850.31	$1,360,257.05	$1,360,257.05	$1,360,257.05	$1,337,399.36	$1,337,399.36	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$15,238,056.04
Capacity Reservation	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Capacity Release Credits	($315,947.64)	($316,420.46)	($316,649.47)	($324,911.44)	($403,033.80)	($403,670.60)	($460,178.84)	($458,589.59)	($458,440.12)	($456,193.25)	($435,680.75)	($404,380.75)	($4,756,296.80)
Storage Demand & Capacity													
Reservation Costs:													
Columbia:													
FSS Firm Storage Service	$146,563.17	$145,958.71	$144,398.88	$70,752.60	$70,752.61								$578,425.97
Transco:													
GSS General Storage Service	$26,538.84	$26,854.03	$27,274.29	$27,854.67	$27,854.67								$136,376.50
LGA Liquified Natural Gas Storage	$3,868.69	$3,868.69	$3,868.69	$3,868.69	$3,868.69								$19,343.45
LSS Leidy Storage Service	$8,125.88	$8,146.11	$8,173.07	$8,207.69	$8,207.68								$40,860.43
WSS Washington Storage Service	$5,250.70	$5,318.36	$5,408.57	$5,530.79	$5,530.78								$27,039.20
ESS Eminence Storage Service	$11,706.53	$12,330.20	$13,161.74	$14,338.37	$14,338.36								$65,875.20
PS Peaking Service	$2,258.41	$4,326.27	$7,083.41	$16,666.80	$16,666.80								$47,001.69
Total Transco	$57,749.05	$60,843.66	$64,969.77	$76,467.01	$76,466.98								$336,496.47
Total Storage Demand & Capacity Costs	$204,312.22	$206,602.37	$209,368.65	$147,219.61	$147,219.59								$914,922.44
TOTAL FIXED COSTS	$2,161,109.89	$2,199,463.18	$2,198,883.67	$2,093,919.83	$2,027,492.49	$1,867,602.68	$1,676,144.96	$1,666,223.65	$1,677,883.68	$1,678,130.55	$1,688,932.48	$1,731,943.05	$22,667,730.11

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COMMODITY COSTS	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Columbia Gas Transmission FT													
Columbia - Gulf (FTS-1)													
Commodity Rate	$3.5092	$3.7355	$3.8122	$5.5106	$4.9559	$4.4849	$4.4056	$4.4074	$4.4205	$4.4146	$4.3792	$4.4207	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Swing Purchases - TCO (FTS)													
Commodity Rate	$3.7402	$3.9433	$4.5413	$4.6874	$4.6235	$4.2824	$4.2277	$4.2459	$4.1888	$4.2194	$4.2057	$4.3226	
Commodity In DT	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Commodity Cost	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Columbia - TCO 1278													
Commodity Rate	$3.7166	$4.6023	$4.8002	$16.7378	$5.1951	$4.6180	$4.5093	$4.4701	$4.4526	$4.4059	$4.3812	$4.4630	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Total FTS Commodity Volume	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Total FTS Commodity Costs	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
TCO Pool through SST to ESNG													
Commodity Rate	$3.7166	$4.6023	$4.8002	$16.7378	$5.1951	$4.6180	$4.5093	$4.4701	$4.4526	$4.4059	$4.3812	$4.4630	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Columbia Storage Injections													
Weighted Average Rate	$3.740	$3.943	$4.541	$4.687	$4.624	$4.282	$4.228	$4.246	$4.189	$4.219	$4.206	$4.323	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Columbia Gas Transmission													
Commodity Volumes	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Commodity Costs	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Transco FT													
FT Zone 1 to Zone 6 - (Sta 30)													
Commodity Rate	$3.7402	$3.9431	$4.5412	$4.8819	$4.6323	$4.2860	$4.2409	$4.2593	$4.2738	$4.2739	$4.2607	$4.3609	
Commodity In DT	15,155	20,200	34,398	21,677	17,386	11,120	5,066	3,504	3,252	3,397	3,359	5,550	128,536
Commodity Cost	$56,682.58	$79,651.23	$156,207.60	$105,824.95	$80,537.17	$47,660.32	$21,484.40	$14,924.59	$13,898.40	$14,518.44	$14,378.87	$24,203.00	$629,971.53
FT Zone 2 to Zone 6 - (Sta 45)													
Commodity Rate	$3.7402	$3.9433	$4.5412	$4.9228	$4.6738	$4.3073	$4.2726	$4.2806	$4.3054	$4.2848	$4.3020	$4.3820	
Commodity In DT	22,260	29,669	50,524	31,913	25,596	16,370	7,458	5,158	4,787	5,002	4,946	6,171	189,230
Commodity Cost	$83,256.59	$116,993.49	$229,441.18	$157,101.32	$119,625.47	$70,510.50	$31,865.05	$22,079.33	$20,609.95	$21,432.57	$21,277.69	$35,805.32	$929,998.46
FT Zone 3 to Zone 6 - (Sta 65)													
Commodity Rate	$3.7402	$3.9433	$4.5413	$4.9418	$4.6833	$4.3491	$4.3145	$4.2711	$4.2958	$4.2855	$4.2924	$4.3824	
Commodity In DT	51,660	68,855	117,253	74,063	59,401	37,992	17,308	11,971	11,110	11,608	11,478	18,962	491,661
Commodity Cost	$193,218.15	$271,513.22	$532,476.71	$366,004.53	$278,192.70	$165,231.01	$74,675.37	$51,129.34	$47,726.34	$49,746.08	$49,268.17	$83,099.07	$2,162,280.69
Total FT Commodity Volume	89,075	118,724	202,175	127,653	102,383	65,482	29,832	20,633	19,149	20,007	19,783	32,683	847,579
Total FT Commodity Costs	$333,157.30	$468,157.94	$918,125.49	$628,930.80	$478,355.34	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$3,722,250.68
FT Zone 5 to Zone 6 - (Cove Point)													
Commodity Rate	$3.6921	$4.4435	$4.5798	$13.3340	$5.1206	$4.5669	$4.4486	$4.4097	$4.3212	$4.2038	$4.1183	$4.2910	
Commodity In DT	0	0	0	0	0	0	0	0	0	0	0	0	0
Commodity Cost	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Swing Purchases - Transco Zone 6													
Commodity Rate	$3.8949	$4.5915	$35.1616	$16.4016	$5.0648	$4.5190	$4.4124	$4.3740	$4.3568	$4.3110	$4.2868	$4.3670	
Commodity In DT	29,700	37,600	27,982	0	0	0	0	0	0	0	0	0	95,282
Commodity Cost	$115,680.00	$172,641.10	$983,892.24	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,272,213.34
Transco Storage Injections													
Weighted Average Rate	$3.7402	$3.9432	$4.5412	$4.9269	$4.6722	$4.3279	$4.2915	$4.2715	$4.2945	$4.2834	$4.2928	$4.3786	
Commodity In DT	(9,508)	(13,891)	(18,219)	0	0	0	0	0	0	0	0	0	(41,618)
Commodity Cost	($36,478.39)	($52,888.59)	($69,902.66)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($159,269.64)
Transco													
Commodity Volume	109,267	142,433	211,938	127,653	102,383	65,482	29,832	20,633	19,149	20,007	19,783	32,683	901,243
Commodity Costs	$412,358.91	$587,910.45	$1,832,115.07	$628,930.80	$478,355.34	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$4,835,194.38
TETCO FT													
Commodity Rate	$3.7402	$3.9432	$4.5412	$4.7721	$4.5234	$4.1629	$4.0785	$4.0460	$3.9591	$3.8446	$3.8416	$4.0311	
Commodity In DT	233,940	311,809	530,977	381,100	305,651	195,489	89,053	61,604	57,171	59,728	59,060	97,570	2,383,152
Commodity Cost	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.66	$249,249.78	$226,345.71	$229,630.27	$226,884.90	$393,314.43	$10,219,462.99
TETCO FT													
Commodity Volume	233,940	311,809	530,977	381,100	305,651	195,489	89,053	61,604	57,171	59,728	59,060	97,570	2,383,152.00
Commodity Costs	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.66	$249,249.78	$226,345.71	$229,630.27	$226,884.90	$393,314.43	$10,219,462.99

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		Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Storages														
Columbia Gas Transmission Storage														
FSS Firm Storage Service														
Charges:	Avg Commodity Inc Inj	$3.85440	$3.85440	$3.85440	$3.8544	$3.8544								
	Withdrawal Inc. Trans	$0.03310	$0.03310	$0.03310	$0.0331	$0.0331								
Billing Units:	Withdrawal	57,069	49,368	108,984	88,228	44,113								347,762
Cost:	Reservation	$146,563.17	$145,958.71	$144,398.88	$70,752.60	$70,752.61								$578,425.97
	Avg Commodity Inc Inj	$219,966.73	$190,284.00	$420,067.88	$340,066.00	$170,029.15								$1,340,413.76
	Withdrawal	$1,891.45	$1,636.21	$3,612.09	$2,920.35	$1,460.14								$11,520.24
		$368,421.35	$337,878.92	$568,078.85	$413,738.95	$242,241.90								$1,930,359.97
Transco Storages														
GSS General Storage Service														
Charges:	Avg Commodity Inc Inj	$4.09940	$4.09180	$4.08690	$4.0869	$4.0869								
	Withdrawal	$0.04670	$0.04670	$0.04670	$0.04670	$0.04670								
Billing Units:	Withdrawal	7,887	18,881	22,980	16,716	4,185								70,649
Cost:	Reservation	$26,538.84	$26,854.03	$27,274.29	$27,854.67	$27,854.67								$136,376.50
	Avg Commodity Inc Inj	$32,331.59	$77,256.83	$93,916.62	$68,316.62	$17,103.68								$288,925.34
	Withdrawal	$368.58	$882.31	$1,073.86	$780.64	$195.44								$3,300.81
		$59,238.99	$104,993.17	$122,264.77	$96,951.93	$45,153.79								$428,602.65
LGA Liquified Natural Gas Storage Service														
Charges:	Avg Commodity Inc Inj	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000								
	Withdrawal	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000								
	Withdrawal	0	0	0	0	0								0
Cost:	Reservation	$3,868.69	$3,868.69	$3,868.69	$3,868.69	$3,868.69								$19,343.45
	Avg Commodity Inc Inj	$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
	Withdrawal	$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
		$3,868.69	$3,868.69	$3,868.69	$3,868.69	$3,868.69								$19,343.45
LSS Leidy Storage Service														
Charges:	Avg Commodity Inc Inj	$4.05240	$4.05240	$4.05240	$4.0524	$4.0524								
	Withdrawal	$0.02600	$0.02600	$0.02600	$0.02600	$0.02600								
Billing Units:	Withdrawal	2,649	6,402	2,867	5,329	1,333								18,580
Cost:	Reservation	$8,125.88	$8,146.11	$8,173.07	$8,207.89	$8,207.68								$40,860.43
	Avg Commodity Inc Inj	$10,734.91	$25,943.69	$11,618.33	$21,595.24	$5,401.85								$75,294.02
	Withdrawal	$68.98	$166.71	$74.66	$138.55	$34.66								$483.56
		$18,929.77	$34,256.51	$19,866.06	$29,941.48	$13,644.19								$116,638.01
WSS Washington Storage Service														
Charges:	Avg Commodity Inc Inj	$4.04990	$4.04990	$4.04990	$4.0499	$4.0499								
	Withdrawal	$0.02150	$0.01180	$0.01180	$0.01180	$0.01180								
Billing Units:	Withdrawal	20,600	24,715	27,781	6,300	1,581								80,977
Cost:	Reservation	$5,250.70	$5,318.36	$5,408.57	$5,530.79	$5,530.78								$27,039.20
	Avg Commodity Inc Inj	$83,428.13	$100,093.50	$112,510.52	$25,514.37	$6,402.69								$327,949.41
	Withdrawal	$442.92	$291.64	$327.82	$74.34	$18.66								$1,155.38
		$89,121.75	$105,703.50	$118,246.91	$31,119.50	$11,952.33								$356,143.99
ESS Eminence Storage Service														
Charges:	Avg Commodity Inc Inj	$4.12640	$4.1264	$4.1264	$4.1264	$4.1264								
	Withdrawal	$0.10880	$0.10880	$0.10880	$0.10880	$0.10880								
Billing Units:	Withdrawal	6,000	6,340	10,006	27,160	13,578								63,084
Cost:	Reservation	$11,706.53	$12,330.20	$13,161.74	$14,338.37	$14,338.36								$65,875.20
	Avg Commodity Inc Inj	$24,758.35	$26,161.32	$41,288.67	$112,073.02	$56,028.26								$260,309.62
	Withdrawal	$652.51	$219.43	$346.31	$2,955.01	$1,477.29								$5,650.55
		$37,117.39	$38,710.95	$54,796.72	$129,366.40	$71,843.91								$331,835.37
EESWS Emergency Eminence Storage Service														
Charges:	Avg Commodity Inc Inj	$0.0000	$0.0000	$0.0000	$0.0000	$0.0000								
	Withdrawal	$0.00000	$0.0000	$0.0000	$0.0000	$0.0000								
Billing Units:	Withdrawal	0	0	0	0	0								0
Cost:	Reservation	$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
	Avg Commodity Inc Inj	$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
	Withdrawal	$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
		$0.00	$0.00	$0.00	$0.00	$0.00								$0.00
PS Peaking Service														
Charges:	Reservation	$2,258.41	$4,326.27	$7,083.41	$16,666.80	$16,666.80								$47,001.69
Columbia Storage Volume		57,069	49,368	108,984	88,228	44,113	0	0	0	0	0	0	0	347,762
Columbia Storage Commodity Costs		$221,858.18	$191,920.21	$423,679.97	$342,986.35	$171,489.29	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,351,934.00
Transco Storage Volume		37,136	56,338	63,634	55,505	20,677	0	0	0	0	0	0	0	233,290
Transco Storage Commodity Costs		$152,765.95	$231,015.43	$261,156.79	$231,447.79	$86,662.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$963,068.69
Total Storage Volume		94,205	105,706	172,618	143,733	64,790	0	0	0	0	0	0	0	581,052
Total Storage Commodity Costs		$374,644.13	$422,935.64	$684,836.76	$574,434.14	$258,152.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,315,002.69

Chesapeake Utilities Corporation
Delaware Division

	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
Eastern Shore Natural Gas													
Total Upstream Volume	484,397	595,915	976,781	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,122,127
Eastern Shore Fuel	(2,227)	(2,397)	(4,473)	0	0	0	0	0	0	0	0	0	(9,097)
Eastern Shore Imbalance	(14,176)	(7,743)	(4,037)	0	0	0	0	0	0	0	0	0	(25,956)
Transportation Cash In/Cash Out	32,876	(28,962)	(10,605)	0	0	0	0	0	0	0	0	0	(6,691)
Eastern Shore Volume	480,870	556,813	957,666	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,080,383
Delivery Zone 2													
Commodity Rate	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	$0.0116	
Commodity In DT	390,246	520,145	746,182	448,236	327,483	182,517	83,145	57,514	53,376	55,765	55,141	91,096	
Commodity Cost	$4,526.85	$6,033.68	$8,655.71	$5,211.14	$3,798.80	$2,117.19	$964.49	$667.16	$619.16	$646.87	$639.63	$1,056.71	$34,937.39
Interruptible Commodity Rate	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	$0.4835	
Interruptible Commodity In DT	0	1,278	1,592	0	0	0	0	0	0	0	0	0	
Interruptible Commodity Cost	$0.00	$617.91	$769.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,387.64
Commodity Max Check	0	0	0	0	0	0	0	0	0	0	0	0	
Delivery Zone 3													
Commodity Rate	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	$0.0168	
Commodity In DT	424,916	511,632	675,468	241,896	176,337	98,278	44,771	30,969	28,741	30,027	29,691	49,051	
Commodity Cost	$7,138.62	$8,595.42	$11,347.86	$4,063.86	$2,962.46	$1,651.07	$752.15	$520.28	$482.85	$504.46	$498.81	$824.06	$39,341.90
Interruptible Commodity Rate	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	$0.6608	
Interruptible Commodity In DT	0	1,257	1,441	0	0	0	0	0	0	0	0	0	
Interruptible Commodity Cost	$0.00	$830.63	$952.21	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,782.84
Total Commodity	$11,665.47	$16,077.64	$21,725.51	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	$77,449.77
Eastern Shore Imbalance	($43,970.18)	($25,424.84)	($15,798.63)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($85,193.65)
Third Party Transportation Credit	($5,666.14)	($6,770.38)	($6,926.66)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($19,363.16)
Total Eastern Shore Commodity	($37,970.85)	($16,117.58)	($999.78)	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	($27,107.04)
TOTAL COMMODITY COSTS	$1,724,938.57	$2,366,088.62	$5,205,389.95	$3,220,165.71	$2,269,160.36	$1,185,885.55	$531,124.48	$365,090.37	$333,964.88	$342,035.60	$338,136.01	$581,070.39	$18,463,030.48
Pipeline Summary													
Columbia Gas Transmission													
Columbia/Columbia Gulf FT Costs													
Fixed Costs	$66,555.58	$67,158.38	$64,297.82	$64,297.82	$64,297.82	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$774,559.19
Commodity Costs	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Total Costs	$167,484.57	$208,985.39	$342,441.14	$253,176.28	$207,607.83	$148,887.41	$102,173.47	$90,513.00	$88,275.58	$89,550.02	$89,181.05	$106,760.91	$1,895,036.65
Columbia/Columbia Gulf Storage Costs													
Fixed Costs	$146,563.17	$145,958.71	$144,398.88	$70,752.60	$70,752.61	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$578,425.97
Commodity Costs	$221,858.18	$191,920.21	$423,679.97	$342,986.35	$171,489.29	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,351,934.00
Total Costs	$368,421.35	$337,878.92	$568,078.85	$413,738.95	$242,241.90	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,930,359.97
Columbia/Columbia Gulf Total Costs													
Fixed Costs	$213,118.75	$213,117.09	$208,696.70	$135,050.42	$135,050.43	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$63,993.11	$1,352,985.16
Commodity Costs	$322,787.17	$333,747.22	$701,823.29	$531,864.81	$314,799.30	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$2,472,411.46
Total Costs	$535,905.92	$546,864.31	$910,519.99	$666,915.23	$449,849.73	$148,887.41	$102,173.47	$90,513.00	$88,275.58	$89,550.02	$89,181.05	$106,760.91	$3,825,396.62
Columbia FT Volume	26,985	35,967	61,248	38,646	30,996	19,824	9,031	6,246	5,797	6,057	5,989	9,894	256,680
Columbia Storage Volume	57,069	49,368	108,984	88,228	44,113	0	0	0	0	0	0	0	347,762
Columbia Total Volume	84,054	85,335	170,232	126,874	75,109	19,824	9,031	6,246	5,797	6,057	5,989	9,894	604,442
Transco													
Transco FT Costs													
Fixed Costs	$344,775.71	$357,102.13	$357,045.91	$322,493.08	$357,045.91	$345,317.10	$356,827.67	$345,317.10	$356,827.67	$356,827.67	$345,317.10	$356,827.67	$4,201,724.72
Commodity Costs	$412,358.91	$587,910.45	$1,832,115.07	$628,930.80	$478,356.34	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$4,835,194.38
Total Costs	$757,134.62	$945,012.58	$2,189,160.98	$951,423.88	$835,401.25	$628,718.93	$484,852.49	$433,450.36	$439,062.36	$442,524.76	$430,241.83	$499,935.06	$9,036,919.10
Transco Storage Costs													
Fixed Costs	$57,749.05	$60,843.66	$64,969.77	$76,467.01	$76,466.98	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$336,496.47
Commodity Costs	$152,785.95	$231,015.43	$261,156.79	$231,447.79	$86,662.73	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$963,068.69
Total Costs	$210,535.00	$291,859.09	$326,126.56	$307,914.80	$163,129.71	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,299,565.16
Transco Total Costs													
Fixed Costs	$402,524.76	$417,945.79	$422,015.68	$398,960.09	$433,512.89	$345,317.10	$356,827.67	$345,317.10	$356,827.67	$356,827.67	$345,317.10	$356,827.67	$4,538,221.19
Commodity Costs	$565,144.86	$818,925.88	$2,093,271.86	$860,378.59	$565,018.07	$283,401.83	$128,024.82	$88,133.26	$82,234.69	$85,697.09	$84,924.73	$143,107.39	$5,798,263.07
Total Costs	$967,669.62	$1,236,871.67	$2,515,287.54	$1,259,338.68	$998,530.96	$628,718.93	$484,852.49	$433,450.36	$439,062.36	$442,524.76	$430,241.83	$499,935.06	$10,336,484.26
Transco FT Volume	109,267	142,433	211,938	127,553	102,383	65,482	29,832	20,633	19,149	20,007	19,783	32,683	901,243
Transco Storage Volume	37,136	56,338	63,634	55,505	20,677	0	0	0	0	0	0	0	233,290
Transco Total Volume	146,403	198,771	275,572	183,158	123,060	65,482	29,832	20,633	19,149	20,007	19,783	32,683	1,134,533

Chesapeake Utilities Corporation
Delaware Division

	Actual November-13	Actual December-13	Estimated January-14	Projected February-14	Projected March-14	Projected April-14	Projected May-14	Projected June-14	Projected July-14	Projected August-14	Projected September-14	Projected October-14	Total
TETCO													
TETCO FT Costs													
Fixed Costs	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$524,563.71	$6,294,764.52
Commodity Costs	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.66	$249,249.78	$226,345.71	$229,630.27	$226,884.90	$393,314.43	$10,219,462.99
Total Costs	$1,399,541.10	$1,754,096.79	$2,935,858.29	$2,343,211.02	$1,907,145.44	$1,338,364.87	$887,766.37	$773,813.49	$750,909.42	$754,193.98	$751,448.61	$917,878.14	$16,514,227.51
Eastern Shore Natural Gas													
ESNG FT													
Fixed Costs	$1,336,850.31	$1,360,257.05	$1,360,257.05	$1,360,257.05	$1,337,399.36	$1,337,399.36	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$15,238,056.04
Commodity Costs	($37,970.85)	($16,117.56)	($999.78)	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	($27,107.04)
Total Costs	$1,298,879.46	$1,344,139.49	$1,359,257.27	$1,369,532.05	$1,344,160.62	$1,341,167.62	$1,192,655.95	$1,192,126.75	$1,192,041.32	$1,192,090.64	$1,192,077.75	$1,192,820.08	$15,210,949.00
Total Commodity Volume	370,192	490,209	804,163	547,399	439,030	280,795	127,916	88,483	82,117	85,792	84,832	140,147	3,541,075
Total Storage Volume	94,205	105,706	172,618	143,733	64,790	0	0	0	0	0	0	0	581,052
Total Volume	464,397	595,915	976,781	691,132	503,820	280,795	127,916	88,483	82,117	85,792	84,832	140,147	4,122,127
	1.07648	1.06929	1.06485	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035
Flowing Commodity WACOG													
Transco Station 30	$56,682.56	$79,651.23	$156,207.60	$106,824.95	$80,537.17	$47,660.32	$21,484.40	$14,924.59	$13,896.40	$14,518.44	$14,378.87	$24,203.00	$629,971.53
Transco Station 45	$83,256.59	$116,993.49	$229,441.18	$157,101.32	$119,625.47	$70,510.50	$31,865.05	$22,079.33	$20,609.95	$21,432.57	$21,277.69	$35,805.32	$929,998.46
Transco Station 65	$193,218.15	$271,513.22	$532,476.71	$366,004.53	$278,192.70	$165,231.01	$74,675.37	$51,129.34	$47,726.34	$49,746.08	$49,268.17	$83,099.07	$2,162,280.69
Transco Storage Injections	($36,478.39)	($52,888.59)	($69,902.56)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($159,269.64)
Transco Zone 5 (Cove Point)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Transco 6	$115,680.00	$172,641.10	$983,892.24	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$1,272,213.34
TCO,1278	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TCO	$100,928.99	$141,827.01	$278,143.32	$188,878.46	$143,310.01	$84,894.30	$38,180.36	$26,519.89	$24,282.47	$25,556.91	$25,187.94	$42,767.80	$1,120,477.46
Columbia Gulf	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Columbia Storage Injections	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TETCO	$874,977.39	$1,229,533.08	$2,411,294.58	$1,818,647.31	$1,382,581.73	$813,801.16	$363,202.66	$249,249.78	$226,345.71	$229,630.27	$226,884.90	$393,314.43	$10,219,462.99
ESNG	$11,665.47	$16,077.64	$21,725.51	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	$77,449.77
ESNG Imbalance	($43,970.18)	($25,424.84)	($15,798.63)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($85,193.65)
	$1,355,960.58	$1,949,923.34	$4,527,479.85	$2,645,731.57	$2,011,008.34	$1,185,865.55	$531,124.48	$365,090.37	$333,964.88	$342,035.60	$338,136.01	$581,070.39	$16,167,390.95
Dt	370,192	490,209	804,163	547,399	439,030	280,795	127,916	88,483	82,117	85,792	84,832	140,147	3,541,075
Unit Cost per Dt	$3.7501	$3.9968	$5.6227	$4.8163	$4.5652	$4.2098	$4.1387	$4.1127	$4.0535	$3.9734	$3.9725	$4.1327	$4.5679
Unit Cost per Dt w/ESN Com	$3.7635	$4.0127	$5.6400	$4.8333	$4.5806	$4.2232	$4.1521	$4.1261	$4.0669	$3.9866	$3.9859	$4.1461	$4.5657
Unit Cost per Mcf w/ESN Com	$4.0513	$4.2907	$6.0058	$5.0025	$4.7409	$4.3710	$4.2974	$4.2705	$4.2092	$4.1263	$4.1254	$4.2912	$4.7255
Unit Cost per Mcf w/ESN Com + UFG	$4.1967	$4.4447	$6.2214	$5.1821	$4.9111	$4.5279	$4.4517	$4.4238	$4.3603	$4.2744	$4.2735	$4.4453	$4.8951
TOTAL COSTS													
Fixed Costs													
Other Pipeline FT Reservation	$935,895.00	$948,824.22	$945,907.44	$911,354.61	$945,907.44	$933,873.92	$945,384.49	$933,873.92	$945,384.49	$945,384.49	$933,873.92	$945,384.49	$11,271,048.43
Storage Demand & Capacity	$204,312.22	$206,802.37	$209,368.65	$147,219.61	$147,219.59	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$914,922.44
ESNG FT Reservation	$1,336,850.31	$1,360,257.05	$1,360,257.05	$1,360,257.05	$1,337,399.36	$1,337,399.36	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$1,190,939.31	$15,238,056.04
Add: Capacity Reservation	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Less: Capacity Release Credits	($315,947.84)	($316,420.46)	($316,649.47)	($324,911.44)	($403,033.90)	($403,670.60)	($460,178.84)	($458,589.58)	($458,440.12)	($458,193.25)	($435,880.75)	($404,380.75)	($4,756,296.80)
Fixed Costs	$2,161,109.69	$2,199,463.18	$2,198,883.67	$2,093,919.83	$2,027,492.49	$1,867,602.68	$1,676,144.96	$1,666,223.65	$1,677,883.68	$1,678,130.55	$1,688,932.48	$1,731,943.05	$22,667,730.11
Commodity Costs													
Flowing Commodity	$1,388,265.29	$1,959,270.54	$4,521,552.97	$2,636,456.57	$2,004,247.08	$1,182,097.29	$529,407.84	$363,902.93	$332,862.87	$340,884.27	$336,997.57	$579,189.62	$16,175,134.83
Storage I/W & Commodity	$374,644.13	$422,935.64	$684,836.76	$574,434.14	$258,152.02	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$2,315,002.69
ESNG FT Commodity	($37,970.85)	($16,117.56)	($999.78)	$9,275.00	$6,761.26	$3,768.26	$1,716.64	$1,187.44	$1,102.01	$1,151.33	$1,138.44	$1,880.77	($27,107.04)
Commodity Costs	$1,724,938.57	$2,366,088.62	$5,205,389.95	$3,220,165.71	$2,269,160.36	$1,185,865.55	$531,124.48	$365,090.37	$333,964.88	$342,035.60	$338,136.01	$581,070.39	$18,463,030.48
Propane Peak Shaving	$0.00	$14,364.63	$36,422.55	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$50,787.18
Total Costs	$3,886,048.46	$4,579,916.43	$7,440,696.17	$5,314,085.54	$4,296,652.86	$3,053,468.23	$2,207,269.44	$2,031,314.03	$2,011,848.55	$2,020,166.15	$2,027,068.48	$2,313,013.43	$41,181,547.78
Less: CNG Use	($119.98)	($95.00)	($298.79)	($85.94)	($102.36)	($72.92)	($109.10)	($118.63)	($177.37)	($48.49)	($116.28)	($53.18)	($1,398.04)
Total Firm Cost of Gas	$3,885,928.48	$4,565,456.80	$7,403,974.83	$5,313,999.60	$4,296,550.50	$3,053,395.31	$2,207,160.34	$2,031,195.40	$2,011,671.18	$2,020,117.66	$2,026,952.20	$2,312,960.25	$41,129,362.56

Schedule D.1
February 19, 2014

Chesapeake Utilities Corporation
Delaware Division
Projected Gas Cost Over/(Under) Collection
For The Twelve Months Ending October 31, 2014

	Actual Nov-13	Actual Dec-13	Estimated Jan-14	Projected Feb-14	Projected Mar-14	Projected Apr-14	Projected May-14	Projected Jun-14	Projected Jul-14	Projected Aug-14	Projected Sep-14	Projected Oct-14	Total
Calculation of Current Over/(Under) Collections													
GSR Revenue (RS, GS, MVS, LVS)	$2,369,134.96	$5,041,534.25	$ 7,098,201.44	$6,753,800.44	$5,212,496.40	$3,174,331.09	$1,243,514.29	$749,036.05	$608,313.87	$611,154.11	$604,066.88	$834,265.31	$34,299,851.09
GSR Revenue (HLFS, SFS)	$162,236.40	$204,018.67	$ 222,097.37	$214,118.88	$228,794.62	$196,898.00	$181,976.30	$158,898.32	$132,901.99	$152,962.37	$152,136.82	$180,575.92	$2,187,615.86
GSR Revenue (GLR, GLO, GCR, GCO)	$37.78	$38.60	$ 38.60	$53.60	$53.60	$53.60	$53.60	$53.60	$53.60	$53.60	$53.60	$53.60	$597.38
Total GSR Revenue	$2,531,409.14	$5,245,591.52	$7,320,337.41	$6,967,972.92	$5,441,344.62	$3,371,282.69	$1,425,544.19	$907,989.97	$741,269.46	$764,170.08	$756,257.30	$1,014,894.83	$36,488,064.13
Less: Regulatory Assessment	$7,594.23	$15,736.77	$21,961.01	$20,903.92	$16,324.03	$10,113.85	$4,276.63	$2,723.97	$2,223.81	$2,292.51	$2,268.77	$3,044.68	$109,464.18
Net Collections	$2,523,814.91	$5,229,854.75	$7,298,376.40	$6,947,069.00	$5,425,020.59	$3,361,168.84	$1,421,267.56	$905,266.00	$739,045.65	$761,877.57	$753,988.53	$1,011,850.15	$36,378,599.95
Natural Gas Cost	$3,886,048.48	$4,565,551.80	$7,404,273.62	$5,314,085.54	$4,296,652.86	$3,053,468.23	$2,207,269.44	$2,031,314.03	$2,011,848.55	$2,020,166.15	$2,027,068.48	$2,313,013.43	$41,130,760.60
Propane Costs	$0.00	$14,364.63	$36,422.55	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$50,787.18
Cost of Interruptible Sales	($44.39)	($44.87)	($30.12)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($119.38)
Capacity Amortization	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$3,273.81	$39,285.72
Transition Fee	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Miscellaneous Adjustments	($14,085.07)	($23,541.89)	($19,582.11)	($10,311.82)	($4,166.67)	($4,166.67)	($4,166.67)	($4,166.67)	($4,166.67)	($4,166.67)	($4,166.67)	($4,166.67)	($100,834.22)
Transportation Balancing Rate Credit	($91,564.43)	($146,316.19)	($150,591.25)	($135,952.00)	($130,024.00)	($86,614.00)	($66,409.00)	($53,391.00)	($46,278.00)	($53,550.00)	($66,867.00)	($69,586.00)	($1,097,142.87)
Transportation Cash In/Out Credit	$5,043.97	$84,356.97	($250,385.43)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($180,984.49)
Net Cost	$3,788,672.35	$4,477,644.26	$7,023,401.07	$5,171,095.53	$4,165,736.00	$2,965,961.37	$2,139,967.59	$1,977,030.17	$1,964,677.70	$1,965,723.28	$1,959,308.63	$2,242,534.58	$39,841,752.54
Current (Over)/Under Collection	$1,264,857.44	($752,210.49)	($274,975.33)	($1,775,973.47)	($1,259,284.59)	($395,207.47)	$718,700.03	$1,071,764.17	$1,225,632.05	$1,203,845.72	$1,205,320.10	$1,230,684.43	$3,463,152.59
Calculation of Carrying Charge on Account #191													
Balance in #191 in the Beginning of Month	$2,607,520.46	$3,876,345.00	$3,130,158.30	$2,859,794.05	$653,200.82	($605,277.57)	($1,001,682.22)	($284,861.94)	$786,156.90	$2,012,698.48	$3,219,546.32	$4,429,732.79	
Prior Period Adjustments	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
Prior Period Adjustments to Interest	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	
Adjusted Beginning Balance	$2,607,520.46	$3,876,345.00	$3,130,158.30	$2,859,794.05	$653,200.82	($605,277.57)	($1,001,682.22)	($284,861.94)	$786,156.90	$2,012,698.48	$3,219,546.32	$4,429,732.79	
Times Effective Tax Rate	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	
Deferred Income Tax	$1,060,087.44	$1,575,928.06	$1,272,565.86	$1,162,649.27	$265,558.79	($246,075.60)	($407,233.91)	($115,810.62)	$319,612.09	$818,262.57	$1,308,906.56	$1,800,907.87	$8,815,358.38
Balance Net of Income Tax & Capacity Amortization	$1,508,147.34	$2,257,857.45	$1,811,759.14	$1,846,037.67	$335,261.11	($414,856.70)	($653,376.85)	($231,253.67)	$401,068.65	$1,125,685.94	$1,838,615.98	$2,553,527.33	$12,180,473.39
Times 1/12 of Annual Interest Rate	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	0.271%	
Interest (Revenue) or Expense	$4,087.08	$6,118.79	$4,909.87	$4,466.18	$908.56	($1,124.26)	($1,770.65)	($626.70)	$1,086.90	$3,050.61	$4,982.65	$6,920.06	$33,009.09
Calculation of Ending Balance in Account #191													
Balance in #191 in the Beginning of Period	$2,607,520.46	$3,876,345.00	$3,130,158.30	$2,859,794.05	$653,200.82	($605,277.57)	($1,001,682.22)	($284,861.94)	$786,156.90	$2,012,698.48	$3,219,546.32	$4,429,732.79	$2,607,520.46
Current (Over)/Under Collections	$1,264,857.44	($752,210.49)	($274,975.33)	($1,775,973.47)	($1,259,284.59)	($395,207.47)	$718,700.03	$1,071,764.17	$1,225,632.05	$1,203,845.72	$1,205,320.10	$1,230,684.43	$3,463,152.59
Supplier Refunds	$0.00	$0.00	$0.00	($435,000.00)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($435,000.00)
CNG Vehicular Fuel	($119.98)	($95.00)	($298.79)	($85.94)	($102.36)	($72.92)	($109.10)	($118.63)	($177.37)	($48.49)	($116.28)	($53.18)	($1,398.04)
Interest Revenue or (Expense)	$4,087.08	$6,118.79	$4,909.87	$4,466.18	$908.56	($1,124.26)	($1,770.65)	($626.70)	$1,086.90	$3,050.61	$4,982.65	$6,920.06	$33,009.09
Ending Balance #191 (Over)/Under Collections	$3,876,345.00	$3,130,158.30	$2,859,794.05	$653,200.82	($605,277.57)	($1,001,682.22)	($284,861.94)	$786,156.90	$2,012,698.48	$3,219,546.32	$4,429,732.79	$5,667,284.10	$5,667,284.10
RS, GS, MVS, LVS Mcf's	220,921	468,113	652,133	670,020	517,113	314,914	123,365	74,309	60,349	60,630	59,927	82,764	3,304,558
HLFS, SFS Mcf's	19,828	24,910	27,118	26,144	27,936	24,041	22,219	19,402	16,227	18,677	18,576	22,048	267,126
GLR, GLO, GCR, GCO Mcf's	7	7	10	10	10	10	10	10	10	10	10	10	114
Total Firm Mcf's + Adjusted Sales	240,758	493,030	679,261	696,174	545,059	338,965	145,594	93,721	76,586	79,317	78,513	104,823	3,571,798
RS, GS, MVS, LVS GSR Rate	$10.08	$10.08	$10.08	$10.08	$10.08	$10.08	$10.08	$10.08	$10.08	$10.08	$10.08	$10.08	
HLFS Rate	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19	$8.19	
GLR, GLO Rate	$5.36	$5.36	$5.36	$5.36	$5.36	$5.36	$5.36	$5.36	$5.36	$5.36	$5.36	$5.36	
Annual Interest Rate	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	3.250%	
Effective Tax Rate	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	40.655%	
Supplier Refunds	$0.00	$0.00	$0.00	$435,000.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	

Schedule D.2
February 19, 2014

Chesapeake Utilities Corporation
Delaware Division
Projected Shared Margins Over/(Under) Refund
For The Twelve Months Ending October 31, 2014

	Actual Nov-13	Actual Dec-13	Estimated Jan-14	Projected Feb-14	Projected Mar-14	Projected Apr-14	Projected May-14	Projected Jun-14	Projected Jul-14	Projected Aug-14	Projected Sep-14	Projected Oct-14	Total
Calculation of Current Shared Margins Over/(Under) Refund													
Total Shared Margins	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$177,083.33	$2,124,999.96
Shared Margin Inherent in Rate	$152,435.49	$322,997.97	$449,971.91	$462,313.72	$356,807.79	$217,290.52	$85,121.51	$51,273.44	$41,640.53	$28,447.77	$28,117.88	$38,833.06	$2,235,251.59
Less: Regulatory Assessment	$457.31	$968.99	$1,349.92	$1,386.94	$1,070.42	$651.87	$255.36	$153.82	$124.92	$85.34	$84.35	$116.50	$6,705.74
Net Margin Refunded Through Rate	$151,978.18	$322,028.98	$448,621.99	$460,926.78	$355,737.37	$216,638.65	$84,866.15	$51,119.62	$41,515.61	$28,362.43	$28,033.53	$38,716.56	$2,228,545.85
Shared Margins Expensed	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($163,802.00)	($1,965,624.00)
Current Over/(Under) Refund	($11,823.82)	$158,226.98	$284,819.99	$297,124.78	$191,935.37	$52,836.65	($78,935.85)	($112,682.38)	($122,286.39)	($135,439.57)	($135,768.47)	($125,085.44)	$262,921.85
Calculation of Ending Balance in Account #191SM													
Balance in #191SM in the Beginning of Period	($292,161.17)	($303,984.99)	($145,758.01)	$139,061.98	$436,186.76	$628,122.13	$680,958.78	$602,022.93	$489,340.55	$367,054.16	$231,614.59	$95,846.12	($292,161.17)
Prior Period Adjustment	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Adjusted Beginning Balance	($292,161.17)	($303,984.99)	($145,758.01)	$139,061.98	$436,186.76	$628,122.13	$680,958.78	$602,022.93	$489,340.55	$367,054.16	$231,614.59	$95,846.12	($292,161.17)
Current Over/(Under) Refund	($11,823.82)	$158,226.98	$284,819.99	$297,124.78	$191,935.37	$52,836.65	($78,935.85)	($112,682.38)	($122,286.39)	($135,439.57)	($135,768.47)	($125,085.44)	$262,921.85
Ending Balance #191SM Over/(Under) Refund	($303,984.99)	($145,758.01)	$139,061.98	$436,186.76	$628,122.13	$680,958.78	$602,022.93	$489,340.55	$367,054.16	$231,614.59	$95,846.12	($29,239.32)	($29,239.32)
RS, GS, MVS, LVS Mcf's	220,921	468,113	652,133	670,020	517,113	314,914	123,365	74,309	60,349	41,229	40,751	56,280	3,239,495
Margin Sharing Credit Per Mcf	$0.69	$0.69	$0.69	$0.69	$0.69	$0.69	$0.69	$0.69	$0.69	$0.69	$0.69	$0.69	